

NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

290 W. Nationwide Boulevard, Columbus, OH 43215

(Address of principal business office at end of year)

TO THE PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE YEAR ENDED 12/31/2025

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeffrey Eing **Accounting Manager - Columbia Accounting** **380-268-4983**
290 W. Nationwide Boulevard, Columbus, Ohio 43215

Supplemental Schedules

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GENERAL INSTRUCTIONS

1. The word “Respondent” in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering “none”, “-0-”, or “not applicable”, as appropriate, where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a “Major company” (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

| | |
|-----|--|
| 1. | Date of organization. <u>10/06/1961</u> |
| 2. | Date when operations began. <u>10/06/1961</u> |
| 3. | Under the laws of what Government, State or Territory organized? If more than one, name all. <u>State of Ohio</u> |
| 4. | If a consolidated or merged company, name all constituent and all merged companies. <u>N/A</u> |
| 5. | Date and authority for each consolidation and each merger. <u>N/A</u> |
| 6. | State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>Corporation</u> |
| 7. | If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u> |
| 8. | Where are the books and records of the company kept? <u>290 W. Nationwide Blvd., Columbus, Ohio 43215</u> |
| 9. | General description of territory served by respondent. <u>Respondent serves 60 counties in Ohio.</u> |
| 10. | Number of locations within Ohio. <u>Respondent serves 537 cities.</u> |

FACTS PERTAINING TO CONTROL OF RESPONDENT

| | |
|----|--|
| 1. | Did any individual, association, corporation or corporations, control the respondent at close of year? Yes _____ If control was so held, state: (a) The form of control, whether sole or joint: <u>Sole</u> _____ (b) The name of the controlling corporation or corporations: <u>NiSource Gas Distribution Group, Inc.</u> _____ (c) The manner in which control was established: <u>Stock Ownership</u> _____ (d) The extent of control: <u>100 Percent</u> _____ (e) Whether control was direct or indirect: <u>Direct</u> _____ (f) The name of the intermediary through which control, if indirect, was established: <u>N/A</u> _____ |
| 2. | Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? No _____ If control was so held, state: (a) The name of the trustee: <u>N/A</u> _____ (b) The name of the beneficiary or beneficiaries for whom the trust was maintained: <u>N/A</u> _____ _____ |

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will

1 Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2 Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry

Columbia Gas of Ohio entered into one new lease in 2025, effective 12/1/2025, for a term of 120 months. Columbia Gas of Ohio is the Lessee in the property located in New Lexington, Ohio.

3 Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

On September 30, 2025, Columbia Gas of Ohio issued \$260,000,000 in long-term debt to NiSource Inc., as authorized by the Commission in Case No. 24-0767-GA-AIS.

4 Changes in articles of incorporation: Give brief particulars of each change and date.

None

5 Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|----------|---|--------------------|----------------------|---------------------------------|
| | NiSource Gas Distribution Group, Inc. 801 E. 86 th Avenue Merrillville, IN 46410 | 6,369,585 | 6,369,585 | 0 |
| | TOTAL LISTED ABOVE | 6,369,585 | 6,369,585 | 0 |
| | TOTAL ALL STOCKHOLDERS | 6,369,585 | 6,369,585 | 0 |
| | | | | |

SCHEDULE: 2

| BOARD OF DIRECTORS | | | | |
|---|---|---------------------------------|--|---|
| 1 Give the names of each person who was a member of the Board of Directors at any time during the year. | | | | |
| 2 Column (d) relates to Board meetings only. | | | | |
| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
| 1. | Joseph A. Alutto - Columbus, Ohio | January 2, 2008 | May 23, 2025 | N/A |
| 2. | Douglas G. Borrer - Dublin, Ohio | May 23, 2001 | May 23, 2025 | N/A |
| 3. | Melody Birmingham - Columbus, Ohio | April 1, 2023 | June 30, 2026 | N/A |
| 4. | Robert E. Heidorn - Columbus, Ohio | April 1, 2024 | June 30, 2026 | N/A |
| 5. | Vincent Ransom - Columbus, Ohio | July 1, 2024 | January 12, 2025 | N/A |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| 16. | Name of Chairman of the Board | | | N/A |
| 17. | Name of Secretary of Board | | | Kimberly S. Cuccia |
| 18. | Number of Meetings of Board during the year | | | N/A |
| 19. | Number of directors provided for by charter or by-laws, as amended to the end of the year | | | 1 - 5 |
| 20. | Number of directors required to constitute a quorum | | | 2/3 majority |

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller.

Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|----------|---|--|---|--|
| 1 | Chief Executive Officer | Executive Committee | Melody Birmingham | Columbus, Ohio |
| 2 | President and Chief Operating Officer | Executive and Gas Operations | Robert E. Heidorn | Columbus, Ohio |
| 3 | Executive Vice President and Chief Financial Officer | Treasury | Shawn Anderson | Columbus, Ohio |
| 4 | Executive Vice President and Corporate Secretary | Corporate Secretary and Legal | Kimberly S. Cuccia | Columbus, Ohio |
| 5 | Executive VP, Tech, Customer and Chief Commercial Officer | Customer and Commercial Operations | Michael S. Luhrs | Columbus, Ohio |
| 6 | Senior Vice President, Construction | Construction | James E. Zucal | Columbus, Ohio |
| 7 | Vice President, Gas Operations | Gas Operations | Ashley Weaver | Columbus, Ohio |
| 8 | Vice President and Treasurer | Treasury | Tchapo Napoe | Columbus, Ohio |
| 9 | Senior Vice President, Chief Accounting Officer | Corporate Accounting | Gunnar J. Gode | Columbus, Ohio |
| 10 | Vice President, Supply and Optimization | Operations | Karl E. Stanley | Merrillville, Indiana |

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|----------------------|--|---------|---|--|-------------------------------------|
| ACCT NO | Account Title | Page No | Balance at End of Current year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| | UTILITY PLANT | | | | |
| 101 | Gas Plant in Service | 19-24 | 7,182,586,563 | 6,730,348,169 | 452,238,395 |
| 101.1 | Property Under Capital Leases | | 65,906,072 | 70,142,634 | (4,236,562) |
| 102 | Gas Plant Purchased or Sold | | 0 | 0 | 0 |
| 103 | Experimental Gas Plant Unclassified* | | 0 | 0 | 0 |
| 103.1 | Gas Plant in Process of Reclassification+ | | 0 | 0 | 0 |
| 104 | Gas Plant Leased to Others | | 0 | 0 | 0 |
| 105 | Gas Plant Held for Future Use | | 0 | 67,616 | (67,616) |
| 105.1 | Production Prop Held for Future Use* | | 0 | 0 | 0 |
| 106 | Completed Constr not Classified-Gas* | | 470,214,297 | 326,178,878 | 144,035,419 |
| 107 | Construction Work in Progress-Gas | | 227,324,230 | 272,669,367 | (45,345,137) |
| 108 | Accum Prov for Deprec of Gas Util Plant* | 25-32 | (1,681,085,143) | (1,579,553,908) | (101,531,236) |
| 110 | Accum Prov for Deprec., Depletion & Amort of Gas Util Plant+ | 25-32 | 0 | 0 | 0 |
| 111 | Accum Prov for Amort & Depletion of Gas util Plant* | | (124,570,922) | (108,831,654) | (15,739,268) |
| 114 | Gas Plant Acquisition Adjustments | | (1,718,012) | (1,718,012) | 0 |
| 115 | Accum Prov for Amort of Gas Plant Acquisition Adjustments* | | 390,947 | 340,149 | 50,798 |
| 116 | Other Gas Plant Adjustments | | 0 | 0 | 0 |
| 117.1 | Base Gas | | 0 | 0 | 0 |
| 117.2 | System Balancing Gas | | 0 | 0 | 0 |
| 117.3 | Reservoirs - pipeline | | 0 | 0 | 0 |
| 117.4 | Other Gas Plant Adjustments | | 0 | 0 | 0 |
| 118 | Other Utility Plant | | 0 | 0 | 0 |
| 119 | Accum Prov for Deprec & Amort of Other Util Plant | | 0 | 0 | 0 |
| | NET UTILITY PLANT (101-119) | | 6,139,048,032 | 5,709,643,240 | 429,404,793 |

