



A NiSource Company

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Ribeka S. Danhires
Manager
Rates & Regulatory Service

Via E-file

May 28, 2026

Maillog No. 330539

Mr. Andrew Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6806

Re: Columbia Gas of Maryland, Inc. – 2025 Annual Report

Dear Mr. Johnston,

Enclosed for filing please find Columbia Gas of Maryland, Inc.'s ("Columbia") Annual Report for calendar year 2025.

Questions regarding this filing may be directed to me or to Jeff Eing by telephone at 614-406-2894 or by email at jeing@nisource.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires
Manager, Rates & Regulatory Service

Enclosure

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

**121 CHAMPION WAY, SUITE 100,
CANONSBURG, PENNSYLVANIA 15317**

TO THE

MARYLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2025

NATURAL GAS COMPANIES

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

PRINCIPAL OFFICE:

121 CHAMPION WAY, SUITE 100, CANONSBURG, PENNSYLVANIA 15317

(ADDRESS)

(CITY)

(STATE)

(ZIP CODE)

TO THE

MARYLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2025

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeff Eing - Accounting Manager
290 W. Nationwide Blvd.
Columbus, Ohio 43215
(614) 406-2894

TABLE OF CONTENTS

General Instructions	1-2
History	3
Facts Pertaining to Control of Respondent	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9-12
Notes to Balance Sheet	13
Income Statement	14-15
Notes to Income Statement	16
Statement of Retained Earnings	17
Partnership Capital Statement	17
Utility Plant in Service	18-21
Accumulated Provision for Depreciation	22-25
Special Funds	26
Prepayments	27
Miscellaneous Current and Accrued Assets	27
Extraordinary Property Losses	28
Unrecovered Plant and Regulatory Study Cost	28
Miscellaneous Deferred Debits	29
Research Development and Demonstration Expenditures (Major Only)	29
Capital Stock	30
Long-Term Debt	31
Deferred Income Tax	32-33
Miscellaneous Current and Accrued Liabilities	34
Gas Operating Revenues	35
Gas Operating Expense Accounts	36-42
General Information	43
Taxes Other Than Income Taxes.....	44
Employee Compensation	45
.....	
AFUDC Rate Used During Year & Calculation of Rate.....	45
Number of Customers	45
Verification	46
Addendum	

GENERAL INSTRUCTIONS

- 1 The word "Respondent" in the following inquiries means the person, firm, association or company on whose behalf the report is made.
- 2 The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "0(zero)", or "not applicable", as appropriate, where it truly and completely states the fact.
- 3 This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
- 4 Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
- 5 Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½ x 11" durable paper.
- 6 The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as it is necessary to ensure that the required statements are not misleading.
- 7 All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by typewriter. Items of a reverse or contrary character shall be enclosed in parenthesis, or indicated by a minus sign followed by the amount.
- 8 Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
- 9 The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
- 10 The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Maryland only.

- 11 Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
- 12 If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
- 13 *Major*-Each natural gas company as defined in the Natural Gas Act whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi(60°F) in each of the three previous calendar years.
- Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi(60°F) in each of the three previous calendar years.
- 14 Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1	Date of organization. July 1, 1958
2	Date when operations began. July 1, 1958
3	Under the laws of what Government, State or Territory organized? If more than one, name all. State of Delaware
4	If a consolidated or merged company, name all constituent and all merged companies. No activity in 2025.
5	Date and authority for each consolidation and each merger. No activity in 2025.
6	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Respondent is incorporated.
7	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. Not Applicable
8	Where are the books and records of the company kept? 290 West Nationwide Blvd., Columbus, OH 43215
9	General description of territory served by respondent. Respondent serves Allegany, Garrett and Washington Counties from operations centers in Hagerstown and
1	Number of locations within Maryland. Maryland locations include 2 operations centers and 1 construction office, as well as 1 available mobile operations deployment office shared among other subsidiaries of NiSource Inc.

FACTS PERTAINING TO CONTROL OF RESPONDENT

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes</p>
<p>If control was held, state:</p> <p>a) The form of control, whether sole or joint: Sole</p>
<p>b) The name of the controlling corporation or corporations: NiSource Gas Distribution Group, Inc.</p>
<p>c) The manner in which control was established: Stock Ownership</p>
<p>d) The extent of control: 100 Percent</p>
<p>e) Whether control was direct or indirect: Direct</p>
<p>f) The name of the intermediary through which control, if indirect, was established: Not Applicable</p>
<p>2. Did any individual, association or corporation, as trustee, control the respondent at close of year? No</p>
<p>If control was so held, state:</p> <p>a) The name of the trustee: Not Applicable</p>
<p>b) The name of the beneficiary or beneficiaries for whom the trust was maintained: Not Applicable</p>

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it would be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

- 1 Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

Columbia Gas of Maryland, Inc. did not purchase or sell any property in 2025.

- 2 Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Maryland, Inc. did not enter into any new leases in 2025.

- 3 Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

N/A

- 4 Changes in articles of incorporation: Give brief particulars of each change and date.

There were no changes to the Certificate (Articles) of Incorporation for Columbia Gas of Maryland, Inc.

- 5 Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

Columbia Gas of Maryland, Inc. implemented new base rates, effective April 22, 2025, as authorized by the Commission in Case No. 9754 (Order No. 92621).

VOTING POWERS & ELECTIONS				
<p>1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.</p>				
Line Number	Name & Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
1 2 3	NiSource Gas Distribution Group, Inc. 290 W. Nationwide Blvd. Columbus, OH 43215	2,883	2,883	-
	Total Listed Above	2,883	2,883	-
	Total All Stockholders	2,883	2,883	-

SCHEDULE: 2				
BOARD OF DIRECTORS				
1. Give the names of each person who was a member of the Board of Directors at any time during the year.				
2. Column (d) relates to Board Meetings only.				
Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1	Melody Birmingham (Columbus, OH)	4/1/2023	N/A	In 2025, Board actions were by Unanimous Written Consent only. In the year 2025, there was one (1) fully-executed Written Consent.
2	Mark Kempic (Canonsburg, PA)	9/1/2020	N/A	
3	Brian Scutta (Canonsburg, PA)	1/1/2025	4/1/2025	
4	Brad Tutunjian (Canonsburg, PA)	4/1/2025	12/12/2025	
Note: Term is until the next annual meeting or until their respective successor is elected and qualified.				
5	Name of Director & President – Mark Kempic			
6	Name of Secretary of Board – Kimberly S. Cuccia (12/10/2021 to Present)			
7	Number of Meetings of Board during the year – One (1) by unanimous written consent in lieu of an annual or special meeting.			
8	Number of directors provided for by charter or by-laws, as amended to the end of the year – not less than one (1) nor more than			
9	Number of directors required to constitute a quorum - A majority of the directors in office at the time of the meeting shall constitute a quorum, and cannot be less than two (2).			

SCHEDULE: 3				
PRINCIPAL GENERAL OFFICERS				
1. The persons to be listed herein are the chairman of the board, president, vice president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles. 2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).				
Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President and Chief Operating Officer	Gas Operations	Mark Kempic	121 Champion Way, Ste. 100, Canonsburg, PA
2	Chief Executive Officer	Gas Operations	Melody Birmingham	290 W. Nationwide Blvd., Columbus, OH
3	Executive Vice President and CFO	Finance/Treasury	Shawn Anderson	290 W. Nationwide Blvd., Columbus, OH
4	Vice President, Gas Operations	Gas Operations	Brad Tutunjian	121 Champion Way, Ste. 100, Canonsburg, PA
5	Senior Vice President and Corporate Secretary	Corporate Secretary	Kimberly S. Cuccia	290 W. Nationwide Blvd., Columbus, OH
6	Sr. Vice President, Chief Accounting and Tax Officer	Accounting	Gunnar J. Gode	290 W. Nationwide Blvd., Columbus, OH
7	Vice President, Supply & Optimization	Supply & Optimization	Karl E. Stanley	801 E. 86th Avenue, Merrillville, IN
8	Vice President and Treasurer	Treasury	Tchapo Napoe	290 W. Nationwide Blvd., Columbus, OH
9	Assistant Corporate Secretary	Corporate Secretary	Ashley Bancroft	801 E. 86th Avenue, Merrillville, IN
10	Sr. Vice President, Construction	Gas Operations	James Zucal	290 W. Nationwide Blvd., Columbus, OH

