

NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

290 W. Nationwide Boulevard, Columbus, OH 43215

(Address of principal business office at end of year)

TO THE PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE YEAR ENDED 12/31/2022

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeffrey Eing **Accounting Manager - Columbia Accounting** **614-406-2894**
290 W. Nationwide Boulevard, Columbus, Ohio 43215

Supplemental Schedules

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GENERAL INSTRUCTIONS

1. The word “Respondent” in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering “none”, “-0-”, or “not applicable”, as appropriate, where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a “Major company” (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. 10/06/1961_____
2.	Date when operations began. 10/06/1961_____
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. <u>State of Ohio</u> _____ _____
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>N/A</u> _____ _____ _____
5.	Date and authority for each consolidation and each merger. <u>N/A</u> _____ _____ _____
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>Corporation</u> _____
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u> _____
8.	Where are the books and records of the company kept? <u>290 W. Nationwide Blvd., Columbus, Ohio 43215</u> _____
9.	General description of territory served by respondent. <u>Respondent serves 60 counties in Ohio.</u> _____ _____ _____
10.	Number of locations within Ohio. <u>Respondent serves 538 cities.</u> _____ _____ _____

FACTS PERTAINING TO CONTROL OF RESPONDENT

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes _____</p> <p>If control was so held, state:</p> <p>(a) The form of control, whether sole or joint: <u>Sole</u> _____ _____</p> <p>(b) The name of the controlling corporation or corporations: <u>NiSource Gas Distribution Group, Inc.</u> _____ _____</p> <p>(c) The manner in which control was established: <u>Stock Ownership</u> _____ _____</p> <p>(d) The extent of control: <u>100 Percent</u> _____ _____</p> <p>(e) Whether control was direct or indirect: <u>Direct</u> _____ _____</p> <p>(f) The name of the intermediary through which control, if indirect, was established: <u>N/A</u> _____ _____</p>
<p>2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? No _____</p> <p>If control was so held, state:</p> <p>(a) The name of the trustee: <u>N/A</u> _____</p> <p>(b) The name of the beneficiary or beneficiaries for whom the trust was maintained: <u>N/A</u> _____ _____ _____</p>

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if “none” states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term ‘securities’ shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

On November 1st, 2022, Columbia Gas of Ohio issued \$200,000,000 in long-term debt to NiSource Inc., as authorized by the Commission in Case No. 21-872-GA-AIS.

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

On October 31, 2022, certain parties to Columbia of Ohio's base rate case filed a joint stipulation and recommendation for approval of settlement agreement that provides for an annual revenue increase of \$68.2 million and an ROE of 9.6%, which was officially approved by the PUCO on January 26, 2023, with two modifications. New rates will be effective March 1, 2023, per Case Nos. 21-06377-GA-AIR, *et al.*

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	NiSource Gas Distribution Group, Inc. 801 E. 86 th Avenue Merrillville, IN 46410	6,369,585	6,369,585	0
	TOTAL LISTED ABOVE	6,369,585	6,369,585	0
	TOTAL ALL STOCKHOLDERS	6,369,585	6,369,585	0

SCHEDULE 2

BOARD OF DIRECTORS				
1 Give the names of each person who was a member of the Board of Directors at any time during the year.				
2 Column (d) relates to Board meetings only.				
Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Joseph A. Alutto - Columbus, Ohio	January 2, 2008	June 30, 2023	3
2.	Douglas G. Borrer - Dublin, Ohio	May 23, 2001	June 30, 2023	3
3.	Daniel A. Creekmur - Columbus, Ohio	August 8, 2013	March 31, 2023	0
4.	William Jefferson, Jr. - Columbus, Ohio	August 23, 2022	June 30, 2023	0
5.	Mahesh G. Nagarkatti - Columbus, Ohio	July 19, 2021	June 30, 2023	3
6.	Vincent A. Parisi - Columbus, Ohio	June 8, 2020	June 30, 2023	3
7.	Pablo A. Vegas	July 1, 2022	March 31, 2023	0
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board			N/A
17.	Name of Secretary of Board			Kimberly S. Cuccia
18.	Number of Meetings of Board during the year			3
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year			5
20.	Number of directors required to constitute a quorum			3

SCHEDULE 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	Interim Chief Executive Officer	Executive Committee	William Jefferson, Jr.	Columbus, Ohio
2	President and Chief Operating Officer	Executive and Gas Operations	Vincent A. Parisi	Columbus, Ohio
3	Executive Vice President and Chief Financial Officer	Treasury	Donald E. Brown	Columbus, Ohio
4	Senior Vice President, Strategy and Chief Risk Officer	Corporate Insurance	Shawn Anderson	Columbus, Ohio
5	Senior Vice President and Corporate Secretary	Corporate Secretary and Legal	Kimberly S. Cuccia	Columbus, Ohio
6	Vice President, Gas Operations	Gas Operations	Maresh G. Nagarkatti	Columbus, Ohio
7	Vice President and Treasurer	Treasury	Randy G. Hulen	Merrillville, Indiana
8	Vice President, Chief Accounting Officer and Controller	Corporate Accounting	Gunnar J. Gode	Columbus, Ohio
9	Vice President, Supply and Optimization	Operations	Karl E. Stanley	Merrillville, Indiana

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	5,846,361,691	5,388,951,824	457,409,867
101.1	Property Under Capital Leases		70,214,048	75,407,501	(5,193,454)
102	Gas Plant Purchased or Sold		0	0	0
103	Experimental Gas Plant Unclassified*		0	0	0
103.1	Gas Plant in Process of Reclassification+		0	0	0
104	Gas Plant Leased to Others		0	0	0
105	Gas Plant Held for Future Use		67,616	67,617	(1)
105.1	Production Prop Held for Future Use*		0	0	0
106	Completed Constr not Classified-Gas*		206,808,344	163,318,037	43,490,308
107	Construction Work in Progress-Gas		157,995,551	125,539,299	32,456,252
108	Accum Prov for Deprec of Gas Util Plant*	25-32	(1,362,272,266)	(1,296,930,523)	(65,341,744)
110	Accum Prov for Deprec., Depletion & Amort of Gas Util Plant+	25-32	0	0	0
111	Accum Prov for Amort & Depletion of Gas util Plant*		(84,199,824)	(75,402,877)	(8,796,947)
114	Gas Plant Acquisition Adjustments		(1,718,012)	(1,718,012)	0
115	Accum Prov for Amort of Gas Plant Acquistiion Adjustments*		238,086	187,054	51,032
116	Other Gas Plant Adjustments		0	0	0
117.1	Base Gas		0	0	0
117.2	System Balancing Gas		0	0	0
117.3	Reservious - pipeline		0	0	0
117.4	Other Gas Plant Adjustments		0	0	0
118	Other Utility Plant		0	0	0
119	Accum Prov for Deprec & Amort of Other Util Plant		0	0	0
	NET UTILITY PLANT (101-119)		4,833,495,233	4,379,419,920	454,075,313

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property		2,631	2,631	0
122	Accumulated Prov for Deprec & Amort of Nonutility Prop		0	0	0
123	Investment in Assoc Companies*		0	0	0
123.1	Investment in Subsidiary Companies*		33,973,377	34,533,949	(560,572)
124	Other Investments		0	0	0
125	Sinking Funds*	33	0	0	0
126	Depreciation Funds*	33	0	0	0
128	Other Special Funds*	33	22,197,061	54,294,632	(32,097,571)
129	Special Funds+	33	0	0	0
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		56,173,070	88,831,212	(32,658,143)
	<u>CURRENT AND ACCRUED ASSETS</u>				
130	Cash & Working Funds+		0	0	0
131	Cash*		9,072,578	4,375,885	4,696,693
132	Interest Special DEposits*		0	0	0
133	Dividend Special Deposits *		0	0	0
134	Other Special Deposits *		0	0	0
135	Working Funds *		0	0	0
136	Temporary Cash Investment		0	0	0
141	Notes Receivable		0	0	0
142	Customer Accounts Receivable		0	0	0
143	Other Accounts Receivable		0	0	0
144	Accumulated Provisin for Uncollectible Accounts - Cr		0	0	0
145	Notes Receivable from Assoc Cos		199,648,497	211,762,740	(12,114,244)
146	Accounts Receivable from Assoc Cos		(766,499)	(783,556)	17,057
151	Fuel Stock*		0	0	0
152	Fuel Stock Expenses Undistributed*		0	0	0
153	Residuals & Extr Prod*		0	0	0
154	Plant Materials and Operating Supplies		4,320,517	4,114,781	205,737
155	Merchandise*		0	0	0
156	other Materials and Supplies*		0	0	0
157	Nuclear Materials Held for Sale		0	0	0
158	Allowances		0	0	0
163	Store Expense Undistr*		0	0	0
164.1	Gas Stored Underground-Current		126,952,527	65,310,465	61,642,062
164.2	Liquefied Natural Gas Stored		0	0	0
164.3	Liquefied Natural Gas Held for Process*		0	0	0

