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April 28, 2023

Via Electronic Filing

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

Re: 2022 Annual Report of Columbia Gas of Pennsylvania, Inc.

Secretary Chiavetta:

Attached is Columbia Gas of Pennsylvania's Annual Report for the twelve months ended December 31, 2022.

Please direct any inquiry with regard to this filing to me at 724-420-6377 or to Jeffrey Eing at 614-460-4281.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires
Manager, Rates & Regulatory Services

Enclosure

Contact File _____ By _____

Database _____ By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2022

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2023

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2022
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing	Accounting Manager
Name	Title

290 West Nationwide Boulevard, Columbus, Ohio 43215	614-406-2894
Address	Phone

JEING@NISOURCE.COM
E-mail Address

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. N/A

5. N/A

6.

Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2022 base rate case, entered on December 8, 2022, which granted an annual revenue increase of \$44.5 million through PUC approval at Docket No. R-2022- 3031211. New rates were effective for the service rendered on and after December 17, 2022.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2022

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent of the sole Stockholder dated July 1, 2022.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/20										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merrillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares held is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc.	
2	Corporation						100 shares issued and outstanding	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							-	

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	William Jefferson, Jr.	290 W. Nationwide Blvd.	Columbus	OH	43215		09/03/2022 - Current	N/A	N/A	N/A
2	Mark Kempic - Pres. and COO	121 Champion Way	Canonsburg	PA	15317	724-416-6328	9/01/2020 - Current	N/A	N/A	N/A
3	Curtis J. Anstead - VP	121 Champion Way	Canonsburg	PA	15317	724-416-6308	4/1/2021 - Current	N/A	N/A	N/A
4										
5										
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[illegible]

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	3,141,116,830	3,449,509,953	308,393,122
3	101.1 Property Under Capital Leases		20,664,642	19,482,834	(1,181,808)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		191,253,382	218,682,415	27,429,033
10	107.0 Construction Work in Progress-Gas	208	67,521,691	68,692,478	1,170,787
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(552,875,811)	(598,238,726)	(45,362,915)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(31,821,512)	(35,940,804)	(4,119,293)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		2,836,632,322	3,122,961,249	286,328,927
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	21,102,043	21,735,705	633,662
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		21,854,005	8,893,646	(12,960,359)
34	TOTAL OTHER PROPERTY AND INVESTMENTS		42,964,394	30,637,697	(12,326,697)

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		1,061,401	3,125,389	2,063,988
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	1,713	(837)
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,000	253,000	-
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	114,560,737	83,393,818	(31,166,919)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	157,917	121,591	(36,326)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,341,498	1,238,921	(102,577)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		62,974,532	123,110,375	60,135,843
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		4,753,424	5,266,603	513,179
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		6,753,837	16,721,121	9,967,284
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	TOTAL CURRENT & ACCRUED ASSETS		191,858,896	233,232,531	41,373,635
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		220,175,055	192,817,435	(27,357,620)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		10,127,748	6,261,478	(3,866,270)
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		3,563,393	2,947,796	(615,597)
44	187.0 Deferred Loses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Reacquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		111,254,418	103,088,926	(8,165,492)
48	191.0 Unrecovered Purchased Gas Costs		21,160,696	8,548,919	(12,611,777)
49	TOTAL DEFERRED DEBITS		366,281,309	313,664,554	(52,616,755)
50	TOTAL ASSETS & TOTAL DEBITS		3,437,736,921	3,700,496,031	262,759,111