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Utility Plant				
101	Gas Plant in Service	18-21	365,903,550	379,055,759	13,152,209
101.1	Property Under Capital Leases		427,279	1,456,274	1,028,995
102	Gas Plant Purchased or Sold		-	-	-
103	Experimental Gas Plant Unclassified*		-	-	-
103.1	Gas Plant in Process of Reclassification+		-	-	-
104	Gas Plant Leased to Others		-	-	-
105	Gas Plant Held for Future Use		-	-	-
105.1	Production Prop. Held for Future Use*		-	-	-
106	Completed Constr. Not Classified-Gas*		11,844,463	21,618,056	9,773,593
107	Construction Work in Progress-Gas		6,136,290	3,316,258	(2,820,032)
108	Accum. Prov. for Deprec. of Gas Util. Plant*	22-25	(64,615,305)	(70,344,777)	(5,729,472)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+				-
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		(5,629,922)	(4,056,519)	1,573,403
114	Gas Plant Acquisition Adjustments		-	-	-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		-	-	-
116	Other Gas Plant Adjustments		-	-	-
117	Gas Stored Underground-Noncurrent*		-	-	-
118	Other Utility Plant		-	-	-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		-	-	-
	Net Utility Plant (101-119)		314,066,355	331,045,051	16,978,696
	Other Property and Investments				
121	Nonutility Property		699	699	-
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		-	-	-
123	Investment in Assoc. Companies*		-	-	-
123.1	Investment in Subsidiary Companies*		-	-	-
124	Other Investments		-	-	-
125	Sinking Funds*	26	-	-	-
126	Depreciation Funds*	26	-	-	-
128	Other Special Funds*	26	105,216	187,265	82,049
129	Special Funds+	26	-	-	-
	Total Other Prop. and Investments (121-129)		105,915	187,964	82,049
	Current and Accrued Assets				
130	Cash & Working Funds+				-
131	Cash*		247,449	420,908	173,459
132	Interest Special Deposits*		-	-	-
	Subtotal		247,449	420,908	173,459

* Major only

+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
133	Dividend Special Deposits*		-	-	-
134	Other Special Deposits*		-	-	-
135	Working Funds		-	-	-
136	Temporary Cash Investment		-	-	-
141	Notes Receivable		-	-	-
142	Customer Accounts Receivable		3,448,357	5,030,722	1,582,365
143	Other Accounts Receivable		1,534,482	2,373,388	838,906
144	Accumulated Provision for Uncollectible		(91,984)	(261,207)	(169,223)
145	Notes Receivable from Assoc Cos.		-	-	-
146	Accounts Receivable from Assoc. Cos.		(88,573)	52,109	140,682
151	Fuel Stock*		-	-	-
152	Fuel Stock Expenses Undistributed*		-	-	-
153	Residuals & Extr. Prod*		-	-	-
154	Plant Materials and Operating Supplies		279,059	2,970	(276,089)
155	Merchandise*		-	-	-
156	Other Materials and Supplies*		-	-	-
163	Store Expense Undistr.*		-	-	-
164.1	Gas Stored Underground-Current		3,080,968	2,993,958	(87,010)
164.2	Liquefied Natural Gas Stored		-	-	-
164.3	Liquefied Natural Gas Held for Process*		-	-	-
165	Prepayments	27	78,831	102,557	23,726
166	Adv. for Gas Expl., Dev. & Prod.*		-	-	-
167	Other Advances for Gas*		-	-	-
171	Interest and Dividends Receivable*		-	-	-
172	Rents Receivable*		-	-	-
173	Accrued Utility Revenues*		6,839,355	8,150,685	1,311,330
174	Miscellaneous Current and Accrued Assets	27	-	-	-
175	Price Risk Asset - Current		-	-	-
	Total Current Accrued				
	Assets (130-175)		15,327,945	18,866,090	3,538,146
	Deferred Debits				
181	Unamortized Debt Discount and Expense		-	-	-
182.1	Extraordinary Property Losses	28	-	-	-
182.2	Unrecov. Plant & Reg. Study Costs	28	-	-	-
182.3	Other Regulatory Assets		7,000,252	3,882,385	(3,117,867)
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		-	-	-
183.2	Other Prelim. Survey & Invest. Chrgs.*		224,098	973,212	749,114
184	Clearing Accounts*		-	-	-
185	Temporary Facilities*		-	-	-
186	Miscellaneous Deferred Debits	29	219,536	267,870	48,334
187	Deferred Losses from Dispos. of Util Plant		-	-	-
188	Research, Devel., & Demon. Expend.*	29	-	-	-
	Subtotal (181-188)		7,443,887	5,123,467	(2,320,419)

* Major only
+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
189	Unamort. Loss on Reacquired Debt		-	-	-
190	Accum. Def. Income Taxes	32	11,465,346	11,549,789	84,443
191	Unrecov. Purchased Gas Costs		268,774	(2,626,592)	(2,895,366)
192.1	Unrecov. Incr. Gas Costs		-	-	-
192.2	Unrecov. Incr. Surcharges		-	-	-
	Total Deferred Debits (181-192.2)		19,178,008	14,046,664	(5,131,342)
	Total Assets and Other Debits		348,678,223	364,145,769	15,467,549
	Proprietary Capital				
201	Common Stock Issued	30	72,075	72,075	-
202	Common Stock Subscribed*		-	-	-
203	Common Stock Liability for Conversion*		-	-	-
204	Preferred Stock Issued	30	-	-	-
205	Preferred Stock Subscribed*		-	-	-
206	Preferred Stock Liability for Conversion*		-	-	-
207	Premium on Capital Stock*		-	-	-
208	Donations Received from Stockholders*		-	-	-
209	Reduction in Par or Stated Value of Capital Stock*		-	-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		-	-	-
211	Miscellaneous Paid-in Capital		48,110,037	48,110,037	-
212	Installments Received on Capital Stock		-	-	-
213	Discount on Capital Stock		-	-	-
214	Capital Stock Expense		-	-	-
215	Appropriated Retained Earnings		-	-	-
216	Unappropriated Retained Earnings	17	90,880,483	103,375,735	12,495,252
216.1	Unapprop. Undist. Subsid. Earnings*		-	-	-
217	Reacquired Capital Stock		-	-	-
218	Non Corp. Proprietorship		-	-	-
219	Other Comprehensive Income		-	-	-
	Total Proprietary Capital (201-219)		139,062,595	151,557,847	12,495,252
	Long-Term Debt				
221	Bonds		-	-	-
222	Reacquired Bonds*		-	-	-
223	Advances from Associated Companies	31	128,355,000	123,500,000	(4,855,000)
224	Other Long-Term Debt		-	-	-
225	Unamort. Prem. on Long-term Debt		-	-	-
226	Unamort. Disc. on Long-term Debt-debit		-	-	-
	Total Long-Term Debt (221-226)		128,355,000	123,500,000	(4,855,000)
* Major only					
+ Nonmajor only					

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Other Noncurrent Liabilities				
227	Oblig. Under Cap. Leases-Noncurrent		278,064	1,205,742	927,678
228.1	Accum. Prov. for Prop. Insurance		-	-	-
228.2	Accum. Prov. for Injuries and Damages		-	-	-
228.3	Accum. Prov. for Pensions and Benefits		925,202	737,143	(188,059)
228.4	Accum. Misc. Oper. Prov.		-	-	-
229	Accum. Prov. for Rate Refunds		-	-	-
	Total Other Noncurrent				
	Liabilities (227-229)		1,203,267	1,942,885	739,619
	Current and Accrued Liabilities				
231	Notes Payable		-	-	-
232	Accounts Payable		3,770,408	4,454,787	684,379
233	Notes Payable to Associated Companies		-	-	-
234	Accounts Payable to Associated Companies		7,923,805	3,819,713	(4,104,092)
235	Customer Deposits		641,252	680,231	38,979
236	Taxes Accrued		(1,658,325)	4,652,398	6,310,723
237	Interest Accrued		10,438	17,078	6,640
238	Dividends Declared*		-	-	-
239	Matured Long-term Debt*		-	-	-
240	Matured Interest*		-	-	-
241	Tax Collections Payable*		207,832	161,211	(46,621)
242	Misc. Current and Accrued Liabilities	34	7,847,328	8,818,279	970,951
243	Oblig. Under Cap. Leases-Current		185,744	290,666	104,922
244	Price Risk Liability		-	-	-
	Total Current Accrued				
	Liabilities (231-244)		18,928,482	22,894,363	3,965,881
	Deferred Credits				
252	Cust. Adv. for Const.		219,503	204,726	(14,777)
253	Other Deferred Credits		1,319,314	1,240,878	(78,436)
254	Other Regulatory Liabilities		13,590,811	13,607,583	16,772
255	Accum. Def. Investment Tax Credits		16,253	11,717	(4,536)
256	Def. Gains from Dispos. of Utility Plant		-	-	-
257	Unamort. Gain on Reacqu. Debt		-	-	-
281	Accum. Def. Income Taxes-Accelerated		-	-	-
	Amortization		-	-	-
282	Accum. Def. Income Taxes-Liberalized		-	-	-
	Depreciation	33	44,193,324	48,977,999	4,784,675
283	Accum. Def. Income Taxes-Other	33	1,789,674	207,771	(1,581,903)
	Total Deferred Credits (252-283)		61,128,879	64,250,674	3,121,795
	Total Liabilities and Other Credits		348,678,223	364,145,769	15,467,547
* Major only					
+ Nonmajor only					

SCHEDULE: 4A

NOTES TO BALANCE SHEET

Capitalization

The respondent has 3,000 shares of common stock authorized; par value \$25 per share. At December 31, 2025, there were 2,883 shares of common stock outstanding; all of which were held by NiSource Gas Distribution Group, Inc.