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	9,869,381	7,839,585	2,029,796
166	Adv for Gas Expl, Dev & Prod*		0	0	0
167	Other Advances for Gas*		0	0	0
171	Interest and Dividends Receivable*		0	0	0
172	Rents Receivable*		0	0	0
173	Accrued Utility Revenues*		0	0	0
174	Miscellaneous Current and Accrued Assets	34	151,292,898	158,695,357	(7,402,459)
	TOTAL CURRENT ACCRUED ASSETS (130-174)		500,389,900	451,315,257	49,074,643
	<u>DEFERRED DEBITS</u>				
181	Unamortized Debt discount and Expense		0	0	0
182	Other Regulatory Assets		857,375,244	770,973,307	86,401,936
182.1	Extraordinary Property Losses	35	0	0	0
182.2	Unrecov Plant & Reg Study Costs	35	0	0	0
183.1	Prelim Nat Gas Survey & Invest Chrgs*		0	0	0
183.2	Other Prelim Survey & Invest Chrgs*		21,825,616	13,031,014	8,794,602
183.3	Other Regulatory Assets		0	0	0
184	Clearing Accounts*		0	0	0
185	Temporary Facilities*		0	0	0
186	Miscellaneous Deferred Debits	36	25,900,442	22,910,742	2,989,700
187	Deferred Losses from Dispos of Util Plant		0	0	0
188	Research, Devel, & Demon Expend*	36	0	0	0
189	Unamort Loss on Reacquired Debt		0	0	0
190	Accum Def Income Taxes	39	150,039,814	151,212,035	(1,172,221)
191	Unrecov Purchased Gas Costs		32,007,393	31,235,726	771,667
192.1	Unrecov Incr Gas Costs		0	0	0
192.2	Unrecov Incr Surcharges		0	0	0
	TOTAL DEFERRED DEBITS (181-192.2)		1,087,148,508	989,362,824	97,785,684
	TOTAL ASSETS AND OTHER DEBITS		6,477,206,711	5,908,929,213	568,277,497
	<u>PROPRIETARY CAPITAL</u>				
201	Common Stock Issued	37	159,239,625	159,239,625	0
202	Comon Stock Subscribed*		0	0	0
203	Common Stock Liability for Conversion*		0	0	0
204	Preferred Stock Issued	37	0	0	0
205	Preferred Stock Subscribed*		0	0	0
206	Preferred Stock Liability for Conversion*		0	0	0

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premuim on Capital Stock*		0	0	0
208	Donations Received from Stockholders*		0	0	0
209	Reduction in Par or Stated Value of Capital Stock*		0	0	0
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		0	0	0
211	Miscellaneous Paid-In Capital		344,212,520	324,212,520	20,000,000
212	Installments Received on Capital Stock		0	0	0
213	Discount on Capital Stock		0	0	0
214	Installments Received on Capital Stock		0	0	0
215	Appropriated Retained Earnings		0	0	0
216	Unappropriated Retained Earnings	18	1,656,766,670	1,480,625,222	176,141,448
216.1	Unapprop Undist Subsid Earnings*	18	0	0	0
217	Reacquired Capital Stock		0	0	0
218	Non Corp Proprietorship	18	0	0	0
	TOTAL PROPRIETARY CAPITAL (201-218)		2,160,218,815	1,964,077,367	196,141,448
	<u>LONG-TERM DEBT:</u>				
221	Bonds	38	0	0	0
222	reacquired Bonds*	38	0	0	0
223	Advances from Associated Companies	38	2,102,926,000	1,902,926,000	200,000,000
224	Other Long-Term Debt	38	0	0	0
225	Unamort Prem on Long-Term Debt	38	0	0	0
226	Unamort Disc on Long-Term Debt-Debit	38	0	0	0
	TOTAL LONG-TERM DEBT (221-226)		2,102,926,000	1,902,926,000	200,000,000
	<u>OTHER NONCURRENT LIABILITIES:</u>				
227	Oblig Under Cap Leases-Noncurrent		83,670,009	86,919,287	(3,249,278)
228.1	Accum Prov for Prop Insurance		0	0	0
228.2	Accum Prov for Injuries and Damages		325,795	143,420	182,375
228.3	Accum Prov for Pensions and Benefits		3,791,358	4,231,647	(440,289)
228.4	Accum Misc Oper Prov		1,700	1,700	0
229	Accum Prov for Rate Refunds		0	0	0
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		87,788,861	91,296,053	(3,507,193)
	<u>CURRENT AND ACCRUED LIABILITIES:</u>				
231	Notes Payable		0	0	0
232	Accounts Payable		271,211,412	218,309,597	52,901,815
233	Notes Payable		0	0	0
234	Accounts Payable to Associated Companies		306,096,278	318,460,860	(12,364,583)
235	Customer Deposits		11,488,674	9,514,777	1,973,897
236	Taxes Accrued		177,183,919	197,700,882	(20,516,963)

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		1,840,805	1,780,946	59,858
238	Dividends Declared*		0	0	0
239	Matured Long-Term Debt*		0	0	0
240	Matured Interest*		0	0	0
241	Tax Collections Payable*		(186,569)	(2,665)	(183,904)
242	Misc Current and Accrued Liabilities	41	256,627,240	154,874,739	101,752,501
243	Advance Recovery of Gas Costs		4,940,103	5,512,080	(571,976)
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		1,029,201,862	906,151,217	123,050,645
	<u>DEFERRED CREDITS:</u>				
252	Cust Adv for Const		25,465,502	22,074,525	3,390,977
253	Other Deferred Credits		24,767,358	21,625,612	3,141,745
254	Other Regulatory Liabilities		316,056,742	313,930,087	2,126,655
255	Accum Def Investment Tax Credits		4,567,896	5,021,172	(453,276)
256	Def Gains form Dispos of Utility Plant		0	0	0
257	Unamort Gain on Reacqu Debt		0	0	0
281	Accum Def Income Taxes-Accelerated Amortization	39	0	0	0
282	Accum Def Income Taxes-Liberalized Depreciation	40	562,200,914	532,887,320	29,313,594
283	Accum Def Income Taxes-Other	40	164,012,762	148,939,859	15,072,903
	TOTAL DEFERRED CREDITS (252-283)		1,097,071,173	1,044,478,575	52,592,598
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		6,477,206,711	5,908,929,213	568,277,498

* Major Only

+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	1,315,753,495
	OPERATING EXPENSES:		
401	Operation Expense	43-53	684,930,660
402	Maintenance Expense	43-53	31,719,086
403	Depreciation Expense*		128,980,119
403.1	Deprec & Depl Exp+		0
404	Amortization of Limited-Term Gas Plant+		13,640,246
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		0
404.2	Amort of Undergr Storage Land & Land Rights*		0
404.3	Amort of Other Limited-Term Gas Plant*		0
405	Amortizatin of Other Gas Plant		18,569,791
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		0
407.2	Amort of Conversion Exp		0
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	158,334,440
408.2			0
409.1	Income Taxes, Utility Operating Income		1,198,933
410.1	Provision for Deferred Income Tax, Utility Operating Income		226,951,609
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(190,661,667)
411.4	Investment Tax Credits Adjust, Utility Operations		(453,276)
	TOTAL OPERATING EXPENSES (401-411.4)		1,073,209,941
	NET OPERATING INCOME = (400) Less (401-411.4)		242,543,554
	OTHER OPERATING INCOME:		
411.6	Gains from Dispostition of Utility Property		0
411.7	Losses from Disp of Util Plt		0
411.8	(Less) Gainsfrom Disposition of Allowances		0
411.9	Losses from Disosition of Allowances		0
412	Rev from Gas Plt Lsed to Oth		0
413	Exp of Gas Plt Lsed to Oth		0
414	Oth Util Oper Inc		0
	TOTAL OTHER OPERATING INCOME (411.6-414)		0
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		0
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		0
417	Revenues from Nonutility Operations		(6,255,698)
417.1	Exp of Nonutil Oper		1,762
418	Nonoperating Rental Income		0
418.1	Eq in Earnings of Sub Co*		(560,572)
419	Interest and Dividend Income		(72,789)
419.1	Allowance for Funds Used During Construction		156,161
421	Miscellaneous Nonoperating Income		3,136,875
421.1	Gains form Disposition of Property		3,073

Major Only

+ Nonmajor Only

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		(1,124,338)
425	Miscellaneous Amortization		51,032
426.1	Donations		(33,296)
426.2	Life Insurance		0
426.3	Penalties		0
426.4	Expend for Certain Civic, Political and Related Activ		(149,875)
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		(3,142,041)
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		(7,989,706)
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		0
409.2	Incomes Taxes, Other Income and Deductions		(1,521,073)
410.2	Provision for deferred Income Taxes, Other Income and Dd		0
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		(14,965)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		0
420	Investment Tax Credits		0
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		1,536,038
	NET OTHER INCOME AND DEDUCTIONS		(6,453,668)
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		0
428	Amortization of Debt Discount and Expense		0
428.1	Amort of Loss on Reacq Debt		0
429	Amortization of Premium on Debt-Cr		0
429.1	Amort of Gain on Reacq Debt		0
430	Interest on Debt to Associated Companies		87,579,120
431	Other Interest Expense		(6,835,602)
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		(20,795,078)
	NET INTEREST CHARGES (427-432)		(59,948,439)
	Income Before Extraordinary Items		
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		0
435	Extraordinary Deductions		0
409.3	Income Taxes, Extraordinary Items		0
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME		176,141,447

Major Only

+ Nonmajor Only

NOTES TO INCOME STATEMENT

STATEMENT OF RETAINED EARNINGS			
216	Unappropriated Retained Earnings (at beginning of period)		1,480,625,222
435	Balance Transferred from Income		176,141,448
436	Appropriations of Retained Earnings		-
437	Dividends Declared-Preferred Stock		-
438	Dividends Declared-Common Stock		-
439	Adjustments to Retained Earnings (at end of period)		-
216	Unappropriated Retained Earnings (at end of period)		1,656,766,670
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1)			
	Partnership Capital (Beginning of Year)		0
	Net Income (Loss for Year)		0
	Partners' Capital Contributions		0
	Partners' Drawings		0
	Miscellaneous Credits		0
	Miscellaneous Debits		0
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		0
	(1) This statement should also be used by sole proprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101					
(in dollars)					
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
<u>INTANGIBLE PLANT:</u>					
301	Organization	25,937	0	0	25,937
302	Franchise and Consents	0	0	0	0
303	Miscellaneous Intangible Plant	99,865,921	27,075,472	12,525,631	114,415,762
	TOTAL INTANGIBLE PLANT (301-303)	99,891,858	27,075,472	12,525,631	99,891,858
304-5	Land and Structures				
<u>PRODUCTION PLANT</u>					
<u>NATURAL GAS PRODUCTION AND</u>					
<u>GATHERING PLANT:</u>					
325.1	Producing Lands				
325.2	Producing Leaseholds				
325.3	Gas Rights				
325.4	Rights-of-Way				
325.5	Other Land and Land Rights				
326	Gas Well Structures				
327	Field Compressor Statin Structures				
328	Field Meas & Reg Sta Structures				
329	Other Structures				
330	Producing Gas Wells - Well Construction				
331	Producing Gas Wells - Well equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas & Reg Sta Equipment				
335	Drilling and Cleaning Equipment				