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

| ACCT NO | Account Title | Page No | Balance at End of Current year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---------|--|---------|---|--|-------------------------------------|
| | <u>OTHER PROPERTY AND INVESTMENTS:</u> | | | | |
| 121 | Nonutility Property | | 70,247 | 2,631 | 67,616 |
| 122 | Accumulated Prov for Deprec & Amort of Nonutility Prop | | 0 | 0 | 0 |
| 123 | Investment in Assoc Companies* | | 0 | 0 | 0 |
| 123.1 | Investment in Subsidiary Companies* | | 35,198,843 | 32,188,628 | 3,010,215 |
| 124 | Other Investments | | 0 | 0 | 0 |
| 125 | Sinking Funds* | 33 | 0 | 0 | 0 |
| 126 | Depreciation Funds* | 33 | 0 | 0 | 0 |
| 128 | Other Special Funds* | 33 | 37,858,944 | 32,162,993 | 5,695,951 |
| 129 | Special Funds+ | 33 | 0 | 0 | 0 |
| | TOTAL OTHER PROP AND INVESTMENTS (121-129) | | 73,128,035 | 64,354,253 | 8,773,782 |
| | <u>CURRENT AND ACCRUED ASSETS</u> | | | | |
| 130 | Cash & Working Funds+ | | 0 | 0 | 0 |
| 131 | Cash* | | 16,252,993 | 13,555,613 | 2,697,379 |
| 132 | Interest Special DEposits* | | 0 | 0 | 0 |
| 133 | Dividend Special Deposits * | | 0 | 0 | 0 |
| 134 | Other Special Deposits * | | 0 | 0 | 0 |
| 135 | Working Funds * | | 0 | 0 | 0 |
| 136 | Temporary Cash Investment | | 0 | 0 | 0 |
| 141 | Notes Receivable | | 0 | 0 | 0 |
| 142 | Customer Accounts Receivable | | 0 | 0 | 0 |
| 143 | Other Accounts Receivable | | 0 | 7 | (7) |
| 144 | Accumulated Provisin for Uncollectible Accounts - Cr | | (1,346,385) | 0 | (1,346,385) |
| 145 | Notes Receivable from Assoc Cos | | 308,875,174 | 253,893,005 | 54,982,168 |
| 146 | Accounts Receivable from Assoc Cos | | 3,483,634 | (556,614) | 4,040,248 |
| 151 | Fuel Stock* | | 0 | 0 | 0 |
| 152 | Fuel Stock Expenses Undistributed* | | 0 | 0 | 0 |
| 153 | Residuals & Extr Prod* | | 0 | 0 | 0 |
| 154 | Plant Materials and Operating Supplies | | 78,776 | 1,700,586 | (1,621,809) |
| 155 | Merchandise* | | 0 | 0 | 0 |
| 156 | other Materials and Supplies* | | 0 | 0 | 0 |
| 157 | Nuclear Materials Held for Sale | | 0 | 0 | 0 |
| 158 | Allowances | | 0 | 0 | 0 |
| 163 | Store Expense Undistr* | | 0 | 0 | 0 |
| 164.1 | Gas Stored Underground-Current | | 64,189,729 | 25,926,970 | 38,262,758 |
| 164.2 | Liquefied Natural Gas Stored | | 0 | 0 | 0 |
| 164.3 | Liquefied Natural Gas Held for Process* | | 0 | 0 | 0 |