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Recquired Capital Stock				-
13					-
14	211.0 Miscellaneous Paid-In Capital		192,889,827	192,889,827	-
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		1,082,462,182	1,245,197,553	162,735,371
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Recquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	TOTAL PROPRIETARY CAPITAL		1,320,479,809	1,483,215,180	162,735,371
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Recquired Bonds	231			-
28	223.0 Advances from Associated Companies		1,035,515,000	1,135,515,000	100,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		1,035,515,000	1,135,515,000	100,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		14,586,214	12,896,508	(1,689,706)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		174,026	131,412	(42,614)
38	228.3 Accumulated Provision for Pensions and Benefits		2,346,340	2,499,514	153,174
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	TOTAL OTHER NONCURRENT LIABILITIES		17,106,579	15,527,434	(1,579,145)
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		54,364,542	72,666,289	18,301,747
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	181,303,742	166,443,843	(14,859,899)
6	235.00 Customers' Deposits-Billing		3,924,505	4,456,251	531,746
7	236.10 Accrued Taxes, Taxes Other Than Income		2,385,321	933,081	(1,452,240)
8	236.20 Accrued Taxes, Income Taxes		15,105,024	19,108,518	4,003,494
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		335,065	330,830	(4,235)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		718,250	960,314	242,063
15	242.00 Miscellaneous Current and Accrued Liabilities		74,581,714	97,871,706	23,289,992
16	243.00 Obligations Under Capital Leases-Current		2,323,377	1,997,304	(326,073)
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		335,041,540	364,768,136	29,726,596
20					
21	DEFERRED CREDITS				-
22	252.00 Customer Advances for Construction		2,847,672	2,240,978	(606,694)
23	253.00 Other Deferred Credits		6,584,367	7,025,506	441,139
24	254.00 Other Regulatory Liabilities		208,487,139	217,169,505	8,682,366
25	255.00 Accumulated Deferred Investment Tax Credits		987,643	744,630	(243,013)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		505,455,622	472,603,017	(32,852,605)
30	283.00 Accum. Deferred Income Taxes-Other		5,231,550	1,686,645	(3,544,905)
31	TOTAL DEFERRED CREDITS		729,593,992	701,470,281	(28,123,711)
32					
33	TOTAL LIABILITIES & OTHER CREDITS		3,437,736,921	3,700,496,031	262,759,110

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,216				26,216
4	303 Other Plant and Miscellaneous Equipment	48,975,751	11,197,720	(4,305,818)	-	55,867,653
5	Total Intangible Plant	49,102,067	11,197,720	(4,305,818)	-	55,993,969
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	3,220,858	-	-	-	3,220,858
59	352 Wells	906,973	-	-	-	906,973
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	389,345	-	-	-	389,345

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	948,177	-	-	-	948,177
65	355 Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	5,802,584	-	-	-	5,802,584
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	10,330,137	2,270,441	(35,615)	-	12,564,963
103	375 Structures and Improvements	29,928,401	22,844,846	(177,011)	-	52,596,237
104	376 Mains	2,070,886,796	220,141,767	(16,919,584)	-	2,274,108,980
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	100,170,387	16,661,696	(991,215)	-	115,840,868
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	135,967	-	(16,356)	-	119,611
108	380 Services	696,728,506	70,033,384	(14,227,668)	-	752,534,222
109	381 Meters	67,068,355	2,348,859	(608,418)	-	68,808,796
110	382 Meter Installations	42,556,225	1,836,464	(274,856)	-	44,117,833
111	383 House Regulators	15,743,402	1,024,150	(38,086)	-	16,729,466
112	384 House Regulatory Installations	3,484,788	-	-	-	3,484,788
113	385 Industrial Measuring and Regulating Station Equipment	6,529,873	90,368	(174,534)	-	6,445,707
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	12,721,982	408,138	(276,639)	-	12,853,481
116	Total Distribution Plant	3,056,284,819	337,660,115	(33,739,982)	-	3,360,204,952
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	-
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	4,976,863	986,493	(1,671,897)	-	4,291,458
121	392 Transportation Equipment	25,617	-	-	-	25,617
122	393 Stores Equipment	-	-	-	-	-
123	394 Tools & Garage Equipment	21,925,301	1,628,063	(3,356,466)	-	20,196,898
124	395 Laboratory Equipment	266,039	-	(1,118)	-	264,921
125	396 Power Operated Equipment	948,698	-	-	-	948,698
126	397 Communication Equipment	784,069	-	(3,848)	-	780,221
127	398 Miscellaneous Equipment	950,951	-	(137)	-	950,814
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	29,927,358	2,614,556	(5,033,466)	-	27,508,449
128	Total Plant	3,415,158,233	351,472,391	(43,079,266)	-	3,449,509,953