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)					
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel Costs				
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	0	0	0	0
	PRODUCTS EXTRACTION PLANT:				
340	Land and Land Rights				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas & Reg Equipment				
347	Other Equipment				
	TOTAL PROD EXTRACTION PLANT (340-346)	0	0	0	0
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE				
	TOTAL PRODUCTION PLANT	0	0	0	0
	NAT GAS STORAGE & PROC PLANT UNDER. STOR. PLANT:				
350.1	Land				
350.2	Rights-of-Way				
351	Structures and Improvements				
352	Wells				

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)					
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357)	0	0	0	0
	<u>OTHER STORAGE PLANT:</u>				
360	Land and Land Rights				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment *				
363.1	Liquefaction Equipment *				
363.2	Vaporizing Equipment *				
363.3	Compressor Equipment *				
363.4	Meas and Reg Equipment *				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (360-363.5)	0	0	0	0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101					
(in dollars)					
ACCOUNT	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr or (Cr)	Balance the End of Current Year
(a)	(b)	(c)	(d)	(e)	(f)
BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:					
364.1	Land and Land Rights *				
364.2	Structures and Improvements				
364.3	LNG Processing Terminal Equipment *				
364.4	LNG Transportation Equipment *				
364.5	Measuring and Regulating Equipment *				
364.6	Compressor Station Equipment *				
364.7	Communications Equipment *				
364.8	Other Equipment *				
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8)	0	0	0	0
	TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8)	0	0	0	0
TRANSMISSION PLANT:					
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg Sta Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)	0	0	0	0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)	
<u>DISTRIBUTION PLANT:</u>						
374	Land and Land Rights	29,061,142	143,430	16	0	29,204,556
375	Structures and Improvements	36,527,714	1,577,139	244,229	0	37,860,624
376	Mains	2,441,994,977	228,073,076	15,611,196	0	2,654,456,857
377	Compressor Station Equipment	0	0	0	0	0
378	Meas and Reg Sta Equip -General	118,486,554	26,678,423	2,294,645	0	142,870,333
379	Meas and Reg Sta Equip -City Gate	22,438,947	337,295	94,272	0	22,681,970
380	Services	2,133,300,030	231,205,583	31,338,205	0	2,333,167,408
381	Meters	218,545,105	6,848,250	1,293,951	0	224,099,404
382	Meter Installations	60,626,518	1,269,525	633,978	0	61,262,065
383	House Regulators	68,422,683	2,352,882	57,623	0	70,717,942
384	House Reg Installations	29,121,637	0	0	0	29,121,637
385	Industrial Meas and Reg Sta Equip	14,331,278	1,069,559	451,340	0	14,949,498
386	Other Prop on Customers' Premises	0	0	0	0	0
387	Other Equip	34,660,452	2,921,676	9,688,614	0	27,893,515
	TOTAL DISTRIBUTION PLANT (374-387)	5,207,517,038	502,476,841	61,708,070	0	5,648,285,809
<u>GENERAL PLANT:</u>						
389	Land and Land Rights					0
390	Structures and Improvements	15,144,126	0	122,830	0	15,021,296
391	Office Furniture and Equipment	23,864,766	2,297,983	5,240,076	0	20,922,673
392	Transportation Equipment	1,169,949	0	2,215	0	1,167,734
393	Stores Equipment	266,558	0	41,901	0	224,657

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)					
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
394 Tools, Shop and Gargar Equipment	39,221,466	6,597,578	1,378,488	0	44,440,556
395 Laboratory equipment	38,532	0	0	0	38,532
396 Power Operated Equipment	1,679,918	0	0	0	1,679,918
397 Communication Equipment	0	0	0	0	0
398 Miscellaneous Equipment	157,612	13,893	32,688	0	138,817
399 Other Tangible Property	0	0	0	0	0
TOTAL GENERAL PLANT (389-399)	81,542,928	8,909,454	6,818,198	0	83,634,183
TOTAL UTILITY PLANT IN SERVICE (342-399)	5,388,951,824	538,461,766	81,051,899	0	5,846,361,691

* Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: Monthly)						
ACCT NO.	Account Title (a)	Accum Dep Bal First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	0		0	0	0
	PRODUCTS EXTRACTION PLANT					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	0		0	0	0
	TOTAL NAT. GAS PRODUCTION PLANT	0		0	0	0
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	0		0	0	0
	TOTAL PRODUCTION PLANT	0		0	0	0

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: Monthly)						
ACCT NO.	Account Title (a)	Accum Dep Bal First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR.					
	PLANT					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC.					
	PLANT UNDER. STOR. PLANT (351 - 357)	0		0	0	0
	OTHER STORAGE PLANT					
361	Structures and Improvements					
362	Gas Holders	(6,456,329)				
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment**					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT(361- 363.5)	(6,456,329)		0	0	0
	BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT					
364.2	Structures and Improvements*	0				
364.3	LNG Processing Terminal Equipment*	0				
364.4	LNG Transportation Equipment*	0				

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (PUCO Case N0. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: Monthly)						
ACCT NO.	Account Title (a)	Accum Dep Bal First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)
364.5	Measuring and Regulating Equipment*	0				
364.6	Compressor Station Equipment*	0				
364.7	Communications Equipment*	0				
364.8	Other Equipment*	0				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	0		0	0	0
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	(6,456,329)		0	0	0
	TRANSMISSION PLANT					
365.1	Land and Land Rights					
365.2	Rights - of - Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1 - 371)	0		0	0	0
	DISTRIBUTION PLANT					
374	Land and Land Rights	142,021		0	16	18,090
375	Structures and Improvements	3,928,838	1.33	716,965	238,903	(7,444,987)
376	Mains	547,582,539	1.91	49,748,893	15,611,197	1,416,463
377	Compressor Station Equipment	0		0	0	0
378	Meas. and Reg. Sta. Equip. - General	30,671,938	3.14	4,651,334	2,080,000	269,835
379	Meas. and Reg. Sta. Equip. - City Gate	9,006,981	3.55	842,861	94,272	38,628
380	Services	467,907,438	3.00	71,093,769	31,335,838	19,361,107
381	Meters	122,244,010	2.39	8,740,603	3,072,648	0

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: Monthly)						
ACCT NO.	Account Title (a)	Accum Dep Bal First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)
382	Meter Installations	34,971,789	2.00	1,330,125	631,920	127
383	House Regulators	38,717,724	3.57	2,480,624	57,623	954
384	House Reg. Installations	24,146,041	3.57	1,039,642	0	0
385	Industrial Meas. and Reg. Sta. Equip.	3,962,782	3.67	566,136	451,340	78,487
386	Other Prop. on Customers' Premises	0		0	0	0
387	Other Equipment	23,138,478	6.18	972,069	9,023,106	47,440
	TOTAL DISTRIBUTION PLANT (374 - 387)	1,391,258,249		142,183,021	62,596,863	13,786,144
	GENERAL PLANT					
390	Structures and Improvements	0		0	33,267	0
391	Office Furniture and Equipment & Inf. Syst.	0	12.50(A)	0	58,959	0
392	Transportation Equipment	0	6.67	0	1,685	0
393	Stores Equipment	0	3.33	0	11,899	0
394	Tools, Shop and Garage Equipment & CNG Equip.	(81,226)	7.00(A)	0	199,589	0
395	Laboratory Equipment	0	5.00	0	0	0
396	Power Operated Equipment	1,262,680	5.83	0	0	0
397	Communication Equipment	0		0	0	0
398	Miscellaneous Equipment	0	5.00	0	0	0
399	Other Tangible Property	0		0	0	0
	TOTAL GENERAL PLANT (390 - 399)	1,181,454		0	305,399	0
	TOTAL GAS PLANT	1,392,439,703		142,183,021	62,902,262	13,786,144
	RETIREMENT WORK IN PROGRESS	(4,215,180)		0	0	
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (352.2 - 399)	1,381,768,194		142,183,021	62,902,262	13,786,144
	(A) Composite Rate					

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Repor 1,385,983,374

- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: Monthly)					
ACCT NO.	Account Title (a)	Salvage (g)	Other Addition or Deductions		Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
			Credit (h)	Debit (i)	
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT				
326	Gas Well Structures				0
327	Field Compressor Station Structures				0
328	Field Meas. & Reg. Sta. Structures				0
329	Other Structures				0
330	Producing Gas Wells - Well Construction				0
331	Producing Gas Wells - Well Equipment				0
332	Field Lines				0
333	Field Compressor Station Equipment				0
334	Field Meas. & Reg. Sta. Equipment				0
335	Drilling and Cleaning Equipment				0
336	Purification Equipment				0
337	Other Equipment				0
338	Unsuccessful Exploration & Devel. Costs				0
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	0	0	0	0
	PRODUCTS EXTRACTION PLANT				
341	Structures and Improvements				0
342	Extraction and Refining Equipment				0
343	Pipe Lines				0
344	Extracted Products Storage Equipment				0
345	Compressor Equipment				0
346	Gas Meas. & Reg. Equipment				0
347	Other Equipment				0
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	0	0	0	0
	TOTAL NAT. GAS PRODUCTION PLANT	0	0	0	0
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	0	0	0	0
	TOTAL PRODUCTION PLANT	0	0	0	0

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: Monthly)					
ACCT NO.	Account Title (a)	Salvage (g)	Other Addition or Deductions		Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
			Credit (h)	Debit (i)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR.				
	PLANT				
351	Structures and Improvements				0
352	Wells				0
352.1	Storage Leaseholds and Rights				0
352.2	Reservoirs				0
352.3	Non-recoverable Natural Gas				0
353	Lines				0
354	Compressor Station Equipment				0
355	Measuring and Reg. Equipment				0
356	Purification Equipment				0
357	Other Equipment				0
	TOTAL UNDERGROUND STORAGE & PROC.				
	PLANT UNDER. STOR. PLANT (351 - 357)	0	0	0	0
	OTHER STORAGE PLANT				
361	Structures and Improvements				0
362	Gas Holders (Environmental remediation Toledo MGP site)		0	0	(6,456,329)
363	Purification Equipment*				0
363.1	Liquefaction Equipment*				0
363.2	Vaporizing Equipment**				0
363.3	Compressor Equip.				0
363.4	Meas. and Reg. Equipment*				0
363.5	Other Equipment				0
	TOTAL OTHER STORAGE PLANT(361- 363.5)	0	0	0	(6,456,329)
	BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT				
364.2	Structures and Improvements*				0
364.3	LNG Processing Terminal Equipment*				0
364.4	LNG Transportation Equipment*				0