Construction Program

The respondent's Construction Program for 2026 is estimated to require expenditures of approximately \$17,790,663. In connection with such construction program, the respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2026 will be provided from funds available at the beginning of the year and cash to be generated from operations as well as short and long term financing.

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	UTILITY OPERATING INCOME		
400	Operating Revenues	35	86,419,755
	OPERATING EXPENSES		
401	Operating Expenses	36-42	45,365,616
402	Maintenance Expenses	36-42	1,750,369
403	Depreciation Expenses*		10,027,122
403.1	Depreciation and Depletion Expenses+		-
404	Amortization of Limited -Term Gas Plant+		-
404.1	Amortization and Depletion of Production, Natural Gas Land and Land Rights*		-
404.2	Amortization of Underground Storage Land & Land Rights*		-
404.3	Amortization of Other Limited-Term Gas Plant		412,475
405	Amortization of Other Gas Plant		876,259
406	Amortization of Gas Plant Acquisition Adjustment		-
407.1	Amortization of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs		-
407.2	Amortization of Conversion Expenses		-
408.1	Taxes Other Than Income Taxes, Utility Operating Income	44	6,525,260
409.1	Income Taxes, Utility Operating Income		1,487,202
410.1	Provision for Deferred Income Tax, Utility Operating Income		7,031,661
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(4,630,244)
411.4	Investment Tax Credits Adjustment, Utility Operations		(4,535)
	TOTAL OPERATING EXPENSES (401-411.4)		68,841,185
	NET OPERATING INCOME = (400) LESS (401-411.4)		17,578,570
	OTHER OPERATING INCOME		
411.6	Gains from Disposition of Utility Property		-
411.7	Losses from Disposition of Utility Plant		-
412	Revenue from Gas Plant Leased to Other		-
413	Expense of Gas Plant Leased to Other		-
414	Other Utility Operation Income		-
	TOTAL OPERATING EXPENSES (401-411.4)		-
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		-
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		-
417	Revenues from Non-utility Operations		-
417.1	Expenses from Nonutility Operations		-
418	Nonoperating Rental Income		-
419	Interest and Dividend Income		232,425
419.1	Allowance for Funds used During Construction		486,866
421	Miscellaneous Nonoperating Income		360,960
421.1	Gains from Disposition of Utility Property		18,146
* Major only + Nonmajor only			

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	OTHER INCOME AND DEDUCTIONS		
421.2	Loss on Disposition of Property		-
425	Miscellaneous Amortization		-
426.1	Donations		43,199
426.2	Life Insurance		-
426.3	Penalties		66,208
426.4	Expenditures for Certain Civic, Political and Related Activities; Derivatives, Loss and Options		-
426.5	Other Deductions, Total Other Income Deductions, Total Other Income and Deductions		28,605
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		960,385
	TAXES ON OTHER INCOME AND DEDUCTIONS		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Income Taxes, Other Income and Deductions		(49,974)
410.2	Provision for Deferred Income Taxes, Other Income and Deductions		233,194
411.2	Income Taxes Deferred in Prior Years-CR. , Other Income and Deductions		(30,467)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		152,753
	NET OTHER INCOME AND DEDUCTIONS		807,632
	INTEREST CHARGES		
427	Interest on Long-Term Debt		-
428	Amortization of Debt Discount and Expense		-
428.1	Amortization of Debt Discount and Expense		-
429	Amortization of Debt Discount and Expense		-
429.1	Amortization of Debt Discount and Expense		-
430	Interest on Debt to Associated Companies		6,058,004
431	Other Interest Expense		46,415
432	Allowance for Funds Used During Construction-Cr. Borrowed Funds		(213,469)
	NET INTEREST CHARGES (427-432)		5,890,950
	INCOME BEFORE EXTRAORDINARY ITEMS		12,495,252
	EXTRAORDINARY ITEMS		
433	Extraordinary Income		-
426	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		-
	NET INCOME		12,495,252
* Major only + Nonmajor only			

SCHEDULE: 5A

NOTES TO INCOME STATEMENTDepreciation

The amount reserved during the year was determined by applying accrual rates, which have been approved by the Maryland Public Service Commission, in the most recent generic depreciation case, applicable to balances of Property, Plant and Equipment. The accrual rates were determined based on Actuarial Studies and analysis of Continuing Property Records.

Pension and Other Post-retirement Benefits

The Respondent provides defined contribution plans and noncontributory defined benefit retirement plans that cover certain of its employees. Benefits under the defined benefit retirement plans reflect the employees' compensation, years of service and age at retirement. Additionally, the Respondent provides health care and life insurance benefits for certain retired employees. The majority of employees may become eligible for these benefits if they reach retirement age while working for the Respondent. The expected cost of such benefits is accrued during the employees' years of service.

Federal Income Taxes

The Respondent is included in the consolidated Federal Income Tax Return of the Parent Company. In connection therewith, the Respondent's Federal Income Taxes may have been affected due to tax adjustments allocated to it resulting from taxable activities of the Parent Company.

SCHEDULE: 6			
STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	Amount
216	Unappropriated Retained Earnings (At Beginning of Period)		90,880,483
433	Balance Transferred From Income		12,495,252
436	Appropriations of Retained Earnings		-
437	Dividends Declared - Preferred Stock		-
438	Dividends Declared - Common Stock		-
439	Adjustments to Retained Earnings		-
216	Unappropriated Retained Earnings (At End of Period)		103,375,735
Notes To Statement Of Retained Earnings:			

SCHEDULE: 7			
PARTNERSHIP CAPITAL STATEMENT (1)			
Acct. No.	Account Title	Page No.	Amount
	Partnership Capital (Beginning of Year)		
	Net Income (Loss for the Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Credits		
	Total Partnership Capital (End of Year)		NONE
(1) This Statement Should Also Be Used By Sole Proprietors			

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	INTANGIBLE PLANT					
301	Organization	15,024	-	-	-	15,024
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	4,314,540	3,946,610	607,494	3,206	7,656,862
	TOTAL INTANGIBLE PLANT (301-303)	4,329,564	3,946,610	607,494	3,206	7,671,886
	PRODUCTION PLANT					
	NATURAL GAS & L.P.G. PRODUCTION AND GATHERING PLANT					
304	LPG Land	-	-	-	-	-
305	LPG Structures & Improvements	-	-	-	-	-
311	LPG Equipment	-	-	-	-	-
	TOTAL L.P.G. PROD. PLANT (304-311)	-	-	-	-	-
325	Land and Land Rights	-	-	-	-	-
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	-	-	-	-	-
328	Field Meas. & Reg. Sta. Structures	-	-	-	-	-
329	Other Structures	-	-	-	-	-
330	Producing Gas Wells-Well Construction	-	-	-	-	-
331	Producing Gas Wells-Well Equipment	-	-	-	-	-
332	Field Lines	-	-	-	-	-
333	Field Compressor Station Equipment	-	-	-	-	-
334	Field Meas. & Reg. Sta. Equipment	-	-	-	-	-
335	Drilling and Cleaning Equipment	-	-	-	-	-
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325-338)	-	-	-	-	-
* Major Only						