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	584,697,322	584,697,322			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	86,795,693	86,795,693			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	11,510,978	11,510,978			
7						
8						
9						
10	Total Depreciation Provisions	98,306,671	98,306,671	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	6,932	6,932			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	62,313	62,313			
16	Other Credit transfer	73,486	73,486			
17	Other Credits Capital Lease	839,111	839,111			
18	Other Credits DSIC Deferral	(3,995)	(3,995)			
19						
20	Total Credits During Year	977,847	977,847	-	-	-
21	Total Credits	99,284,518	99,284,518	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	43,079,266	43,079,266			
24	Cost of Removal	6,723,044	6,723,044			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	49,802,310	49,802,310	-	-	-
31	Balance at End of Year	634,179,530	634,179,530	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
	(a)				
1	303.30	Intangible Plant, Misc Software	6,600,413	1,590,699	
2	303.99	Cloud Software	1,574,961	379,566	
3	351.20	Compressor Station Structures	5,551	1,338	
4	374.40	Land Rights - Other Distribution System	4,861,473	1,171,615	
5	375.40	Regulating Structures	419,497	101,099	
6	375.70	Other Structures - Distribution System	1,202,081	289,701	
7	376.00	Mains	37,244,651	8,975,961	
8	376.08	Mains for CSL Replacement		0	
9	376.25	BS & CI Replaced		0	
10	378.20	M&R Station Equipment - Regulating	6,854,887	1,652,028	
11	378.30	M&R Station Equipment - Local Gas		0	
12	380.00	Services	5,506,768	1,327,131	
13	381.00	Meters	22,712	5,474	
14	381.10	AMR Devices	29,317	7,065	
15	382.00	Meter Installations	165,532	39,893	
16	383.00	House Regulators	78,927	19,021	
17	385.00	Industrial M&R Station Equipment	1,033,552	249,086	
18	387.45	Other Equipment - Telemetering	3,092,108	745,198	
19	391.10	Office Equipment - Unspecified	0	0	
20	391.12	Office Equipment - Information Systems			
21	394.30	Tools	(3,251)	(783)	
22	397.00	Communication Equipment		0	
23	398.00	Miscellaneous Equipment	3,300	795	
24		TOTALS	68,692,478	16,554,887	

Work Orders over \$300,000:

[illegible]

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	21,102,043		21,735,705	1,445,749	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				21,102,043	-	21,735,705	1,445,749	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2019 (b)	12/31/2020 (c)	Interest Revenue (d)	12/31/2021 (e)	12/31/2022 (f)
1	A/R - Off System Sales				653,169	735,302
2	A/R - LIHEAP Program				266,149	283,641
3	A/R - Transportation				10,382,840	12,902,518
4	A/R - Customer Assistance Program				1,069,932	1,187,408
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				1,322,108	2,051,223
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(13,694,198)	(17,160,091)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			83,393,818		83,393,818
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year
		(b)
1	Debits During Year	
2	Cash Dispensed	285,005,616
3	Materials and Supplies Sold	-
4	Services Rendered	38,742,459
5	Joint Expense Transferred	-
6	Interest and Dividends Receivable	83,818
7	Interest and Dividends Payable	51,129,108
8	Rents Receivable	-
9	Securities Sold	-
10	Other Debits (Specify)	-
11	Loans Receivable (Short Term)	346,749,263
12	Loans Payable (Short Term)	799,771,316
13		
14		
15	Total Debits During Year	1,521,481,580
16		
17	Credits During Year	
18	Cash Received	(460,259,111)
19	Gas Purchased	-
20	Fuel Purchased	-
21	Materials and Supplies Purchased	
22	Services Received	(199,945,274)
23	Joint Expense Transferred	-
24	Interest and Dividends Payable	(52,226,757)
25	Rents Payable	-
26	Securities Purchased	-
27	Transferred to Account "145"	-
28	Other Credits (Specify)	-
29	Loans Payable (Short Term)	(794,226,863)
30		
31		
32	Total Credits During Year	(1,506,658,005)
33	Balance at End of Year	14,823,575

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	1,341,498	1,238,921	(102,577)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	1,341,498	1,238,921	(102,577)

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

Balances at Beginning of Year must be consistent with balances at end of previous year