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: Monthly)					
ACCT NO.	Account Title (a)	Salvage (g)	Other Addition or Deductions		Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
			Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*				0
364.6	Compressor Station Equipment*				0
364.7	Communications Equipment*				0
364.8	Other Equipment*				0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	0		0	0
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	0		0	(6,456,329)
	TRANSMISSION PLANT				
365.1	Land and Land Rights				0
365.2	Rights - of - Way				0
366	Structures and Improvements				0
367	Mains				0
368	Compressor Station Equipment				0
369	Measuring and Reg. Sta. Equipment				0
370	Communication Equipment				0
371	Other Equipment				0
	TOTAL TRANSMISSION PLANT (365.1 - 371)	0	0	0	0
	DISTRIBUTION PLANT				
374	Land and Land Rights	0	40	0	123,956
375	Structures and Improvements	0	38,994	0	11,890,882
376	Mains	0	0	0	580,303,771
377	Compressor Station Equipment	0	0	0	0
378	Meas. and Reg. Sta. Equip. - General	0	0	0	32,973,436
379	Meas. and Reg. Sta. Equip. - City Gate	0	0	0	9,716,941
380	Services	0	1,868,320	0	490,172,581
381	Meters	0	5,504	0	127,917,468

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: Monthly)					
ACCT NO.	Account Title (a)	Salvage (g)	Other Addition or Deductions		Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
			Credit (h)	Debit (i)	
382	Meter Installations	0	0	0	35,669,866
383	House Regulators	0	0	0	41,139,772
384	House Reg. Installations	0	0	0	25,185,683
385	Industrial Meas. and Reg. Sta. Equip.	0	0	0	3,999,092
386	Other Prop. on Customers' Premises	0	0	0	0
387	Other Equipment	0	0	0	15,040,001
	TOTAL DISTRIBUTION PLANT (374 - 387)	0	1,912,859	0	1,374,133,450
	GENERAL PLANT				
390	Structures and Improvements	0	0	0	(33,267)
391	Office Furniture and Equipment & Inf. Syst.	0	0	0	(58,959)
392	Transportation Equipment	0	0	0	(1,685)
393	Stores Equipment	0	0	0	(11,899)
394	Tools, Shop and Garage Equipment & CNG Equip.	0	0	0	(280,815)
395	Laboratory Equipment	0	0	0	0
396	Power Operated Equipment	73,839	0	0	1,336,518
397	Communication Equipment	0	0	0	0
398	Miscellaneous Equipment	0	0	0	0
399	Other Tangible Property	0	0	0	0
	TOTAL GENERAL PLANT (390 - 399)	73,839	0	0	949,893
	TOTAL GAS PLANT	73,839	1,912,859	0	1,375,083,343
	RETIREMENT WORK IN PROGRESS		13,684,941	15,824,509	(6,354,748)
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2 - 399)	73,839	1,912,859	0	1,362,272,266

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 91-195-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*,129+ (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c) +(d)-(e)
		Principle (c)	Income (d)		
Aon and Alight Solutions	\$54,294,632			\$32,097,571	\$22,197,061
TOTALS	\$54,294,632	\$0	\$0	\$32,097,571	\$22,197,061

* Major Only
+ Nonmajor Only

PREPAYMENTS - ACCOUNT 165				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	5,319,028	14,279,348	14,154,653	5,443,724
Prepaid Taxes	319,735	1,553,927	940,861	932,800
Excess Liability Insurance	1,793,519	7,989,545	7,915,558	1,867,506
Prepaid Payroll	175,283	27,174,740	25,865,809	1,484,214
Prepaid Medical LTD	21,233	95,533	88,471	28,294
Prepaid Cloud Computing costs	1,327	334,062	334,062	1,327
Prepaid Permits	209,461	641,872	739,816	111,516
TOTALS	\$7,839,585	\$52,069,026	\$50,039,230	9,869,381.38

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Exchange Gas A/R	76,725,187	741,920,030	747,092,891	71,552,326
Property Taxes	81,970,171	84,432,172	86,661,771	79,740,572
TOTALS	\$158,695,357	\$826,352,202	\$833,754,662	\$151,292,898

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTALS	\$0	\$0	\$0	\$0

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTALS	\$0	\$0	\$0	\$0

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Maintenance and Jobbing WIP	1,533,229	11,205,028	11,236,005	1,502,252
Promissory Note	147,971	0	147,971	(0)
Customer Advances	21,229,542	6,096,689	2,928,042	24,398,190
Miscellaneous Other	0	214,518	214,518	0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$22,910,742	\$17,516,236	\$14,526,536	\$25,900,442

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES				
(MAJOR ONLY) - ACCOUNT 188				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$0	\$0	\$0	\$0

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	\$25.00	7,100,000	6,369,585	\$159,239,625	\$0.00	\$0
PREFERRED:						
TOTALS	\$25.00	7,100,000	6,369,585	\$159,239,625	\$0.00	\$0

SCHEDULE: 18								
LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.								
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of Obligation	Nominal Date of Issue	Date of Maturity	Face Amount Outstanding	Unamortized Premium or Discount	Stated Rate	Yield Rate	Short-Term Portion	Long-Term Portion
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Installment Promissory Note	11/28/2005	11/28/2025	\$ 89,926,000	\$ -	5.92%	5.92%	\$ -	\$ 89,926,000
Installment Promissory Note	12/14/2007	12/14/2027	\$ 50,000,000	\$ -	6.86%	6.86%	\$ -	\$ 50,000,000
Installment Promissory Note	12/21/2010	12/20/2030	\$ 37,500,000	\$ -	5.91%	5.91%	\$ -	\$ 37,500,000
Installment Promissory Note	12/21/2010	12/21/2035	\$ 37,500,000	\$ -	6.10%	6.10%	\$ -	\$ 37,500,000
Installment Promissory Note	11/28/2012	11/29/2032	\$ 10,000,000	\$ -	4.63%	4.63%	\$ -	\$ 10,000,000
Installment Promissory Note	11/28/2012	11/30/2037	\$ 95,000,000	\$ -	4.94%	4.94%	\$ -	\$ 95,000,000
Installment Promissory Note	11/28/2012	11/28/2042	\$ 95,000,000	\$ -	5.26%	5.26%	\$ -	\$ 95,000,000
Installment Promissory Note	12/18/2013	12/18/2043	\$ 100,000,000	\$ -	6.29%	6.29%	\$ -	\$ 100,000,000
Installment Promissory Note	12/18/2014	12/16/2044	\$ 60,000,000	\$ -	4.43%	4.43%	\$ -	\$ 60,000,000
Installment Promissory Note	11/30/2015	11/30/2045	\$ 178,000,000	\$ -	4.61%	4.61%	\$ -	\$ 178,000,000
Installment Promissory Note	11/30/2016	11/30/2046	\$ 150,000,000	\$ -	4.44%	4.44%	\$ -	\$ 150,000,000
Installment Promissory Note	9/29/2017	9/29/2047	\$ 150,000,000	\$ -	4.11%	4.11%	\$ -	\$ 150,000,000
Installment Promissory Note	6/29/2018	6/29/2048	\$ 170,000,000	\$ -	4.53%	4.53%	\$ -	\$ 170,000,000
Installment Promissory Note	3/29/2019	3/29/2049	\$ 80,000,000	\$ -	4.29%	4.29%	\$ -	\$ 80,000,000
Installment Promissory Note	6/30/2020	6/30/2050	\$ 300,000,000	\$ -	3.17%	3.17%	\$ -	\$ 300,000,000
Installment Promissory Note	3/31/2021	3/31/2051	\$ 70,000,000	\$ -	3.66%	3.66%	\$ -	\$ 70,000,000
Installment Promissory Note	9/30/2021	9/30/2051	\$ 120,000,000	\$ -	3.28%	3.28%	\$ -	\$ 120,000,000
Installment Promissory Note	11/1/2021	11/1/2051	\$ 110,000,000	\$ -	3.22%	3.22%	\$ -	\$ 110,000,000
Installment Promissory Note	11/1/2022	11/1/2052	\$ 200,000,000	\$ -	6.07%	6.07%	\$ -	\$ 200,000,000
Totals			\$ 2,102,926,000				\$ -	\$ 2,102,926,000