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	PRODUCTS EXTRACTION PLANT					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-	-
	TOTAL PROD. EXTRACT. PLANT (340-346)	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-
	NAT.GAS STORAGE & PROC.PLANT UNDER STOR.PLANT					
350.1	Land	-	-	-	-	-
350.2	Right-of-Way	-	-	-	-	-
351	Structures and Improvements	-	-	-	-	-
352	Wells	-	-	-	-	-
352.1	Storage Leaseholds and Rights	-	-	-	-	-
352.2	Reservoirs	-	-	-	-	-
352.3	Non-recoverable Natural Gas	-	-	-	-	-
353	Lines	-	-	-	-	-
354	Compressor Station Equipment	-	-	-	-	-
355	Measuring Station Equipment	-	-	-	-	-
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	-	-	-	-	-
	TOTAL NAT.GAS STORAGE PROC.PLANT UNDER STORAGE PLANT (350.1-357)	-	-	-	-	-
	OTHER STORAGE PLANT					
360	Land and Land Rights	-	-	-	-	-
361	Structures and Improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment	-	-	-	-	-
363.1	Liquefaction Equipment	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
363.2	Vaporizing Equipment*	-	-	-	-	-
363.3	Compressor Equipment*	-	-	-	-	-
363.4	Meas. And Reg. Equipment*	-	-	-	-	-
363.5	Other Equipment	-	-	-	-	-
	TOTAL OTHER STOR.PLNT. (360-363.5)	-	-	-	-	-
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT					
364.1	Land and Rights*	-	-	-	-	-
364.2	Structures and Improvements*	-	-	-	-	-
364.3	LNG Processing Terminal Equipment*	-	-	-	-	-
364.4	LNG Transportation Equipment*	-	-	-	-	-
364.5	Measuring and Regulating Equipment*	-	-	-	-	-
364.6	Compressor Station Equipment*	-	-	-	-	-
364.7	Communications Equipment*	-	-	-	-	-
364.8	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NAT.GAS TERMINATE,& PROC.PLNT. (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROC. PLANT (342-364.8)	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights	-	-	-	-	-
365.2	Right-of-Way	-	-	-	-	-
366	Structures and Improvements	-	-	-	-	-
367	Mains	-	-	-	-	-
368	Compressor Station Equipment	-	-	-	-	-
369	Measuring and Reg. Sta. Equipment	-	-	-	-	-
370	Communications Equipment	-	-	-	-	-
371	Other Equipment	-	-	-	-	-
	TOTAL TRANSMISSION PLANT (365.1-371)	-	-	-	-	-
* Major Only						

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	DISTRIBUTION PLANT					
374	Land and Land Rights	1,020,033	-	1,255	6,521	1,025,300
375	Structures and Improvements	3,498,190	197,242	2,014,497	12,533	1,693,469
376	Mains	232,821,219	9,457,080	342,401	(11,208)	241,924,690
377	Compressor Station Equipment	-	-	-	-	0
378	Meas. And Reg. Sta. Equip.- General	5,234,883	1,027,254	11,994	849,839	7,099,982
379	Meas. And Reg. Sta. Equip.- City Gate	-	-	-	-	0
380	Services	97,292,799	1,964,325	208,574	-	99,048,550
381	Meters	7,932,847	453,930	716,319	(581)	7,669,878
382	Meter Installations	4,790,197	219,616	9,827	-	4,999,986
383	House Regulators	2,087,946	73,365	1,278	325,916	2,485,949
384	House Reg. Installations	325,916	-	-	(325,916)	0
385	Industrial Meas. And Reg. Sta. Equip.	784,927	136,751	27,432	581	894,827
386	Other Prop. On Customers' Premises	-	-	-	-	0
387	Other Equipment	1,332,514	189,623	647,353	(857,685)	17,098
	TOTAL DISTRIBUTION PLANT	357,121,472	13,719,187	3,980,930	0	366,859,729
	GENERAL PLANT					
389	Land and Land Rights	-	-	-	-	0
390	Structures and Improvements	-	-	-	-	0
391	Office Furniture and Equipment	1,212,096	154,283	247,724	(3,206)	1,115,449
392	Transportation Equipment	15,263	-	-	-	15,263
393	Stores Equipment	26,808	-	26,808	-	0
394	Tools, Shop and Garage Equipment	2,783,827	194,285	11,343	-	2,966,768
395	Laboratory Equipment	0	-	-	-	0
396	Power Operated Equipment	172,410	-	-	-	172,410
397	Communications Equipment	-	-	-	-	0
398	Miscellaneous Equipment	242,109	12,143	-	-	254,252
399	Other Tangible Equipment	-	-	-	-	0
	TOTAL GENERAL PLANT(389-399)	4,452,514	360,710	285,875	(3,206)	4,524,143
	TOTAL UTILITY PLT.IN SERV.	365,903,550	18,026,508	4,874,299	-	379,055,759
	* Major Only					

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	SOFTWARE									
303	Software	2,204,635		1,076,654	607,494	-	-	-	637	2,674,432
	TOTAL SOFTWARE (303)	2,204,635		1,076,654	607,494				637	2,674,432
	PRODUCTION PLANT									
	LIQUEFIED PETROLEUM GAS									
304.1	Land	-	-	-	-	-	-	-	-	-
305	Structures and Improvements	-	-	-	-	-	-	-	-	-
311	L. P. G. Equipment	-	-	-	-	-	-	-	-	-
	TOTAL LIQUEFIED PETROLEUM GAS	-	-	-	-	-	-	-	-	-
---	Structures (326-329)	-								-
---	Producing Gas Wells - Const & Equip (330-331)	-								-
332	Field Lines	-								-
333	Field Compressor Station Equipment	-								-
334	Field Meas. & Reg. Sta. Equipment	-								-
335	Drilling and Cleaning Equipment	-								-
336	Purification Equipment	-								-
337	Other Equipment	-								-
338	Unsuccessful Exploration & Devel. Costs	-								-
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	-	-	-	-	-	-	-	-	-
	PRODUCTS EXTRACTION PLANT									
341	Structures and Improvements	-								-
342	Extraction and Refining Equipment	-								-
343	Pipe Lines	-								-
344	Extracted Products Storage Equipment	-								-
345	Compressor Equipment	-								-
346	Gas Meas. & Reg. Equipment	-								-
347	Other Equipment	-								-
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	-								-
	TOTAL NAT. GAS PRODUCTION PLANT	-								-
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	-								-
	TOTAL PRODUCTION PLANT	-								-
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT									
351	Structures and Improvements									-
352	Wells									-
352.1	Storage Leaseholds and Rights									-
352.2	Reservoirs									-
352.3	Non-recoverable Natural Gas									-
353	Lines									-
354	Compressor Station Equipment									-
355	Measuring and Reg. Equipment									-
356	Purification Equipment									-
357	Other Equipment									-
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351 - 357)	-	-	-	-	-	-	-	-	-
	OTHER STORAGE PLANT									
361	Structures and Improvements									-
362	Environmental Remediation - Hagerstown MGP	(4,363,490)		702,463	-	2,018,803	-	-	-	(5,679,830)
363	Purification Equipment*	-								-
363.1	Liquefaction Equipment*	-								-
363.2	Vaporizing Equipment**	-								-
363.3	Compressor Equip.	-								-
363.4	Meas. and Reg. Equipment*	-								-
363.5	Other Equipment	-								-
	TOTAL OTHER STORAGE PLANT(361- 363.5)	(4,363,490)	-	702,463	-	2,018,803	-	-	-	(5,679,830)
	BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT									
364.2	Structures and Improvements*									-
364.3	LNG Processing Terminal Equipment*									-
364.4	LNG Transportation Equipment*									-

* Major Only
+ Non Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
364.5	Measuring and Regulating Equipment*									-
364.6	Compressor Station Equipment*									-
364.7	Communications Equipment*									-
364.8	Other Equipment*									-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	(4,363,490)	-	702,463	-	2,018,803	-	-	-	(5,679,830)
	TRANSMISSION PLANT									
365.1	Land and Land Rights									-
365.2	Rights - of - Way									-
366	Structures and Improvements									-
367	Mains									-
368	Compressor Station Equipment									-
369	Measuring and Reg. Sta. Equipment									-
370	Communication Equipment									-
371	Other Equipment									-
	TOTAL TRANSMISSION PLANT (365.1 - 371)	-	-	-	-	-	-	-	-	-
	DISTRIBUTION PLANT									
374	Land and Land Rights	456,416	1.25 (A)	11,640	1,255	-	-	-	2,563	469,364
375	Structures and Improvements	2,581,181	1.71	59,185	2,014,497	45,736	-	-	4,001	584,134
376	Mains	36,108,209	1.71	4,436,740	342,401	51,024	-	5,779	-	40,145,745
377	Compressor Station Equipment	-		-	-	-	-	-	-	-
378	Meas. and Reg. Sta. Equip. - General	998,850	2.57	262,510	11,994	-	-	-	254,206	1,503,571
379	Meas. and Reg. Sta. Equip. - City Gate	-		-	-	-	-	-	-	-
380	Services	23,890,480	3.30	4,159,069	208,574	168,118	-	-	10,157	27,683,012
381	Meters	3,231,372	1.74	215,869	716,319	14,730	-	588	-	2,715,605
	* Major Only									
	+ Non Major Only									