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**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		484,286,627	359,221,109	125,065,518
3	402 Maintenance Expenses		27,616,497	28,502,839	(886,343)
4	403 Depreciation Expenses		86,795,693	79,023,412	7,772,281
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		2,942,690	2,207,413	735,277
8	405.0 Amortization of Other Gas Plant		7,984,870	6,334,081	1,650,789
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,482,541	3,625,538	(142,997)
15	409.1 Income Taxes, Utility Operating Income	409	24,911,399	18,939,515	5,971,884
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	135,392,266	37,747,524	97,644,742
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(118,654,587)	(24,891,862)	(93,762,725)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(243,013)	(257,415)	14,402
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		654,514,983	510,452,154	144,062,828
22	OTHER OPERATING INCOME				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		17,120	16,973	147
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(133,512.82)	(98,043)	(35,470)
30	417.0 Revenue from Non-Utility Operations		(2,770,107)	(2,472,436)	(297,671)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		633,662	350,824	282,839
33	419.0 Interest & Dividend Income		(623,583)	18,685	(642,268)
34	419.1 Allowance for Other Funds Used During Construction		1,374,019	1,404,671	(30,652)
35	421.0 Miscellaneous Non Operating Income		898,273	(141,005)	1,039,278
36	421.1 Gain on Disposition of Property, Total Other Income		-	-	-
37	Total Other Income		(604,130)	(920,331)	316,202
38	OTHER INCOME DEDUCTIONS				-
39	421.2 Loss on Disposition of Property		1	146,477	(146,475)
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		245,601	210,513	35,088
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		794,500	1,143,000	(348,500)
44	426.4 Exp. for Certain Civic, Political & Related Activities		31	-	31
45	426.5 Other Deductions		(189,010)	41,805	(230,815)
46	Total Other Income Deductions		851,123	1,541,795	(690,672)
47	TAXES APPLICABLE TO OTHER INCOME & DED.				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(680,675)	(985,909)	305,234
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		565	307,486	(306,921)
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(49,899)	(605,635)	555,736
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(730,009)	(1,284,058)	554,049
55	Net Other Income and Deductions		(725,244)	(1,178,068)	452,825

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		49,945,796	44,570,654	5,375,141
8	431 Other Interest Expense		416,381	445,136	(28,755)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(696,851)	(551,424)	(145,426)
10	Net Interest Charges		49,665,326	44,464,366	5,200,960
11	EXTRAORDINARY ITEMS				-
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		162,735,371	110,474,747	52,260,624
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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OPERATION AND MAINTENANCE EXPENSES