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Federal NOL Carryforward	60,439,916	10,667	3,106,423	57,344,160
R & D Credit Carryforward	479,812	-	-	479,812
Other Tax Credits	2,400	-	-	2,400
Inventory Capitalization	3,153,021	-	1,186,941	1,966,080
Accd Liab-Severance	53,687	-	53,687	-
Accum Prov-Banked Vacation	606,507	12,054	-	618,561
Accd Liab-Vacation Pay PY	512,487	-	77,138	435,349
Accd Liab-Vacation Pay CY	1,569,058	45,392	-	1,614,450
Accd Liab-Profit Sharing	288,453	-	51,076	237,377
Accd Liab-Incentive Compnstion	1,648,513	-	165,385	1,483,128
Accum Provisions FAS 112	304,514	-	133,636	170,878
Accd Liab-ST FAS112	85,141	-	10,703	74,438
Accum Provisions OPEB	(6,852,431)	2,612,277	-	(4,240,154)
VEBA	10,978,772	4,528,498	-	15,507,270
NC Reg Asset OPEB Regulatory	(456,456)	-	-	(456,456)
NC Reg Asset FAS 158 OPEB	(413,991)	-	3,103,687	(3,517,678)
Reg Liab NC-OPEB Tracker	11,976,529	-	1,146,062	10,830,467
Stock Comp LTIP - Tax	125,839	-	-	125,839
Accd Liab-Environmental	586,740	-	33,642	553,098
Def Credits-Environmental	4,541,379	71,767	-	4,613,146
NC Reg Asset Envir Non-Curr	(273,732)	1,116,777	-	843,045
Bad Debts	855,729	21,249	-	876,978
Reg Asset Other	51	-	51	-
Reg Liab Curr-Other	-	-	-	-
Reg Liab Curr-OFS Cust Proceed	19,416,244	-	19,416,244	-
Reg Liab Curr-Cap Rel Proceeds	3,067,604	-	3,067,604	-
Reg Liab Curr-OFS Proceeds	28,928,187	-	28,928,186	1
Reg Liab Curr-OFS Cap Rel Cr	(31,995,790)	31,995,790	-	-
Reg Liab Curr-Settlement Rev	(18,120,523)	19,657,843	-	1,537,320
Reg Liab NC-Nontrad Sales	493,079	335,603	-	828,682
Reg Liab Curr-Logo Fee for SCO	3,410	-	977	2,433
Reg Liab Supplier deposits SCO	234,027	2,173	-	236,200
Reg Liab NC-BA Lost Credits	372,701	-	104,453	268,248
Reg Liab NC Supplier depos SCO	694,429	9,463	-	703,892
Reg Liab NC-COH Infr Dev Ridr	1,452,326	619,492	-	2,071,818
Reg Liab Rate Reserve - Curren	-	-	-	-
Reg Liab NC-Amrt of Tax Excess	-	-	-	-
Reg Liab Cur-Amrt of Tax Exces	-	-	-	-
Custmr Advn for Constr NonCur	4,635,651	712,105	-	5,347,756
Charitable Contributions	(1)	10,667	10,667	(1)
Charitable Contributions Reserve	-	-	-	-
Deferred Intercom Gain/Loss	-	-	-	-
Oblig Operating Leas-NC Issuan	-	370,219	-	370,219
Oblig Operating Leas NC Transf	(144,249)	144,249	79,205	(79,205)
Oblig Operating Lease Curr-Add	476,550	314,423	476,550	314,423
Oblig Operating Lease Curr-Pay	(757,232)	757,232	557,093	(557,093)
Oblig Operating Lease Curr-Trn	143,655	41,903	143,655	41,903
Oblig Operating Leas Beg Bal	794,594	-	144,249	650,345
Oblig Operating Lease Curr-BB	481,215	-	137,026	344,189
Federal Benefit of State Tax	(60,169)	84,469	79,056	(54,756)
ITC - Reg Liab Federal	2,703,689	-	244,070	2,459,619
ASC 740 Fed Gross Up	47,502,272	-	2,249,941	45,252,331
Non OH Deferred State Income Taxes	678,428	463,109	402,235	739,302
Dollar Rounding Adjustments	-	4	3	1
TOTAL DEFERRED INCOME TAX ACCOUNT 190	151,212,035	63,937,425	65,109,645	150,039,815

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	0	0	0	0

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Property	530,082,072	29,757,677	-	559,839,749
FAS 109 Property Miscellaneous	(142,514)	56,967	-	(85,547)
FAS 109 Fed Gross Up	309,066	-	28,647	280,419
Federal Benefit of State Tax	(701,425)	125,676	101	(575,850)
Non OH Deferred State Income Taxes	3,340,121	479	598,457	2,742,143
Dollar Rounding Adjustment	-	-	-	-
TOTAL DEFERRED INCOME TAX ACCOUNT 282	532,887,320	29,940,799	627,205	562,200,914

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accd Liability - Pension ST-NQ	(861)	-	-	(861)
Accum Provisions Pen Cost Qual	-	-	-	-
Accum Prov LT PenCost Non-Qual	(8,608)	1,824	-	(6,784)
NC Reg Asset Retire Income NC	15,223,229	-	521,117	14,702,112
NC Reg Asset FAS158 Pension	9,801,628	3,502,403	-	13,304,031
Reg Liab NC-FAS158 NQ Pension	(12,604)	-	1,326	(13,930)
Misc Assets-Property Tax	17,213,736	-	468,216	16,745,520
Accrd Property Tax	(33,152,992)	2,028,639	-	(31,124,353)
NC Payroll Taxes Cares Act	(490,775)	490,597	-	(178)
Reg Asset Unbill-Recoveries	128,194	585,982	-	714,176
Reg Asset PIP-Current	(648,500)	-	3,150,746	(3,799,246)
Reg Asset Bad Debt Tracker	(473,347)	782,598	-	309,251
NC Reg Asset Bad Debt Tracker	809,596	178,854	-	988,450
Reg Asset Deferrd Depreciation	53,362	-	-	53,362
NC Reg Asset Def Depreciation	1,300,972	25,920,842	-	27,221,814
Reg Asset IRP Accum Depr	291,294	24,185	-	315,479
NC Reg Asset IRP Accum Depr	7,443,554	-	6,677,068	766,486
Reg Asset Weatherization	(198,599)	-	112,138	(310,737)
Reg Asset DSM Expenses-GAS	6,112,168	-	20,698	6,091,470
NC Reg Asset DSM Expenses	1,916,636	-	135,163	1,781,473
Reg Asset Riser Project	19,141	-	9,954	9,187
NC Reg Asset Riser Project	36,816	-	11,809	25,007
Reg Asset Def Int Exp-GCR	1,425	246,387	-	247,812
Reg Asset PISCC	5,427	-	-	5,427
Reg Asset PISCC GAAP	-	77,079	-	77,079
NC Reg Asset PISCC	18,091	40,206,464	-	40,224,555
NC Reg Asset PISCC GAAP	-	5,303,003	-	5,303,003
Reg Asset Def PISCC-Rider IRP	584,569	47,391	-	631,960
NC Reg Asset PISCC-Rider IRP	17,673,665	-	16,075,932	1,597,733
Reg Asset Def Property Tax	21,978	-	-	21,978
NC Reg Asset Def Prop Tax	533,897	12,967,062	-	13,500,959
Reg Asset Def Property Tax-IRP	95,388	9,101	-	104,489
NC Reg Asset Def Prop Tax-IRP	3,059,967	-	2,874,972	184,995
Reg Asset Def Property Tax-CEP	8,938,713	-	8,734,665	204,048
NC Reg Asset Deferred Depr CEP	17,507,414	-	15,430,881	2,076,533
NC Reg Asset Def PISCC - CEP	22,766,094	-	21,434,696	1,331,398
Reg Asset DEF DEPR - CEP	647,311	64,631	-	711,942
Reg Asset-Def PISCC-CEP RIDER	860,749	65,774	-	926,523
NC Reg Asset Def Depr Cap Lse	3,552,814	269,460	-	3,822,274
NC Reg Asset NiFiT_WMS Impl Co	1,374,325	-	-	1,374,325
NC Reg Asset-PSP	34,978,432	-	24,778,684	10,199,748
NC Reg Asset - PSP Deferral	-	31,368,750	-	31,368,750
NC Reg Asset - PSP Def Interes	594,002	-	389,978	204,024
NC Reg Asset-PSP Def Deprecin	250,901	-	132,725	118,176
NC Reg Asset Def Prop Tax 09	681,927	-	681,927	-
NC Reg Asset Def Depr 09	1,478,902	-	1,478,902	-
NC Reg Asset Envir Non-Curr	-	-	1,359,465	(1,359,465)
NC Reg Asset Rate Case Non-Cur	247,440	229,806	-	477,246
Reg Asset-Def Prop Tx-CEP RIDR	345,713	19,638	-	365,351
NC Reg Asset COVID Costs	1,095,470	-	438,783	656,687
Funds Held in Trust	4,580,425	-	4,381,050	199,375
Right of Use Asset-Additions	476,550	684,642	476,550	684,642
Right of Use Asset-Amort	(20,219)	20,219	40,661	(40,661)
Right of Use Asset-Retirements	(732,423)	732,423	572,435	(572,435)
Right of Use Asset-Beg Bal	1,248,429	-	276,092	972,337
Federal Benefit of State Tax	(141,540)	179,835	135,123	(96,828)
Non OH Deferred State Income Taxes	849,982	643,446	776,376	717,052
Dollar Rounding Adjustment	-	1	1	-
TOTAL DEFERRED INCOME TAX ACCOUNT 283	148,939,857	126,651,036	111,578,132	164,012,761

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Vacation	2,440,411	17,567,708	17,935,033	2,073,086
Payroll Deductions	314,038	95,806,954	95,899,760	221,233
Exchange Gas	67,968,669	397,711,965	370,903,808	94,776,826
Unclaimed Accounts	1,488,538	741,408	390,194	1,839,752
Dental Assistance Plan	113,607	352,684	345,582	120,709
Comprehensive Med Plan Exp.	936,795	4,148,458	4,015,141	1,070,112
Rate Refunds - Suspended/Retail	8,078,390	117,353,013	99,920,376	25,511,027
Lease General Office	0			0
Post Employment Benefits - Current	405,433	0	50,968	354,465
Deferred Directors	0	0	0	0
Customer A/R Credit Balances	46,957,918	805,117,630	744,440,989	107,634,560
Environmental Expenditures	2,794,000	1,702,228	1,862,428	2,633,800
Wages Payable	15,321,773	333,003,035	333,574,429	14,750,379
Delayed Deposits	0	0	0	0
Heatshare Customer Contributions	5,379	63,352	58,886	9,845
SCO Auction Deposits	0	4,417,378	4,417,378	0
Audit Fees	567,733	1,450,891	1,675,442	343,181
Benefits Administration	94,932	979,495	897,626	176,801
Profit Sharing	1,373,585	1,139,070	1,382,288	1,130,368
Credit Deposits	1,406,739	205,000	0	1,611,739
Insurance	1,500,001	5,128,240	5,362,312	1,265,929
Prescription Drug	188,818	2,685	0	191,503
Pension Short Term Non-Qualified	4,100	-	200	3,900
Severance	255,650	-	255,651	(0)
Contributions in Advance of Construction	934,284	2,906,708	2,977,661	863,331
Miscellaneous	2,696	0	0	2,696
Accd Liab-Payouts	1,721,250	42,000	1,721,250	42,000
Accd Liab-Legal	0	303,649	303,649	0
TOTALS	\$ 154,874,739	\$ 1,790,143,551	\$ 1,688,391,051	\$ 256,627,240