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
382	Meter Installations	1,947,603	1.64	89,832	9,827	-	-	-	-	2,027,608
383	House Regulators	626,408	1.87	48,451	1,278	-	-	-	290,461	964,042
384	House Reg. Installations	289,678	0.48	782	-	-	-	290,461	-	(0)
385	Industrial Meas. and Reg. Sta. Equip.	215,737	2.63	27,168	27,432	1,476	-	-	588	214,585
386	Other Prop. on Customers' Premises	-	-	-	-	-	-	-	-	-
387	Other Equipment	870,178	2.53	39,814	647,353	-	-	254,990	-	7,648
	TOTAL DISTRIBUTION PLANT (374 - 387)	71,216,112	-	9,351,061	3,980,930	281,085	-	551,818	561,975	76,315,315
	GENERAL PLANT									
390	Structures and Improvements	-	-	-	-	-	-	-	-	-
391	Office Furniture and Equipment & Inf. Syst.	231,217	5.00	52,291	247,724	-	-	637	-	35,147
392	Transportation Equipment	15,882	3.52	(18)	-	-	-	-	-	15,865
393	Stores Equipment	26,808	4.00	(94)	26,808	-	-	-	-	(94)
394	Tools, Shop and Garage Equipment & CNG Equip.	869,273	4.00	115,974	11,343	-	-	-	-	973,903
395	Laboratory Equipment	-	-	-	-	-	-	-	-	-
396	Power Operated Equipment	162,823	-	(615)	-	-	-	-	-	162,208
397	Communication Equipment	-	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	86,284	6.67	18,140	-	-	-	-	-	104,424
399	Other Tangible Property	-	-	-	-	-	-	-	-	-
	TOTAL GENERAL PLANT (390 - 399)	1,392,286	-	185,677	285,875	-	-	637	-	1,291,452
	TOTAL GAS PLANT	70,449,544	-	11,315,855	4,874,299	2,299,888	-	552,455	562,612	74,601,368
	RETIREMENT WORK IN PROGRESS	(204,317)	-	(2,301,189)	-	(2,305,433)	-	-	-	(200,073)
	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
	GAS PLANT LSD. TO OTHERS	-	-	-	-	-	-	-	-	-
	TOTAL ACCUM. PROVISION (304.1 - 399)	70,245,227	-	9,014,666	4,874,299	(5,545)	-	552,455	562,612	74,401,295
	* Major Only + Non Major Only (A) Composite Rate									

SCHEDULE: 10					
SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+					
Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Funds Held in Trust	105,216	-	82,049	-	187,265
TOTAL	105,216	-	82,049	-	187,265
* Major Only + Nonmajor Only					

SCHEDULE: 11				
PREPAYMENTS - ACCOUNT 165				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Prepaid Insurance	178,678	388,159	398,419	168,418
Medical Long Term Disability	3,537	4,432	7,883	87
Taxes - Other	(71,014)	447,205	427,032	(50,841)
Other Payments (specify):				
Excess Liability Insurance	48,509	241,726	243,108	47,127
Cloud Computing	-	159,842	159,842	-
Prepaid Leases	(80,879)	517,240	498,595	(62,234)
TOTAL	78,831	1,758,604	1,734,880	102,557

SCHEDULE: 12				
MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Property Taxes - Gross	-	-	-	-
Exch Gas Received	-	-	-	-
TOTAL	-	-	-	-

SCHEDULE: 13				
EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 14				
UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 15				
MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Cust. Advance (deposit)	219,536	-	14,811	204,726
Misc. - Other	-	155,880	92,736	63,144
TOTAL	219,536	155,880	107,547	267,870

SCHEDULE: 16				
RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES				
(MAJOR ONLY) - ACCOUNT 188				
Description (a)	Beginning Balance (b)	Debits (c)	Credit (d)	Ending Balance (e)=(b)+(c)-(d)
1000 Research & Development Not Applicable	-	-	-	-
TOTAL	-	-	-	NONE

SCHEDULE: 17						
CAPITAL STOCK - ACCOUNTS 201 & 204						
CLASS & DESCRIPTION OF CAPITAL STOCK (A)	Par or Stated Value Per Share (B)	Shares Authorized (C)	Shares Issued & Outstanding (D)	Total Par Value of Stock Issues (E)=(B)X(D)	Dividends Declared Per Share for Year (F)	Total Declared Dividends (G)
COMMON:	\$ 25.00	3,000	2,883	\$ 72,075	\$ -	\$ -
PREFER:						
TOTALS		3,000	2,883	\$72,075	\$ -	\$ -

SCHEDULE 18								
LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year. 2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	A/C 233 Short-Term Portion (h)	A/C 223 Long-Term Portion (i)
Inter-Company Promissory Note - CMD6	2010	2030	5,500,000		6.02%	6.02%		5,500,000
Inter-Company Promissory Note - CMD7	2012	2042	4,000,000		5.26%	5.26%		4,000,000
Inter-Company Promissory Note - CMD8	2013	2043	1,000,000		6.29%	6.29%		1,000,000
Inter-Company Promissory Note - CMD9	2014	2044	5,000,000		4.85%	4.85%		5,000,000
Inter-Company Promissory Note - CMD10	2014	2044	3,000,000		4.83%	4.83%		3,000,000
Inter-Company Promissory Note - CMD11	2015	2045	7,000,000		4.52%	4.52%		7,000,000
Inter-Company Promissory Note - CMD12	2016	2046	5,000,000		4.36%	4.36%		5,000,000
Inter-Company Promissory Note - CMD13	2017	2047	2,000,000		4.47%	4.47%		2,000,000
Inter-Company Promissory Note - CMD14	2017	2047	2,000,000		4.16%	4.16%		2,000,000
Inter-Company Promissory Note - CMD15	2017	2047	4,000,000		3.89%	3.89%		4,000,000
Inter-Company Promissory Note - CMD16	2018	2048	3,000,000		4.31%	4.31%		3,000,000
Inter-Company Promissory Note - CMD17	2018	2048	3,000,000		4.59%	4.59%		3,000,000
Inter-Company Promissory Note - CMD18	2019	2049	8,000,000		4.29%	4.29%		8,000,000
Inter-Company Promissory Note - CMD19	2019	2049	13,000,000		3.75%	3.75%		13,000,000
Inter-Company Promissory Note - CMD20	2021	2051	4,000,000		3.65%	3.65%		4,000,000
Inter-Company Promissory Note - CMD21	2021	2051	10,000,000		3.27%	3.27%		10,000,000
Inter-Company Promissory Note - CMD22	2022	2052	3,000,000		5.65%	5.65%		3,000,000
Inter-Company Promissory Note - CMD23	2022	2052	12,000,000		4.12%	4.12%		12,000,000
Inter-Company Promissory Note - CMD24	2022	2052	6,000,000		5.84%	5.84%		6,000,000
Inter-Company Promissory Note - CMD26	2023	2053	6,000,000		5.32%	5.32%		6,000,000
Inter-Company Promissory Note - CMD27	2023	2053	3,000,000		6.26%	6.26%		3,000,000
Inter-Company Promissory Note - CMD28	2024	2054	4,000,000		5.67%	5.67%		4,000,000
Inter-Company Promissory Note - CMD29	2024	2054	10,000,000		5.92%	5.92%		10,000,000
TOTAL			123,500,000				-	123,500,000

SCHEDULE: 19				
DEFERRED INCOME TAX - ACCOUNT 190				
Description (a)	Beginning Balance (b)	411 Debits (c)	410 Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Sect. 463 Vacation Accrual	212,714	19,120	44,310	187,524
Customer Advances	60,401	256	4,322	56,335
Regulatory Effect- Income Taxes	18,507	0	2,238	16,269
Environmental Costs	(1,798,567)	297,833	150,464	(1,651,198)
Capitalized Inventory Costs	120,769	1,566	26,432	95,903
Other Post Employment Benefits	50,915	19,374	24,493	45,796
Off System Sales	72,060	8,628	511	80,177
Net Operating Loss Benefits	1,599,375	0	414,398	1,184,977
Federal NOL Carryforward	7,132,466	235,377	0	7,367,843
Charitable Contributions	2,101	0	2,101	0
Uncollectible Accounts	25,311	49,498	2,932	71,877
R & D Credit	14,177	0	0	14,177
Bonus Accrual	213,653	4,362	73,640	144,375
Deferred Credits	0	1,897	112	1,785
Obligation Operating Lease ASC 740	127,626 3,613,837	437,072 30,463	152,926 122,124	411,773 3,522,176
TOTAL	11,465,346	1,105,446	1,021,003	11,549,789