consistent with balances at end of previous year

Line No.	Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
15	Total Steam Production Maintenance Expenses				-
16	Manufactured Gas Production				
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses				-
26	Total Production Labor and Expenses		-	-	-
27	Gas Fuels				
28	719.0 Fuel Under Coke Ovens				-
29	720.0 Producer Gas Fuel				-
30	721.0 Water Gas Generator Fuel				-
31	722.0 Fuel for Oil Gas				-
32	723.0 Fuel for Liquefied Petroleum Gas Process				-
33	724.0 Other Gas Fuels				-
34	Total Gas Fuels Expenses		-	-	-
35	Gas Raw Materials				
36	725.0 Coal Carbonized in Coke Ovens				-
37	726.0 Oil for Water Gas				-
38	727.0 Oil for Oil Gas				-
39	728.0 Liquefied Petroleum Gas Expenses				-
40	729.0 Raw Materials for Other Gas Processes				-
41	730.0 Residuals Expenses				-
42	731.0 Residuals Produced-Credit				-
43	732.0 Purification Expenses				-
44	733.0 Gas Mixing Expenses				-
45	734.0 Duplicate Charges-Credit				-
46	735.0 Miscellaneous Production Expenses				-
47	736.0 Rents				-
48	Total Gas Raw Materials Expenses		-	-	-
49	Maintenance				
50	740.0 Maintenance Supervision and Engineering				-
51	741.0 Maintenance of Structures and Improvements				-
52	742.0 Maintenance of Production Equipment				-
53	Total Maintenance Expenses		-	-	-
54	Total Manufactured Gas Production Expenses		-	-	-
55	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
56	Production and Gathering				
57	Operation				
58	750.0 Operating Supervision and Engineering				-
59	751.0 Production Maps and Records				-
60	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		558,291	354,928	203,363
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		342,877,227	219,819,784	123,057,443
56	804.0 Natural Gas City Gate Purchases		4,776,028	12,739,217	(7,963,189)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		5,611,815	14,632,082	(9,020,267)
3	805.1 Purchases Gas Cost Adjustments		5,932,375	(40,087,109)	46,019,484
4	806.0 Exchange Gas		(8,010,396)	2,300,446	(10,310,842)
5	807.0 Purchased Gas Expenses		1,400,549	1,383,579	16,970
6	808.1 Gas Withdrawn from Storage-Debit		93,142,678	40,172,182	52,970,496
7	808.2 Gas Delivered to Storage-Credit		(153,282,528)	(68,616,996)	(84,665,532)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(852,237)	(627,249)	(224,988)
13	813.0 Other Gas Supply Expenses		6,585	-	6,585
	Total Gas Supply Operation Expenses		292,160,386	182,070,863	110,089,523
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		7,121	10,047	(2,926)
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses				-
23	821.0 Purification Expenses				-
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,922	1,780	2,142
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,572	5,805	(233)
28	826.0 Rents				-
	Total Underground Storage Expenses		16,615	17,633	(1,018)
29	Maintenance				-
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-
38	Other Storage Expenses				-
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				-
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering			-	-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses			-	-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses			-	-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses		830		830
42	860.0 Rents				-
	Total Transmission Operation Expenses		830	-	830
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	Total Transmission Maintenance Expenses		-	-	-
51	DISTRIBUTION EXPENSES		XXX	XXX	XXX
52	Operation				
53	870.0 Operation Supervision and Engineering		9,370,047	8,778,067	591,979
54	871.0 Distribution Load Dispatching		391,819	342,244	49,575
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		23,242,447	22,190,010	1,052,437
58	875.0 Measuring and Regulating Station Expenses-General		742,062	806,475	(64,413)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		350,257	335,806	14,451
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,096,300	1,847,346	248,954
4	879.0 Customer Installations Expenses		6,536,292	6,218,902	317,390
5	880.0 Other Expenses		3,262,021	3,725,681	(463,660)
6	881.0 Rents		(31,976)	(14,346)	(17,631)
	Total Distribution Operation Expenses		45,959,268	44,230,184	1,729,084
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		177,788	157,781	20,007
9	886.0 Maintenance of Structures and Improvements		240,824	24,228	216,596
10	887.0 Maintenance of Mains		14,263,689	14,661,106	(397,417)
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,638,979	1,035,456	603,524
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		168,177	153,423	14,755
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		4,170,961	5,835,377	(1,664,416)
16	893.0 Maintenance of Meters & House Regulators		364,413	525,248	(160,834)
17	894.0 Maintenance of Other Equipment		1,037,705	1,341,152	(303,447)
	Total Maintenance Expenses		22,062,538	23,733,770	(1,671,232)
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision		983	872	111
21	902.0 Meter Reading Expenses		632,851	727,623	(94,772)
22	903.0 Customer Records & Collection Expenses		8,446,588	7,547,357	899,231
23	904.0 Uncollectable Accounts		42,829,775	31,609,801	11,219,974
24	905.0 Miscellaneous Customer Accounts Expenses		3,234	3,058	176
	Total Customer Account Operations Expenses		51,913,430	39,888,711	12,024,720
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		7,177,054	4,725,604	2,451,450
29	909.0 Informational & Instructional Advertising Expenses		231,137	129,971	101,167
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,330,855	1,219,255	111,600
	Total Cust. Service & Inform. Operations Expenses		8,739,046	6,074,830	2,664,216
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		-	-	-
34	912.0 Demonstrating and Selling Expenses		726	3,250	(2,524)
35	913.0 Advertising Expenses		81,652	201,640	(119,989)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		630	265	365
	Total Operation Sales Expenses		83,007	205,155	(122,148)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		26,430,146	26,887,645	(457,499)
42	921.0 Office Supplies and Expenses		6,295,449	4,979,083	1,316,366
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		26,460,585	27,616,588	(1,156,003)
45	924.0 Property Insurance		231,411	189,630	41,781
46	925.0 Injuries and Damages		6,134,418	6,481,331	(346,913)
47	926.0 Employee Pensions and Benefits		12,300,224	12,109,867	190,357
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,949,134	2,331,598	617,535
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		389,373	459,422	(70,049)
52	930.2 Miscellaneous General Expenses		703,772	586,726	117,046
53	931.0 Rents		3,519,531	5,091,843	(1,572,313)
54	Total Adminstrative and General Operation Expenses		85,414,043	86,733,734	(1,319,690)
54	Maintenance				
55	932.0 Maintenance of General Plant		5,552,363	4,769,069	783,294
56	935.0 Maint General Plant Electric		-	-	-
57	Total Gas Operation and Maintenance Expenses		90,966,406	91,502,803	(536,396)
58					
59	Total Gas Operation Expenses		484,286,626	359,221,109	125,065,517
60	Total Maintenance Expenses		27,614,901	28,502,839	(887,939)