SCHEDULE: 24

GAS OPERATING REVENUES					
(in dollars)					
Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
	SALES OF GAS:				
480	Residential Sales	9,199,277	9,199,277	138,854,200	138,854,200
481	Commercial & Industrial Sales				
	Small (or Comm)	3,436,776	3,436,776	36,915,838	36,915,838
	Large (or Indus)	399,505	399,505	4,887,140	4,887,140
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	250,533	250,533	1,993,219	1,993,219
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
	Total Sales to Ultimate Consumers (480-485)	13,286,090	13,286,090	182,650,397	182,650,397
	TOTAL SALES OF GAS	13,286,090	13,286,090	182,650,397	182,650,397
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts	0	0	5,554,788	5,554,788
488	Miscellaneous Service Revenues	0	0	2,684,403	2,684,403
489	Revenue from Trans of Gas of Others	251,307,623	251,307,623	971,001,957	971,001,957
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0
490	Sales of Prod Extracted from Nat Gas	0	0	0	0
491	Rev from Nat Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	0	0
493	Rent from Gas Property	0	0	12,135,603	12,135,603
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	22,168,076	3,850,491	141,726,347
	TOTAL OTHER OPERATING REV (487-495)	251,307,623	273,475,699	995,227,242	1,133,103,098
496	Less provision for Rate Refunds	0	0	0	0
	TOTAL GAS OPERATING REVENUES NET OF				
	PROV FOR REF (480-496)	264,593,713	286,761,789	1,177,877,639	1,315,753,495

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv & Eng	0	0
751	Production Maps and Records	0	0
752	Gas Wells Exp	0	0
753	Field Lines Exp	0	0
754	Field Compress Sta Exp	0	0
755	Field Compress Sta Fuel & Pwr	0	0
756	Field Meas & Reg Sta Exp	0	0
757	Purification Exp	0	0
758	Gas Well Royalties	0	0
759	Other Expenses	0	0
760	Rents	0	0
	TOTAL OPERATION (750-760)	0	0
	MAINTENANCE:		
761	Maint Supv & Eng	0	0
762	Maint of Struct & Improve	0	0
763	Maint of Prod Gas Wells	0	0
764	Maint of Field Lines	0	0
765	Maint of field Compress Sta Equip	0	0
766	Maint of Field Meas & Reg Sta Equip	0	0
767	Maint of Purification Equip	0	0
768	Maint of Drilling & Cleaning Equip	0	0
769	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (761-769)	0	0
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	0	0
	PRODUCTS EXTRACTION OPERATION:		
770	Oper Supv & Eng	0	0
771	Oper Labor	0	0
772	Gas Shrinkage	0	0
773	Fuel	0	0
774	Power	0	0
775	Materials	0	0
776	Oper Supplies & Exp	0	0
777	Gas Process by Others	0	0
778	Royalties on Products Extracted	0	0
779	Marketing Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale	0	0
781	Variation in Products Inventroy	0	0
782	Extracted Prod Used by the Utility - Cr	0	0
783	Rents	0	0
	TOTAL OPERATION (770-783)	0	0
	<u>MAINTENANCE</u>		
784	Maint Supv & Eng	0	0
785	Maint of Structures & Improvements	0	0
786	Maint of Extraction & Refining Equip	0	0
787	Maint of Pipe Lines	0	0
788	Maint of Extracted Products Storage Equip	0	0
789	Maint of Compress Equip	0	0
790	Maint of Gas Meas & Reg Equip	0	0
791	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (784-791)	0	0
	TOTAL PRODUCTS EXTRACTION (770-791)	0	0
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>		
795	Delay Rents	0	0
796	Nonprod Well Drinning	0	0
797	Abandoned Leases	0	0
798	Other exploration	0	0
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	0	0
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
800	Nat Gas Well Head Purchases	0	0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	0	0
801	Nat Gas Field Line Purchases	365,258	365,258
802	Nat Gas Gasoline Plant Outlet Purchases	0	0
803	Nat Gas Transmission Line Purchases	137,875,858	221,666,651
804	Nat Gas City Gate Purchases	132,353,624	132,353,624
804.1	Liquefied nat Gas Purchases	0	0
805	Other Gas Purchases	0	0
805.1	Purchased Gas Cost Adjust - Deferred Fuel Chgs	771,667	(771,667)
805.2	Incremental Gas Cost Adjust	0	0
	TOTAL PURCHASED GAS (800-805.2)	271,366,407	353,613,866
806	Exchange Gas	(31,981,018)	31,981,018
807.1	Well Exp -Purchased GAS	0	0
807.2	Oper of Purchased Gas Meas Sta	(2,793,016)	2,793,016
807.3	Maint of Purchased Gas Meas Sta	0	0
807.4	Purchased Gas Calculations Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp	614,979	614,979
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	(34,159,055)	35,389,013
808.1	Gas Withdrawn from Storage-Debit	130,151,460	130,151,460
808.2	Gas Delivered to Storage-Cr	(191,793,522)	(191,793,522)
809.1	Withdrawals of Liqu Nat Gas for Process-Debit	0	0
809.2	Deliveries of Nat Gas for Process-Cr	0	0
	<u>GAS USED IN UTILITY OPERATIONS-CR:</u>		
810	Gas Used for Compress Sta Fuel-Cr	0	0
811	Gas Used for Prod Extract-Cr	0	0
812	Gas Used for Other Utility Oper-Cr	(1,828,069)	(1,828,069)
812.1	Gas Used in Util Oper-Cr	0	0
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	(1,828,069)	(1,828,069)
813	Other Gas Supply Expenses	0	0
	TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813)	173,737,221	325,532,748
	TOTAL PRODUCTS EXPENSE (750-813)	173,737,221	325,532,748
	<u>NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION:</u>		
814	Oper Supv & Eng	0	0
815	Maps and Records	0	0
816	Wells Exp	0	0
817	Lines Exp	0	0
818	Compress Sta Exp	0	0
819	Compress Sta Fuel & Power	0	0
820	Meas & Reg Sta Exp	0	0
821	Purification Exp	0	0
822	Exploration and Develop	0	0
823	Gas Losses	0	0
824	Other Exp	0	0
825	Storage Well Royalties	0	0
826	Rents	0	0
	TOTAL OPERATION (814-826)	0	0
	<u>MAINTENANCE:</u>		
830	Maint Supv & Eng	0	0
831	Maint of Structures & Improve	0	0
832	Maint of Reservoirs & Wells	0	0
833	Maint of Lines	0	0
834	Maint of Compress Sta Equip	0	0
835	Maint of Meas & Reg Sta Equip	0	0
836	Maint of Purification Equip	0	0
837	Maint of Other Equip	0	0
839	Maint of Local Stor Plant	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)	0	0
	TOTAL UNDERGROUND STORAGE EXP (814-839)	0	0
	<u>OTHER STORAGE EXPENSES</u>		
	<u>OPERATION:</u>		
840	Oper Supv & Eng	0	0
841	Oper Labor & Exp	0	0
842	Rents	0	0
842.1	Fuel	0	0
842.2	Power	0	0
842.3	Gas Losses	0	0
	TOTAL OPERATION (840-842.3)	0	0
	<u>MAINTENANCE:</u>		
843.1	Maint Supv & Eng	0	0
843.2	Maint of Structures & Improve	0	0
843.3	Maint of Gas Holders	0	0
843.4	Maint of Purification Equip	0	0
843.5	Maint of Liquefaction Equip	0	0
843.6	Maint of Vaporizing Equip	0	0
843.7	Maint of Compress Equip	0	0
843.8	Maint of Meas & Reg Equip	0	0
843.9	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (843.1-843.9)	0	0
	TOTAL OTHER STORAGE EXP (840-843.9)	0	0
	<u>LIQUEFIED NAT GAS TERMINALING & PROCESS EXPENSES</u>		
	<u>OPERATION:</u>		
	<u>MAINTENANCE:</u>		
844.1	Oper Supv & Eng	0	0
844.2	LNG Process Terminal Labor & Exp	0	0
844.3	Liquefaction Process Labor & Exp	0	0
844.4	Liquefactiion Trans Labor & Exp	0	0
844.5	Meas & Reg Labor & Exp	0	0
844.6	Compress Sta Labor & Exp	0	0
844.7	Communication System Exp	0	0
844.8	System Control & Load Dispatch	0	0
845.1	Fuel	0	0
845.2	Power	0	0
845.3	Rents	0	0
845.5	Wharfage Receipts-Cr	0	0
845.6	Process Liquefied or Vapor Gas by Others	0	0
846.1	Gas Losses	0	0
846.2	Other Exp	0	0
	TOTAL OPERATION (844.1-846.2)	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
	MAINTENANCE:		
847.1	Maint Supv & Eng	0	0
847.2	Maint of Structures & Improve	0	0
847.3	Maint of LNG Process Terminal Equip	0	0
847.4	Maint of LNG Trans Equip	0	0
847.5	Maint of Meas & Reg Equip	0	0
847.6	Maint of Compress Sta Equip	0	0
847.7	Maint of Communication Equip	0	0
847.8	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (847.1-847.8)	0	0
	TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8)	0	0
	TOTAL NAT GAS STORAGE (814-847.8)	0	0
	TRANSMISSION EXPENSES OPERATION:		
850	Oper Supv & Eng	0	0
851	System Control & Load Dispatch	0	0
852	Comm System Exp	0	0
853	Compress Sta Labor & Exp	0	0
854	Gas for Compress Sta Fuel	0	0
855	Other Fuel & Power for Compress Sta	0	0
856	Mains Exp	0	0
857	Meas & Reg Sta Exp	0	0
858	Trans & Compress of Gas by Others	0	0
859	Other Exp	1,265	1,265
860	Rents	0	0
	TOTAL OPERATION (850-860)	1,265	1,265
	MAINTENANCE:		
861	Maint Supv & Eng	0	0
862	Maint of Structures & Improve	0	0
863	Maint of Mains	0	0
864	Maint of Compressor Sta Equip	0	0
865	Maint of Meas & Reg Sta Equip	0	0
866	Maint of Comm Equip	0	0
867	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (861-867)	0	0
	TOTAL TRANSMISSION EXPENSES (850-867)	1,265	1,265
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper Supv & Eng	5,894,715	5,894,715
871	Dist Load Dispatch	810,902	810,902
872	Compress Sta Labor & Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
873	Compress Sta Fuel & Power	0	0
874	Mains & Services Exp	44,660,916	44,660,916
875	Meas & Reg Sta Exp-General	2,909,369	2,909,369
876	Meas & Reg Sta Exp-Industrial	578,467	578,467
877	Meas & Reg Sta Exp-City Gas Check Sta	0	0
878	Meter and House Reg Exp	7,234,239	7,234,239
879	Customer Install Exp	15,899,130	15,899,130
880	Other Exp	4,552,144	4,552,144
881	Rents	309,162	309,162
	TOTAL OPERATION (870-881)	82,849,043	82,849,043
	MAINTENANCE:		
885	Maint Supv & Eng	444,637	444,637
886	Maint of Structures & Improve	270,248	270,248
887	Maint of Mains	19,678,272	19,678,272
888	Maint of Compress Sta Equip	0	0
889	Maint of Meas & Reg Sta Exp-General	4,517,609	4,517,609
890	Maint of Meas & Reg Sta Exp-Industrial	433,019	433,019
891	Maint of Meas & Reg Sta Exp-City Gate Check Station	0	0
892	Maint of Services	3,717,388	3,717,388
893	Maint of Meters & House Reg	882,527	882,527
894	Maint of Other Equip	1,775,391	1,775,388
	TOTAL MAINTENANCE (885-894)	31,719,090	31,719,087
	TOTAL DISTRIBUTION EXP (870-894)	114,568,133	114,568,130
	CUSTOMER ACCOUNTS EXP:		
901	Supervision	4,276	4,276
902	Meter Reading Exp	1,704,483	1,704,483
903	Customer Records & Collection Exp	25,345,758	25,345,758
904	Uncollectible Accts	29,674,623	29,674,623
905	Misc Customer Accounts Exp	47,214	47,214
	TOTAL CUSTOMER ACCOUNTS EXP (901-905)	56,776,354	56,776,354
	CUSTOMER SERVICE & INFORM EXP:		
907	Supervision	0	0
908	Customer Assist Exp	32,772,740	32,772,740
909	Information & Instructional Exp	343,000	343,000
910	Misc Cust Serv & Info Exp	1,840,519	1,840,519
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	34,956,259	34,956,259