SCHEDULE: 20				
DEFERRED INCOME TAX - ACCOUNT 281				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
TOTAL				NONE

SCHEDULE: 21				
DEFERRED INCOME TAX - ACCOUNT 282				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Liberalized Depreciation	44,193,324	5,098,355	313,681	48,977,998
TOTAL	44,193,324	5,098,355	313,681	48,977,998

SCHEDULE: 22				
DEFERRED INCOME TAX - ACCOUNT 283				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
COVID Costs	298,272	4,795	80,949	222,118
Integrated Resource Planning	(19,767)	94	1,579	(21,252)
Pension Expense	61,111	7,525	127,052	(58,416)
Property Taxes	654,132	88,152	1,488,287	(746,003)
Gas Cost Incentive Plan	13,649	310	5,236	8,723
Rate Case Expenses	69,230	21,488	50,335	40,383
Federal Benefit on State Net Operating Loss	334,694	0	87,024	247,670
Reg Asset/Liability: RNA Program	84,955	70,446	158,522	(3,121)
Reg Asset/Liability: Stride Program	140,242	58,520	152,013	46,749
Reg Asset/Liability: IT Transition Costs	6,628	417	7,049	(4)
Reg Asset/Liability: Cross Bore	-	-	-	-
Reg Asset/Liability: CMD Rider	-	19,837	1,175	18,662
Funds Held in Trust	28,952	23,999	1,421	51,530
Right of Use Asset	117,576	613,042	329,886	400,732
TOTAL	1,789,674	908,625	2,490,528	207,771

SCHEDULE: 23				
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Unclaimed Funds	133,571	32,415	26,756	139,229
Profit Sharing	119,970	85,113	121,309	83,774
Wage Payable	683,440	16,094,487	16,302,378	475,548
Accrued Vacations	537,271	1,233,467	1,217,045	553,692
Payroll Deductions	(2,866)	829,365	834,806	(8,307)
Audit Fees	-	75,325	69,356	5,968
Benefits Administration	4,837	46,021	55,644	(4,785)
Comprehensive Medical Plan	55,310	143,276	153,615	44,971
Prescription Drug	12,876	-	3,260	9,616
Dental Assistance Plan	5,698	14,052	14,617	5,132
Environmental Expenditures	40,000	3,000	41,600	1,400
Rate Refunds	18,907	1,165,199	90,168	1,093,938
Customer A/R Credit Balances	5,786,888	42,721,306	42,795,966	5,712,228
Exchange Gas	425,942	3,164,934	2,892,044	698,832
Heatshare Customer Contributions	363	2,194	2,036	521
Credit Deposits - Gas Supply	2,534	1,839	-	4,373
Hardship Funds	20,720	-	20,000	720
Contributions in Aid of Construction	1,869	52,080	52,520	1,429
TOTAL	7,847,328	65,664,071	64,693,120	8,818,279

SCHEDULE: 24					
GAS OPERATING REVENUES					
Acct. No.	Account Title	DTH Sold Maryland	DTH Entire System	Revenues Maryland	Revenues Entire System
	Natural Gas Service Revenues				
480	Residential Sales	2,301,686	2,301,686	45,237,239	45,237,239
481	Commercial & Industrial Sales				
	Small (or Commercial)	1,585,691	1,585,691	23,579,075	23,579,075
	Large (or Industrial)	119,267	119,267	1,506,137	1,506,137
482	Other Sales To Public Authorities			-	-
484	Interdepartmental Sales				
	Total Sales To Ultimate Consumers (480, 481, 482, & 484)				
483	Sales for Resale				
	Total Natural Gas Service Revenues (480-484)				
	Revenues From Manufactured Gas				
	Total Gas Service Revenues	4,006,644	4,006,644	70,322,451	70,322,451
	Other Operating Revenues				
485	Intracompany Transfers				
487	Forfeited Discounts		-	38,035	38,035
488	Miscellaneous Service Revenues		-	36,488	36,488
489	Revenue From Transportation Of Gas Of Others	2,485,896	2,485,896	10,801,927	10,801,927
490	Sales Of Products Extracted From Natural Gas				
491	Revenue From Natural Gas Processed By Others				
492	Incidental Gasoline & Oil Sales				
493	Rent From Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues (Includes Unbilled, Unaccounted For, Company Use, Off System Sales) ¹	6,000	1,359,844	1,661,363	5,220,854
	Total Other Operating Revenues (485-495)	2,491,896	3,845,740	12,537,813	16,097,304
	Total Gas Operating Revenues	6,498,540	7,852,384	82,860,264	86,419,755
496	Provision For Rate Refunds				
	Total Gas Operating Revenues Net Of Provision For Rate Refunds (480-496)	6,498,540	7,852,384	82,860,264	86,419,755

SCHEDULE: 25 (Page 1 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Production Expenses		
	Manufactured Gas Production Liquefied Petroleum Gas - Air Operation		
717	Liquefied Petroleum Gas Expense	-	-
921	Office Supplies & Other Expenses	-	-
728	Liquefied Petroleum Gas	-	-
736	Rents		
	Total Operation (717, 921, 728, & 736)	-	-
	Operation Maintenance		
741	Structures and Improvements	-	-
742	Production Equipment	-	-
	Total Maintenance (741 - 742)	-	-
	Total Manufactured Gas Production (700 - 743)	-	-
	Natural Gas Production & Gathering Operation		
750	Operation Supervision & Engineering		-
751	Production Maps & Records		-
752	Gas Well Expense		-
753	Field Lines Expense		-
754	Field Compressor Station Expense		-
755	Field Compressor Station Fuel & Power		-
756	Field Measurement & Regulation Station Expense		-
757	Purification Expense		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	Total Operation (750 - 760)	-	-
	Maintenance		
761	Maintenance Supervision & Engineering		-
762	Maintenance Of Structures & Improvements		-
763	Maintenance Of Production Gas Wells		-
764	Maintenance Of Field Lines		-
765	Maintenance Of Field Compressor Station Equipment		-
766	Maintenance Of Field Measurement & Regulator Station Equipment		-
767	Maintenance Of Purification Equipment		-
768	Maintenance Of Drilling & Cleaning Equipment		-
769	Maintenance Of Other Equipment		-
	Total Maintenance (761 - 769)	-	-
	Total Natural Gas Production & Gathering (750 - 769)	-	-

SCHEDULE: 25 (Page 2 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Products Extraction Operation		
770			-
771	Operation Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Operation Supplies & Expenses		-
777	Gas Processed For Others		-
778	Royalties On Products Extracted		-
779	Marketing Expenses		-
780	Products Purchased For Resale		-
781	Variation In Products Inventory		-
782	Extracted Products Used By The Utility - Credit		-
783	Rents		-
	Total Operation (770 - 783)	-	-
	Maintenance		
784	Maintenance Supervision & Engineering		-
785	Maintenance of Structures & Improvements		-
786	Maintenance of Extraction & Refining Equipment		-
787	Maintenance of Pipe Lines		-
788	Maintenance of Extracted Products Storage Equipment		-
789	Maintenance of Compressor Equipment		-
790	Maintenance of Gas Measurement & Regulation Equipment		-
791	Maintenance of Other Equipment		-
	Total Maintenance (784 - 791)	-	-
	Exploration & Development Operation		
795	Delay Rents		-
796	Nonproduct Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	Total Exploration & Development (795 - 798)	-	-
	Total Products Extraction (770 - 798)	-	-