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(4,852,241)	2,863,940
2	Federal Unemployment	-	984	1,563
3	Pennsylvania Unemployment	-	(6,822)	54,158
4	Local Property Taxes	-	(73,357)	73,357
5	Public Utility Realty Tax	-	(216,114)	210,148
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(283,250)	49,662
8	West Virginia Property Tax on Stored Gas	-	(226,939)	229,176
9	License & Franchise Tax & Tax on CNG	-	(536)	536
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(5,658,275)	3,482,541

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	-	(18,194,577)	19,519,094
2	State Income Taxes	-	-	(1,137,537)	5,392,305
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	-	(19,332,114)	24,911,399

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	867,640,923	867,640,923	-	-
2	Operating Expenses	609,626,377	609,626,377	-	-
3	Operating Taxes (Non-Income)	3,482,541	3,482,541	-	-
4	Interest & Other Expense	49,665,326	49,665,326	-	-
5	Pre-Tax Operating Income				
6	Total Line 1 Minus Lines 2-3-4	204,866,680	204,866,680	-	-
7	Other Income (Expense)	(1,455,253)	(1,455,253)	-	-
8	Pre Tax Book Income				
9	Total Lines 5+6	203,411,427	203,411,427	-	-
10	Permanent		(919,695)	-	-
11	Flow-Through Differences		-	(117,681,209)	(33,345,036)
12	Temporary Differences		(105,297,686)	103,849,749	1,447,937
13	Federal Only Difference		(7,620,907)	-	7,620,907
14	State Only Differences		(47,176,496)	13,831,460	33,345,036
15	Subtotal		42,396,643	-	9,068,844
16	State Tax at Current Rate	5,069,005	4,996,753	-	72,252
17	Adjustments to State Tax	1,897,377	144,909	-	1,752,468
18	Adjustments for St. Tax Rate Changes / Gross Up	(30,132,575)	-	-	(30,132,575)
19	State Tax Accrual	-			
20	Total Lines 16+17+18	(23,166,193)	5,141,662	-	(28,307,855)
21	Federal Taxable Income				
22	Total Line 11 Minus Lines 10-12-13		84,431,477	103,849,749	7,244,124
23	Federal Tax at Current Rate	41,060,323	17,730,610	21,808,447	1,521,266
24	Adjustments to Federal Tax	(362,316)	1,358,452		(1,720,768)
25	ITC Authorization	(243,013)	-	-	(243,013)
26	EADIT Amortization for Fed. Tax Rate Changes	(2,627,111)	-	-	(2,627,111)
27	Adjustments for St. Tax Rate Changes / Gross Up	26,014,366			26,014,366
28	R & D Credits	-	-		-
29	IRS Audit Settlement				
30	Other				
31	Federal Tax Accrual				
	Total Lines 23 through 30	63,842,249	19,089,062	21,808,447	22,944,740

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	44,064,261		61,751,654
2	State	-	15,141,573		73,640,612
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	59,205,834	-	135,392,266