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
SALES EXPENSES:			
911	Supervision	0	0
912	Demonstrating and Selling Exp	5,014	5,014
913	Advertising Exp	272,223	272,223
916	Misc Sales Exp	33.33	33.33
	TOTAL SALES EXPENSES (911-916)	277,271	277,271
ADMINISTRATIVE AND GENERAL EXPENSES:			
920	Admin & Gen Salaries	45,594,906	45,594,906
921	Office Supplies & Other Exp	12,876,480	12,876,480
922	Admin Exp Trans-Cr	0	0
923	Outside Services Employed	65,297,152	65,297,152
924	Property Insurance	330,403	330,403
925	Injuries and Damages	14,241,498	14,241,498
926	Employee Pensions & Benefits	18,119,571	18,119,571
927	Franchise Requiremnts	0	0
928	Reg Comm Exp	362	362
929	Duplicate Charges-Cr	0	0
930.1	General Advertising Exp	235,924	235,924
930.2	Misc Genral Exp	1,046,522	1,046,522
931	Rents	14,722,204	14,722,204
932	Maint of Gen Plant	11,998,932	11,998,932
935	Maint of Gen Plant Electric	73,767	73,767
	TOTAL ADM & GENERAL EXP (920-935)	184,537,720	184,537,720
	TOTAL OPERATING EXPENSES (750-935)	564,854,223	716,649,746

* Entire System in Ohio

Gas Operating Expense Accounts:

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Gas Operating Expense Accounts:

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Gas Operating Expense Accounts:

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Gas Operating Expense Accounts:

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SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE						
(in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	0	3,716,448	0	(3,716,448)	0	0
February	0	4,363,799	0	(4,363,799)	0	0
March	0	(3,644,031)	0	3,644,031	0	0
April	0	(2,947,031)	0	2,947,031	0	0
May	0	374,825	0	(374,825)	0	0
June	0	(6,226,353)	0	6,226,353	0	0
July	0	(2,562,653)	0	2,562,653	0	0
August	0	485,026	0	(485,026)	0	0
September	0	(2,978,664)	0	2,978,664	0	0
October	0	2,078,886	0	(2,078,886)	0	0
November	0	2,785,053	0	(2,785,053)	0	0
December	0	6,736,613	0	(6,736,613)	0	0
Total	0	2,181,918	0	(2,181,918)	0	0

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE					
(in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	(3,088,096)	3,716,448	(1,941,522)	0	(1,313,170)
February	(1,313,170)	4,363,799	(2,138,016)	0	912,613
March	912,613	(3,644,031)	(1,629,508)	0	(4,360,926)
April	(4,360,926)	(2,947,031)	(1,167,585)	0	(8,475,542)
May	(8,475,542)	374,825	(641,494)	0	(8,742,211)
June	(8,742,211)	(6,226,353)	(778,923)	0	(15,747,487)
July	(15,747,487)	(2,562,653)	(620,911)	0	(18,931,051)
August	(18,931,051)	485,026	(591,415)	0	(19,037,440)
September	(19,037,440)	(2,978,664)	(631,807)	0	(22,647,911)
October	(22,647,911)	2,078,886	(1,082,858)	0	(21,651,883)
November	(21,651,883)	2,785,053	(1,978,896)	0	(20,845,726)
December	(20,845,726)	6,736,613	(3,982,538)	0	(18,091,651)
Total		2,181,918	(17,185,473)	0	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1) What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account? PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account.
- 2) Do the transfers include Pre-PIP balances? Yes
- 3) What Account do you record aged PIP in? 18230280 (current)

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X_____

2. Give location and capacity of mixing, reforming or stabilizing plants. N/A

3. Give a brief description of the process or processes used. N/A

4. Volume of gas mixed, reformed or stabilized by separate plants. N/A

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

GENERAL INFORMATION - NATURAL GAS					
5.	Producing Gas Lands and Leaseholds N/A				
a.	Number of acres at beginning at year. N/A				
b.	Leases taken (acres). N/A				
c.	Leases abandoned (acres). N/A				
d.	Acres purchased. N/A				
e.	Acres sold. N/A				
f.	Acres transferred from non-producing. N/A				
g.	Number of acres at end of year. N/A				
h.	Number of wells drilled during year: N/A				
	<table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"><u>Producing</u></td> <td style="width: 50%; border: none;">_____</td> </tr> <tr> <td style="border: none;">Non-Productive</td> <td style="border: none;">_____</td> </tr> </table>	<u>Producing</u>	_____	Non-Productive	_____
<u>Producing</u>	_____				
Non-Productive	_____				
i.	Number of wells drilled deeper during year. N/A				
j.	Number of wells purchased during year. N/A				
k.	Number of wells abandoned during year. N/A				
l.	Number of wells sold during year. N/A				
6.	Non-Producing Gas Lands and Leaseholds N/A				
a.	Number of acres at beginning of year. N/A				
b.	Number of acres acquired during year. N/A				
c.	Number of acres abandoned during year. N/A				
d.	Number of acres transferred to producing during year. N/A				
e.	Number of acres at close of year. N/A				
f.	Number of wells drilled during year. N/A				
	<table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"><u>Producing</u></td> <td style="width: 50%; border: none;">_____</td> </tr> <tr> <td style="border: none;">Non-Productive</td> <td style="border: none;">_____</td> </tr> </table>	<u>Producing</u>	_____	Non-Productive	_____
<u>Producing</u>	_____				
Non-Productive	_____				

SCHEDULE: 29

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
7. Number of gas wells owned:			
a.	Ohio	0	
b.	Entire Company	0	
8. Number of gas wells leased and names of lessors.			
		0	
9. Number of acres under lease in Ohio as of			
		0	
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number MCF Feet	Price Per M.	Amount Paid
AEP ENERGY INC	9,342	3.00	28,000
ARM ENERGY MANAGEMENT LLC	1,900,993	6.99	13,279,996
ASCENT RESOURCES	1,410,355	6.00	8,464,891
ASPIRE ENERGY OF OHIO LLC	2,282,709	8.02	18,306,188
BP ENERGY CO	812,156	6.00	4,871,059
CASTLETON COMM	626,178	5.30	3,316,080
CENTERPOINT ENERGY SERVICES INC	75,590	6.78	512,267
CHEVRON NATURAL GAS	30,332	4.83	146,570
CITADEL NGPE LLC	5,327,071	5.96	31,757,006
CITIGROUP ENERGY INC	390,745	5.47	2,138,890
CNX GAS COMPANY LLC	6,628,664	6.51	43,137,508
COKINOS ENERGY CORPORATION	119,212	4.28	510,641
COLONIAL ENERGY INC	574,512	6.48	3,723,078
CONOCOPHILLIPS COMPANY	319,490	6.27	2,003,963
Constellation Energy Corporation	203,722	5.33	1,086,050
DIRECT ENERGY	78,287	6.78	530,785
DOMINION FIELD SERVICES INC	20,072	7.38	148,070
DTE ENERGY TRADING INC	1,996,415	5.93	11,843,169
EDF TRADING NORTH AMERICA LLC	69,942	3.96	276,940
ELEVATION ENERGY GROUP	60,261	7.08	426,797
EQT ENERGY LLC	322,149	4.53	1,458,775
EXELON GENERATION COMMODITIES GROUP INC	41,500	3.51	145,813
FREEPOINT COMMODITIES LLC	51,151	7.90	404,279
GEOPETRO LLC	571	6.05	3,455
GREYLOCK MARKETING LLC	129,512	6.51	842,766
INTERSTATE GAS SUPPLY	470,913	6.97	3,282,788
JPMorgan Chase Bank	380,795	5.85	2,227,924
KAISER MARKETING APPALACHIAN LLC	1,856,328	6.10	11,314,605
KOCH ENERGY SERVICES LLC	358,250	5.78	2,070,888
LACLEDE ENERGY RESOURCES INC	284,082	8.81	2,503,376
MACQUARIE ENERGY LLC	985,338	6.45	6,353,901
MERCURIA ENERGY TRADING LLC	814,331	6.83	5,565,325
MIECO INC	557	2.73	1,521
MMGS INC	287,171	6.82	1,957,166
MORGAN STANLEY CAPITAL GROUP INC	222,276	5.46	1,212,593
NEXTERA ENERGY POWER MARKETING	2,483,630	6.28	15,602,062
NJR ENERGY SERVICES COMPANY	54,747	5.46	298,680
PACIFIC SUMMIT ENERGY LLC	56,762	4.96	281,781
PRODUCERS GAS SALES INC	686,403	6.55	4,493,276
RANGE RESOURCES APPALACHA LLC	198,260	8.26	1,637,426
REPSOL ENERGY NORTH AMERICA	38,067	4.69	178,453
SEQUENT ENERGY MANAGEMENT	545,429	6.09	3,321,201
SIX ONE	58,508	5.66	331,326