SCHEDULE: 25 (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Other Gas Supply Expenses Operation		
800	Natural Gas Well Head Purchases		-
800.1	Natural Gas Well Head Purchases, Intracompany transactions		-
801	Natural Gas Field Line Purchases		-
802	Natural Gas Gasoline Plant Outlet Purchases		-
803	Natural Gas Transmission Line Purchases ¹	22,898,948	26,434,901
804	Natural Gas City Gate Purchases	-	-
804.1	Liquefied Natural gas Purchases		-
805	Other Gas Purchases	-	-
805.1	Purchase Gas Cost Adjustment	2,858,348	2,858,348
	Total Purchased Gas (800 - 805.1)	25,757,296	29,293,249
806	Exchange Gas	272,890	272,890
807.1	Well Expense - Purchased Gas		-
807.2	Operation Of Purchased Gas Measurement Station	127,699	127,699
807.3	Maintenance Of Purchased Gas Measurement Station		-
807.4	Purchase Gas Calculations Expense		-
807.5	Other Purchased Gas Expenses	23,461	23,461
	Total Gas Purchased Gas Expenses (806 - 807.5)	424,050	424,050
808.1	Gas Withdrawn From Storage - Debit	4,394,772	4,394,772
808.2	Gas Delivered To Storage - Credit	(4,307,763)	(4,307,763)
809.1	Withdrawals Of Liquefied Natural Gas For Processing - Debit		-
809.2	Deliveries Of Natural Gas For Processing - Credit		-
	Gas Used in Utility Operations - Credit		-
810	Gas Used for Compressor Station Fuel - Credit		-
811	Gas Used Products Extraction - Credit		-
812	Gas Used For Other Utility Operations - Credit	(8,850)	(8,850)
812.1	Gas Used in Utility Operations - Credit	-	-
	Total Gas Used In Utility Operations - Credit (808.1 - 812.1)	78,159	78,159
813	Other Gas Supply Expenses	-	-
	Total Production Expense (750 - 813)	26,259,505	29,795,458

¹The difference between Maryland and Entire System totals reflect Off System Sales expense in account 803 for \$3,535,953

SCHEDULE: 25 (Page 4 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Natural Gas Storage, Terminating & Processing Expense		
	Underground Storage Operation Expense		
814	Operation Supervisor & Engineering		-
815	Maps & Records		-
816	Well Expense		-
817	Lines Expense		-
818	Compressor Station Expense		-
819	Compressor Station Fuel & Power		-
820	Measurement & Regulator Station Expense		-
821	Purification Expense		-
822	Exploration & Development		-
823	Gas Losses		-
824	Other Expenses		-
825	Storage Well Royalties		-
826	Rents		-
	Total Operation (814 - 826)	-	-
	Maintenance		
830	Maintenance Supervision & Engineering		-
831	Maintenance of Structures & Improvements		-
832	Maintenance of Reservoirs & Wells		-
833	Maintenance of Lines		-
834	Maintenance of Compressor Station Equipment		-
835	Maintenance of Measurement & Regulation Station Equipment		-
836	Maintenance of Purification Equipment		-
837	Maintenance of Other Equipment		-
839	Maintenance of Local Storage Plant		-
	Total Maintenance (830 - 839)	-	-
	Total Underground Storage Expenses (814 - 839)	-	-
	Other Storage Operation Expenses		
840	Operation		-
841	Operation Labor & Expenses		-
842	Rents		-
842	Fuels		-
842	Power		-
842	Gas Losses		-
	Total Operation (840 - 842)	-	-
	Maintenance		
843.1	Maintenance Supervision & Engineering		-
843.2	Maintenance of Structures & Improvements		-
843.3	Maintenance of Reservoirs & Wells		-
843.4	Maintenance of Lines		-
843.5	Maintenance of Compressor Station Equipment		-
843.6	Maintenance of Measurement & Regulation Station Equipment		-
843.7	Maintenance of Purification Equipment		-
843.8	Maintenance of Other Equipment		-
843.9	Maintenance of Local Storage Plant		-
	Total Maintenance (843.1 - 843.9)	-	-
	Total Other Storage Expense (840 - 843.9)	-	-

SCHEDULE: 25 (Page 5 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Liquefied Natural Gas Terminaling & Processing Expense		
	Operation		
844.1	Operation Supervisor & Engineering		-
844.2	Liquefied Natural Gas Processing Terminal Labor & Expense		-
844.3	Liquefaction Processing Labor & Expense		-
844.4	Liquefaction Transportation Labor & Expense		-
844.5	Measurement & Regulation Labor & Expense		-
844.6	Compressor Station Labor & Expense		-
844.7	Communication System Expense		-
844.8	System Control & Load Dispatching		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts - Credit		-
845.6	Processing Liquefied or Vaporized Gas By Others		-
846.1	Gas Losses		-
846.2	Other Expenses		-
	Total Operation (844.1 - 846.2)	-	-
	Maintenance		
847.1	Maintenance Supervision & Engineering		-
847.2	Maintenance of Structures & Improvements		-
847.3	Maintenance of Liquefied Natural Gas Processing Terminal Equipment		-
847.4	Maintenance of Liquefied Natural Gas Transportation Equipment		-
847.5	Maintenance of Measurement & Regulation Equipment		-
847.6	Maintenance of Compressor Station Equipment		-
847.7	Maintenance of Communication Equipment		-
847.8	Maintenance of Other Equipment		-
	Total Maintenance (847.1 - 847.8)	-	-
	Total Liquefied Natural Gas Terminaling & Processing Expenses (844.1 - 847.8)	-	-
	Total Natural Gas Storage (814 - 847.8)	-	-
	Transmission Expenses		
850	Operation Supervision & Engineering		-
851	System Control & Load Dispatching		-
852	Communication System Expense		-
853	Compressor Station Labor & Expense		-
854	Gas For Compressor Station Fuel		-
855	Other Fuel & Power For Compressor Stations		-
856	Mains Expense		-
857	Measurement & Regulation Station Equipment		-
858	Transmission & Compression Of Gas By Others		-
859	Other Expenses		-
860	Rents		-
	Total Operation (850 - 860)	-	-
	Maintenance		
861	Maintenance Supervision & Engineering		-
862	Maintenance of Structures & Improvements		-
863	Maintenance of Mains		-
864	Maintenance of Compressor Station Equipment		-
865	Maintenance of Measurement & Regulation Station Equipment		-
866	Maintenance of Communication Equipment		-
867	Maintenance of Other Equipment		-
	Total Maintenance (861 - 867)	-	-
	Total Transmission Expenses (850 - 867)	-	-

SCHEDULE: 25 MAJOR (Page 6 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Distribution Expenses		
	Operation		
870	Operation Supervisor & Engineering	729,162	729,162
871	Distribution Load Dispatching	17,327	17,327
872	Compressor Station Labor & Expense	-	-
873	Compressor Station Fuel & Power	-	-
874	Mains & Services Expense	1,302,492	1,302,492
875	Measurement & Regulator Station Expense - General	66,160	66,160
876	Measurement & Regulator Station Expense - Industrial	31,203	31,203
877	Measurement & Regulator Station Expense - City Gas Check Station	-	-
878	Meter & House Regulator Expense	217,469	217,469
879	Customer Installation Expense	616,858	616,858
880	Other Expenses	318,800	318,800
881	Rents	11,225	11,225
	Total Operations (870 - 881)	3,310,696	3,310,696
	Maintenance		
885	Maintenance Supervision & Engineering	8,634	8,634
886	Maintenance of Structures & Improvements	8,700	8,700
887	Maintenance of Mains	750,331	750,331
888	Maintenance of Compressor Station Equipment	-	-
889	Maintenance of Measurement & Regulator Station Equipment - General	114,693	114,693
890	Maintenance of Measurement & Regulator Station Equipment - Industrial	12,239	12,239
891	Maintenance of Measurement & Regulator Station Equipment - City Gas Check Station	-	-
892	Maintenance of Services	117,715	117,715
893	Maintenance of Meters & House Regulators	56,987	56,987
894	Maintenance of Other Equipment	62,394	62,394
	Total Maintenance (885 - 894)	1,131,693	1,131,693
	Total Distribution Expense (870 - 894)	4,442,389	4,442,389
	Customer Accounts Expense		
901	Operation Supervision & Engineering	-	-
902	Meter Reading Expense	61,262	61,262
903	Customer Records & Collection Expense	846,369	846,369
904	Uncollectible Accounts	677,751	677,751
905	Miscellaneous Customer Accounts Expense	235	235
	Total Customer Accounts Expense (901 - 905)	1,585,617	1,585,617