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	5,813,122		(16,709,176)
2	State	-	(95,340,065)		(101,945,411)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(89,526,943)	-	(118,654,587)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			92,327	558,291		558,291	6.05
2	803. Natural Gas Transmission Line Purchase			38,675,000	256,660,127	86,217,100	342,877,227	8.87
3	804. Natural Gas City Gate Purchases			585,441	4,776,028		4,776,028	8.16
4	805. Other Gas Purchases			-	-	11,544,190	11,544,190	
5								
6								
7								
8								
9								
10								
Totals			-	39,352,768	261,994,446	97,761,290	359,755,736	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	39,324,837
6	Gas of Others Received for Transportation	41,148,978
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	26,271,854
9	Gas Received from Underground Storage	24,119,216
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	130,865,653
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	34,364,150
18	Main Line Industrial Sales	3,000,000
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	1,210,420
21		
22	Total Sales	38,574,570
23	Deliveries of Gas Transported or Compressed for Others	41,148,978
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	27,155,068
26	Natural Gas used by Respondent	120,074
27	Natural Gas Delivered to Storage	21,026,509
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	2,325,491
30	Total Deliveries	130,350,690
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	1,934
35	Distribution System Losses	528,128
36	Other Losses	
37		
38	Total Unaccounted For	530,830
39	Total Deliveries and Unaccounted For	130,881,520

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	0	-		
2	February	0	-		
3	March	0	-		
4	April	0	-		
5	May	0	-		
6	June	0	-		
7	July	0	-		
8	August	0	-		
9	September	0	-		
10	October	0	-		
11	November	0	-		
12	December	0	-		
13	Totals	-	-	-	-
14	Gas Withdrawn From Storage				
15	January	9,560	9,560		
16	February	2,592	2,592		
17	March	3,150	3,150		
18	April	64	64		
19	May	64	64		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	64	64		
27	Totals	15,878	15,878	-	-
28	Stored Gas End of Year-MCF	2,338,102			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,338,102			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,000			
36	Date of Maximum Day's Withdrawal	January 7, 2021			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

- | | | |
|---|--|----------------|
| 1 | Kind or Type of Plant _____ | Location _____ |
| 2 | Maximum Daily Capacity of Plant _____ | MCF _____ |
| 3 | Maximum Daily MCF of Gas Produced During Year _____ | Date _____ |
| 4 | Maximum Daily MCF of Gas Produced During Life of Plant _____ | Date _____ |
| 5 | Number of Days Plant was Commercially Operated During Year _____ | |
| 6 | Date Plant was last Commercially Operated _____ | |
| 7 | MCF of Gas Produced During the Year _____ | |
| 8 | Average BTU Content of Gas Produced _____ | |
| 0 | | |

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- | | |
|---|---|
| 1 | Location of Plant _____ |
| 2 | MCF of Gas Produced During Year _____ |
| 3 | Gallons of L.P.G. Used During Year _____ |
| 4 | Function of Plant _____ |
| 5 | Storage Capacity for L.P.G. (Gallons) _____ |

Not Applicable

515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS	Not Applicable				
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE	Operative	Non Operative			
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24	516. GAS LINES, METERS AND SERVICES					
25						
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	Under 2"	201,671				
29	2"	4,525,653				
30	3"	877,679				
31	4"	3,622,775				
32	5"	20,167				
33	6"	1,834,179				
34	7"	5,146				
35	8"	1,004,027				
36	9"	273				
37	10"	227,828				
38	12"	140,727				
39	14"	48				
40	16"	111,634				
41	20"	11,372				
42	24"	1,337			-	-

Meters in Service at End of Year	440,898	Services at End of Year, Company Owned	443,603
Meters in Stock or Shop at End of Year	2,705	Services at End of Year, Customer Owned	-

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		403,008	10,336	10,020	403,324
3			-			-
4			-			-
5			-			-
6			-			-
7			-			-
8			-			-
9			-			-
10	Total in residential use		403,008	10,336	10,020	403,324
11	In commercial use		-			-
12	Information not available by size		37,372	1,241	1,190	37,423
13			-			-
14			-			-
15			-			-
16			-			-
17			-			-
18			-			-
19			-			-
20	Total in commercial use		37,254	1,241	1,190	37,305
21	In industrial use		-			-
22	Information not available by size		271	1	3	269
23			-			-
24			-			-
25			-			-
26			-			-
27			-			-
28			-			-
29			-			-
30	Total in industrial use		271	1	3	269
31	In public (municipal or government) use		-			-
32			-			-
33			-			-
34			-			-
35			-			-
36			-			-
37			-			-
38			-			-
39			-			-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		436,595	11,578	11,213	440,898
42	In Stock		2,620	85		2,705
43			-			-
44			-			-
45			-			-
46			-			-
47			-			-
48			-			-
49			-			-
50	Total in stock		2,620	85	-	2,705
51	Total all meters		439,703	11,663	11,213	443,603