SNYDER BROTHERS INC	152,319	6.24	949,732
SOUTH JERSEY RESOURCES GROUP LLC	353,446	6.51	2,302,301
SOUTHWEST ENERGY LP	5,583	4.19	23,415
SPARK ENERGY GAS LP	4,936	5.70	28,117
SPOTLIGHT ENERGY LLC	53,382	5.33	284,591
SPRAGUE ENERGY CORP	651	4.50	2,931
STATOIL NATURAL GAS LLC	31,373	6.18	193,775
SUPERIOR NATURAL GAS CORP	1,394	4.20	5,850
SWN ENERGY SERVICES COMPANY LLC	173,069	5.29	915,431
TENASKA MARKETING VENTURES	351,403	6.66	2,340,175
TEXLA ENERGY MANAGEMENT INC	16,302	5.80	94,538
TWIN EAGLE RESOURCE MANAGEMENT	483,208	6.76	3,267,873
UNITED ENERGY TRADING LLC	858,335	6.07	5,207,890
VIRGINIA POWER ENERGY MRKG	50,439	6.91	348,756
VITOL S A INC	1,519,973	5.52	8,384,696
WASHINGTON GAS LIGHT COMPANY	764,668	6.52	4,988,759
WGL ENERGY SERVICES	64,421	5.03	324,296

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11. Number of cubic feet produced during year:			
a.	Ohio		0
b.	Entire Company		0

12. Total number of customers as of close of business in December:			
a.	Ohio		1,488,028
b.	Entire Company		1,488,028

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number MCF	Price Per M.	Amount Paid
Suburban Natural Gas Company	250,533	7.96	1,993,219

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
System Supply:	18,624,422,830		cubic feet
Non-Traditional Sales:	0		
Gas Transportation Services:	<u>249,961,828,900</u>		cubic feet
Total:	<u><u>268,586,251,730</u></u>		cubic feet
15. Number of cubic feet gas sold outside of Ohio.			
	MCF	22,168,075,790	cubic feet
16. Number of gallons of gasoline produced during year.			
			None
17. Number of new wells drilled during year:			
			None
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Account	Construction	Other (Specify)
Part-time Employees	2	2	4	58,889	0	58,889	
Full-time Employees	1,125	107	1,232	128,111,670	57,041,881	66,760,329	4,309,459
TOTAL ALL EMPLOYEES	1,127	109	1,236	128,170,559	57,041,881	66,819,219	4,309,459

**Other Wages Breakdown	
Description	Regulatory Initiative
Amount	4,309,459

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE			
AFUDC Rate(s) used during year:	1.54%		
Calculation AFUDC rate(s) used:	Amount	Capitalization Ratio	Cost Rate
Average Short-Term Debt			
Long Term Debt	\$1,902,926,000	49.07%	4.42%
Common Equity	\$1,974,875,887	50.93%	10.39%
Total Capitalization	\$3,877,801,887	100.00%	
Average Construction WIP	\$156,936,910		

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	109,121
Commercial	3,660
Industrial	50
Transportation	1,375,196
Public Authorities	0
Interdepartmental	0
Ultimate Consumers	0
Sales for Resale	1
Special Contract	0
Miscellaneous	0
Other:	0
TOTAL	1,488,028

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION											
DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
\$ Revenue	\$138,854,200	\$698,784,014	\$36,915,838	\$224,400,418	\$4,887,140	\$47,817,525	\$1,993,219	0	\$ 182,650,397	\$ 971,001,957	\$ 1,153,652,354
Sales MCF	9,199,277	100,159,815	3,436,776	70,498,916	399,505	80,648,893	250,533	0	13,286,090	251,307,623	264,593,713
Customers	109,121	1,267,498	3,660	106,413	50	1,285	1	0	112,832	1,375,196	1,488,028
MCF/Month	766,606	8,346,651	286,398	5,874,910	33,292	6,720,741	20,878	0	1,107,174	20,942,301	22,049,476
\$ Revenue/MCF	15.09	6.98	10.74	3.18	12.23	0.59	7.96	0			
\$Average GCR/MCF	8.3063	0	8.3063	0	8.3063	0	8.3063	0			

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	1,315,753,495	137,875,856	1,177,877,639
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Other Util. Oper. Income	0	0	0
415	Revenues from Merch., Jobbing & Contract Work	0	0	0
417	Revenue from Nonutil. Oper.	(6,253,937)	0	(6,253,937)
418	Nonoper. Rental Income	0	0	0
418.1	Equity in Earnings of Subsid. Co.	(560,572)	0	(560,572)
419	Interest & Dividend Income	83,372	0	83,372
421	Misc. Nonoper. Revenue	3,136,875	0	3,136,875
421.1	Gains from Disp.of Prop.	3,073	0	3,073
433	Extraordinary Income	0	0	0
	SUBTOTAL	1,312,162,307	137,875,856	1,174,286,451
483	Earnings or Receipts from Sales for Resale	(1,993,219)	0	(1,993,219)
	TOTAL	1,310,169,088	137,875,856	1,172,293,232

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Name of Respondent COLUMBIA GAS OF OHIO, INC.		This Report Is: An Original (1) An Original (2) A Resubmission	Date of Report December 31, 2022 (Mo, Da, Yr)	Year/Period of Report 2022
Statement of Cash Flows				
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities:			
2	Net Income	176,141,447	145,079,244	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	161,190,157	149,256,239	
5	Deferred Income Taxes (Net)	(453,276)	(453,288)	
6	Investment Tax Credit Adjustments (Net)			
7	Net (Increase) Decrease in Receivables	7,385,402	(53,137,609)	
8	Net (Increase) Decrease in Inventory	(61,847,799)	(26,702,440)	
9	Net (Increase) Decrease in Allowances Inventory	-	-	
10	Net Increase (Decrease) in Payables and Accrued Expenses	171,095,304	121,886,293	
11	Net (Increase) Decrease in Other Regulatory Assets	(87,173,603)	(50,479,303)	
12	Net Increase (Decrease) in Other Regulatory Liabilities	2,126,655	(3,843,268)	
13	(Less) Allowance for Other Funds Used During Construction			
14	(Less) Undistributed Earnings from Subsidiary Companies	560,572	376,031	
15	Net Cash Provided by (Used in) Operating Activities [Total of Lines 2 thru 14]	369,024,858	281,981,899	
16				
17	Cash Flows from Investment Activities:			
18	Construction and Acquisition of Plant (including land):			
19	Gross Additions to Utility Plant (less nuclear fuel)	(615,421,631)	(530,189,753)	
20	Gross Additions to Nuclear Fuel			
21	Gross Additions to Common Utility Plant			
22	Gross Additions to Nonutility Plant			
23	(Less) Allowance for Other Funds Used During Construction	156,161	1,008,320	
24	Cash Outflows for Plant: [Total of lines 19 thru 23]	(615,265,470)	(531,198,073)	
25	Acquisition of Other Noncurrent Assets (d)			
26	Proceeds from Disposal of Noncurrent Assets (d)			
27	Investments in and Advances to Assoc. and Subsidiary Companies			
28	Contributions and Advances from Assoc. and Subsidiary Companies			
29	Disposition of Investments in (and Advances to)			
30	Associated and Subsidiary Companies	12,114,244	(28,931,997)	
31	Purchase of Investment Securities (a)			
32	Proceeds from Sales of Investment Securities (a)			
33	Loans Made or Purchased			
34	Collections on Loans			
35	Net (Increase) Decrease in Receivables			
36	Net (Increase) Decrease in Inventory			
37	Net (Increase) Decrease in Allowances Held for Speculation			
38	Net Increase (Decrease) in Payables and Accrued Expenses			
39	Net Cash Provided by (Used in) Investing Activities [Total of Lines 24 thru 38]	(603,151,226)	(560,130,070)	
40				
41	Cash Flows from Financing Activities:			
42	Proceeds from Issuance of:			
43	Long-Term Debt (b)	200,000,000	190,000,000	
44	Preferred Stock			
45	Common Stock			
46	Net Increase in Short-term Debt (c)		12,923,606	
47	Cash Provided by Outside Sources: [Total of lines 43 thru 46]	200,000,000	202,923,606	
48	Payments for Retirement of:			
49	Long-Term Debt (b)			
50	Preferred Stock			
51	Common Stock	20,000,000	75,000,000	
52	Net Decrease in Short-Term Debt (c)	18,823,061	-	
53	Dividends on Preferred Stock			
54	Dividends on Common Stock	-	-	
55	Net Cash Provided by (Used in) Financing Activities [Total Lines 49 thru 54]	238,823,061	277,923,606	
56				
57	Net Increase (Decrease) in Cash and Cash Equivalents [Total Lines 15, 39, and 55]	4,696,692	(224,566)	
58				
59	Cash and Cash Equivalents at Beginning of Period	4,375,885	4,600,451	
60	Cash and Cash Equivalents at End of Period	9,072,578	4,375,885	