SCHEDULE: 25 MAJOR (Page 7 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Customer Service & Information Expense		
907	Maintenance Supervision & Engineering	-	-
908	Customer Assistance Expense	392	392
909	Informational & Instructional Expense	25,844	25,844
910	Miscellaneous Customer Service & Information Expense	222,147	222,147
	Total Customer Service & Information Expense (907 - 910)	248,383	248,383
	Sales Expense		
911	Supervision		
912	Demonstrating & Selling Expense	144	144
913	Advertising Expense	-	-
916	Miscellaneous Sales Expense	101	101
	Total Sales Expense (911 - 916)	245	245
	Administrative & General Expense		
920	Administrative & General Salaries	3,631,759	3,631,759
921	Office Supplies & Other Expense	533,974	533,974
922	Administrative Expenses Transferred - Credit	-	-
923	Outside Services Employed	2,429,797	2,429,797
924	Property Insurance	14,090	14,090
925	Injuries & Damages	297,664	297,664
926	Employee Pensions & Benefits	2,118,289	2,118,289
927	Franchise Requirements	-	-
928	Regulatory Commission Expense	933,382	933,382
929	Duplicate Charges - Credit	-	-
930.1	General Advertising Expense	2,691	2,691
930.2	Miscellaneous General Expenses	55,781	55,781
931	Rents	407,865	407,865
932	Maintenance Of General Plant	618,601	618,601
	Total Administrative & General Expenses (920 - 932)	11,043,893	11,043,893
		43,580,032	47,115,985

SCHEDULE: 26				
GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? <div style="text-align: right;">Yes _____ No <u> X </u></div>				
2. Give location and capacity of mixing, reforming or stabilizing plants. Not applicable				
3. Give a brief description of the process or processes used. Not applicable				
4. Volume of gas mixed, reformed or stabilized by separate plants. Not applicable				
	Plant	Plant	Plant	Plant
Natural Gas Input (DTH)				
Highest Avg. BTU of Input Natural Gas				
Lowest Avg. BTU of Input Natural Gas				
Mixing or Stabilizing Gas Input (DTH)				
Highest Avg. BTU of Mixing or Stabilizing Gas				
Lowest Avg. BTU of Mixing or Stabilizing Gas				
Highest Avg. BTU of Mixed or Stabilized Gas				
Lowest Avg. BTU of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (DTH)				

SCHEDULE: 26	
TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
TYPE OF TAX	AMOUNT
Property Taxes	5,130,298
Gross Receipts Tax	1,104,286
F. I. C. A.	258,218
Federal Unemployment Insurance	1,645
State Unemployment Insurance	1,705
License and Franchise Tax	11,750
Other	17,357
Total Account (408.1)	6,525,260

SCHEDULE: 27							
EMPLOYEE COMPENSATION							
	Number of Employees As of December 31			Total Compensation for Year Ending December 31	<u>Distribution of Wages</u>		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)* Cost of Removal
Part-Time Employees	-	-	-	\$ -	\$ -	\$ -	\$ -
Full-Time Employees	52	4	56	\$ 6,129,536	\$ 3,402,594	\$ 2,693,393	\$ 33,549
Total All Employees	52	4	56	\$ 6,129,536	\$ 3,402,594	\$ 2,693,393	\$ 33,549
* See Page 45-A							

SCHEDULE: 28
AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year. 7.35%
Calculation AFUDC rate(s) used: See Page 45-B

SCHEDULE : 29	
NUMBER OF CUSTOMERS	
TYPE OF CUSTOMERS:	NUMBER OF CUSTOMERS
Residential	30,462
Commercial	3,562
Industrial	12
Transportation	329
Public Authorities	-
Interdepartmental	-
Ultimate Consumers	-
Sales for Resale	-
Special Contract	-
Miscellaneous	-
Other	-
TOTAL	34,365

SCHEDULE: 27					
EMPLOYEE COMPENSATION					
Distribution of Wages – Other					
	Retirement Work In Progress	Clearing Accounts	Vacation & N-P Time Net	Misc.	Total Other Wages
Part-Time Employees	-	-	-	-	-
Full-Time Employees	<u>108,244</u>	<u>63,601</u>	<u>(126,491)</u>	<u>(11,804)</u>	<u>33,550</u>
Total All Employees	<u>108,244</u>	<u>63,601</u>	<u>(126,491)</u>	<u>(11,804)</u>	<u>33,550</u>

SCHEDULE: 28

CALCULATION OF AFUDC

Note: Per Order No. 91332 of the Maryland Public Service Commission in Case No. 9754 issued September 24, 2024 approving the Company's proposed rates, the Company calculates Allowance for Funds Used During Construction using the approved return on rate base of 7.35 percent.

1. Components of Formula (Derived from actual book balances and actual cost rates)*

Line No.	Title		Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S			
2	Short-Term Debt				s
3	Long-Term Debt	D			d
4	Preferred Stock	P			p
5	Common Equity	C			c
6	Total Capitalization				
7	Average Construction Work In Progress Balance	W			
2. Gross Rate for Borrowed Funds			$s(S/W)+d(D/D+P+C)(1-S/W)$ **		
3. Rate for other Funds			$\{1-S/W\} \{p(P/D+P+C)+c(C/D+P+C)\}$ **		
4. Weighted Average Rate Actually Used for the Year:			a. Rate for Borrowed Funds - 0.00%		
			b. Rate for Other Funds - 0.00%		
* Amounts used in computation are based on the regulatory capital structure of Columbia Gas of Maryland.					
** These Formulas were not applicable in 2025.					

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

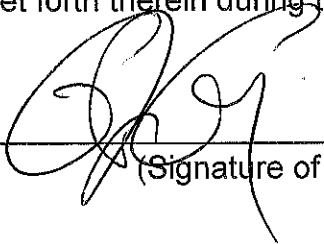
State of Ohio
County of Franklin

Gunnar J Gode makes oath and says that
(Insert here the name of the affiant.)

he is the Sr. Vice President, Chief Accounting and Tax Officer
(Insert here the name of the deponent.)

of Columbia Gas of Maryland, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from



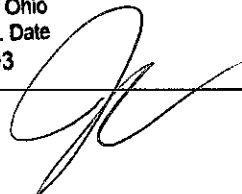
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public
this 20 day of may.



(Seal)

J. E. Duke
Attorney at Law
Notary Public, State of Ohio
My Comm. Has No Exp. Date
R.C. Sec. 147.03



ADDENDUM TO ANNUAL REPORT

**MARYLAND JURISDICTIONAL
GAS SALES STATISTICS**

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbia Gas of Maryland, Inc.		(2) A Resubmission	May 31, 2026	December 31, 2025
GAS OPERATING REVENUES (ACCOUNT 400)				
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on counts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in DTH (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	45,237,239	34,349,769	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	23,579,075	16,245,629	
5	Large (or Ind.) (See Instr. 6)	1,506,137	1,008,551	
6	482 Other Sales to Ultimate Consumers			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	70,322,451	51,603,949	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	70,322,451	51,603,949	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	70,322,451	51,603,949	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	38,035	27,436	
16	488 Misc. Service Revenues	36,488	46,663	
17	489 Rev. from Trans. Of Gas of Others	10,801,927	8,778,925	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. By Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	5,220,854	4,668,451	
24	TOTAL Other Operating Revenues	16,097,304	13,521,475	
25	TOTAL Gas Operating Revenues	86,419,755	65,125,423	
26	(Less) 496 Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	86,419,755	65,125,423	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Custrs)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10, Columns (b) and (c))	70,322,451	51,603,949	

Name of Respondent Columbia Gas of Maryland, Inc.	This Report is: (2) A Resubmission	Date of Report (Mo, Da, Yr) May 31, 2026	Year of Report December 31, 2025	
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) Regularly used by the respondent if such basis of classification is not generally greater than 200 Mcf per year or approximately 800 Mcf. per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)		7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
DTH OF NATURAL GAS SOLD		CUSTOMERS		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Amount for year (f)	Amount for Previous Year (g)	
7,852,384	6,729,642	34,365	34,376	1
				2
				3
				4
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ADDENDUM TO ANNUAL REPORT

**MARYLAND PROPERTY AND
ENERGY TAXES PAID IN 2025**

COLUMBIA GAS OF MARYLAND, INC**2025 LOCAL PROPERTY TAX PAYMENTS**

JURISDICTION	Amount Paid
ALLEGANY COUNTY	23
CUMBERLAND	26
DEER PARK	-
FROSTBURG	-
FUNKSTOWN	-
GARRETT COUNTY	40
GRANTSVILLE	-
HAGERSTOWN	-
HANCOCK	-
KITZMILLER	-
LOCH LYNN	-
LUKE	-
MOUNTAIN LAKE	-
OAKLAND	-
PRINCE GEORGE COUNTY	-
WASHINGTON COUNTY	-
WILLIAMSPORT	-
TOTAL	\$ 89

2025 GROSS RECEIPTS TAX PAYMENTS

STATE OF MARYLAND	\$ 1,204,685
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