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	353,598	360,154	356,876	29,123,768	565,106,665	81	1,569	19.40
5	Transportation	51,578	47,600	49,589	3,921,315	55,522,698	82	1,166	14.16
6									
7									
8									
9									
10									
11									
12				-					
13	Total Residential Metered Sales	405,176	407,754	406,465	33,045,083	620,629,362	81	1,522	18.78
14	Commercial								
15	Sales	25,992	26,571	26,282	9,197,289	127,858,168	346	4,812	13.90
16	Transportation	11,243	10,545	10,894	14,422,381	69,528,782	1,368	6,594	4.82
17									
18									
19									
20									
21									
22									
23				-					
24	Total Commercial Metered Sales	37,235	37,116	37,176	23,619,671	197,386,950	636	5,318	8.36
25	Industrial								
26	Sales	75	84	80	253,513	2,976,320	3,018	37,438	11.74
27	Transportation	199	195	197	22,805,281	32,849,885	116,950	168,461	1.44
28									
29									
30									
31				-					
32	Total Industrial Metered Sales	274	279	277	23,058,794	35,826,205	82,648	128,409	1.55
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	442,685	445,149	443,917	79,723,548	853,842,518	179	1,918	10.71
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	442,685	445,149	443,917	79,723,548	853,842,518	179	1,918	10.71
41	Other Gas Revenues:				2,325,491	11,969,480			
42	Rent from Gas Property				-				
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,705,969			
47	Miscellaneous Gas Revenues				-	122,957			
48	Total Other Gas Revenues	-	-	-	2,325,491	13,798,405			
49	Total Gas Operating Revenues	442,685	445,149	443,917	82,049,039	867,640,923			

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	97
2	Total Professional and Semiprofessional Employees	83
3	Total Business Office, Sales And Professional Employees	125
4	Total Clerical Employees	82
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	377
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	765

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	16,418	16,281
02	X	Allegheny	109,999	109,820
03	X	Armstrong	915	918
04	X	Beaver	38,942	38,879
05	X	Bedford	14	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,521	10,504
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	15,801	15,683
15	X	Chester	1	1
16	X	Clarion	3,924	3,936
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,645	24,653
27	X	Forest	1	1
28	X	Franklin	5,387	5,357
29	X	Fulton	6	6
30	X	Greene	3,016	3,020
31		Huntingdon	-	-
32	X	Indiana	627	628
33	X	Jefferson	380	383
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,932	19,964
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,609	3,611
43	X	Mercer	31	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,745	5,748
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	771	772
62	X	Warren	2,602	2,610
63	X	Washington	48,060	47,849
64		Wayne	-	-
65	X	Westmoreland	22,868	22,865
66		Wyoming	-	-
67	X	York	110,900	112,237
Totals			445,149	445,801

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Kevin Stanley
(Name of affiant)

makes oath and says that he/she is

Controller

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

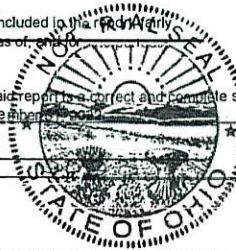
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, and present in all material respects the financial condition and results of operations of the issuer as of, and to, the date presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2022 to and including December 31, 2022.

Subscribed and sworn to and before me, a Public Notary
in and for the State and County above-named, this 25 day of April, 2023.

My commission expires 5-11-24
(Signature of officer authorized to administer oaths)



VALERIE JOHNSON
Notary Public, State of Ohio
My Commission Expires 05-11-24

Kevin Stanley
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic

makes oath and says that he/she is

President & COO

(Name of affiant)

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2022 to and including December 2022.

Subscribed and sworn to before me, a Public Notary
in and for the State and County above-named, this 21st day of April, 2023.

My commission expires 11/13/25
(Signature of officer authorized to administer oaths)

Mark Kempic
(Signature of affiant)

Commonwealth of Pennsylvania - Notary Seal
Tracy L. Schrock, Notary Public
Washington County
My commission expires November 13, 2025
Commission number 1147123
Member, Pennsylvania Association of Notaries