* Major Only

+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---------------|---|------------|--|---|---|
| ACCT NO | Account Title | Page No | Balance at End of Current year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| 165 | Prepayments | 34 | 17,778,098 | 15,849,688 | 1,928,410 |
| 166 | Adv for Gas Expl, Dev & Prod* | | 0 | 0 | 0 |
| 167 | Other Advances for Gas* | | 0 | 0 | 0 |
| 171 | Interest and Dividends Receivable* | | 0 | 0 | 0 |
| 172 | Rents Receivable* | | 0 | 0 | 0 |
| 173 | Accrued Utility Revenues* | | 0 | 0 | 0 |
| 174 | Miscellaneous Current and Accrued Assets | 34 | 52,237,307 | 40,426,375 | 11,810,932 |
| | TOTAL CURRENT ACCRUED ASSETS (130-174) | | 461,549,325 | 350,795,630 | 110,753,694 |
| | DEFERRED DEBITS | | | | |
| 181 | Unamortized Debt discount and Expense | | 0 | 0 | 0 |
| 182 | Other Regulatory Assets | | 881,911,870 | 885,897,106 | (3,985,236) |
| 182.1 | Extraordinary Property Losses | 35 | 0 | 0 | 0 |
| 182.2 | Unrecov Plant & Reg Study Costs | 35 | 0 | 0 | 0 |
| 183.1 | Prelim Nat Gas Survey & Invest Chrgs* | | 0 | 0 | 0 |
| 183.2 | Other Prelim Survey & Invest Chrgs* | | 29,861,869 | 22,275,426 | 7,586,444 |
| 183.3 | Other Regulatory Assets | | 0 | 0 | 0 |
| 184 | Clearing Accounts* | | 0 | 0 | 0 |
| 185 | Temporary Facilities* | | 0 | 0 | 0 |
| 186 | Miscellaneous Deferred Debits | 36 | 41,609,785 | 35,365,236 | 6,244,549 |
| 187 | Deferred Losses from Dispos of Util Plant | | 0 | 0 | 0 |
| 188 | Research, Devel, & Demon Expend* | 36 | 0 | 0 | 0 |
| 189 | Unamort Loss on Reacquired Debt | | 0 | 0 | 0 |
| 190 | Accum Def Income Taxes | 39 | 143,022,964 | 143,694,470 | (671,506) |
| 191 | Unrecov Purchased Gas Costs | | 25,441,951 | 69,052,089 | (43,610,138) |
| 192.1 | Unrecov Incr Gas Costs | | 0 | 0 | 0 |
| 192.2 | Unrecov Incr Surcharges | | 0 | 0 | 0 |
| | TOTAL DEFERRED DEBITS (181-192.2) | | 1,121,848,439 | 1,156,284,326 | (34,435,887) |
| | TOTAL ASSETS AND OTHER DEBITS | | 7,795,573,831 | 7,281,077,449 | 514,496,383 |
| | PROPRIETARY CAPITAL | | | | |
| 201 | Common Stock Issued | 37 | 159,239,625 | 159,239,625 | 0 |
| 202 | Comon Stock Subscribed* | | 0 | 0 | 0 |
| 203 | Common Stock Liability for Conversion* | | 0 | 0 | 0 |
| 204 | Preferred Stock Issued | 37 | 0 | 0 | 0 |
| 205 | Preferred Stock Subscribed* | | 0 | 0 | 0 |
| 206 | Preferred Stock Liability for Conversion* | | 0 | 0 | 0 |

* Major Only

+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---------------|---|---------|---|--|-------------------------------------|
| ACCT NO | Account Title | Page No | Balance at End of Current year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| 207 | Premuim on Capital Stock* | | 0 | 0 | 0 |
| 208 | Donations Received from Stockholders* | | 0 | 0 | 0 |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | 0 | 0 | 0 |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | 0 | 0 | 0 |
| 211 | Miscellaneous Paid-In Capital | | 399,212,520 | 399,212,520 | 0 |
| 212 | Installments Received on Capital Stock | | 0 | 0 | 0 |
| 213 | Discount on Capital Stock | | 0 | 0 | 0 |
| 214 | Installments Received on Capital Stock | | 0 | 0 | 0 |
| 215 | Appropriated Retained Earnings | | 0 | 0 | 0 |
| 216 | Unappropriated Retained Earnings | 18 | 2,239,093,876 | 2,022,188,846 | 216,905,030 |
| 216.1 | Unapprop Undist Subsid Earnings* | 18 | 0 | 0 | 0 |
| 217 | Reacquired Capital Stock | | 0 | 0 | 0 |
| 218 | Non Corp Proprietorship | 18 | 0 | 0 | 0 |
| | TOTAL PROPRIETORY CAPITAL (201-218) | | 2,797,546,021 | 2,580,640,991 | 216,905,030 |
| | <u>LONG-TERM DEBT:</u> | | | | |
| 221 | Bonds | 38 | 0 | 0 | 0 |
| 222 | reacquired Bonds* | 38 | 0 | 0 | 0 |
| 223 | Advances from Associated Companies | 38 | 2,723,000,000 | 2,552,926,000 | 170,074,000 |
| 224 | Other Long-Term Debt | 38 | 0 | 0 | 0 |
| 225 | Unamort Prem on Long-Term Debt | 38 | 0 | 0 | 0 |
| 226 | Unamort Disc on Long-Term Debt-Debit | 38 | 0 | 0 | 0 |
| | TOTAL LONG-TERM DEBT (221-226) | | 2,723,000,000 | 2,552,926,000 | 170,074,000 |
| | <u>OTHER NONCURRENT LIABILITIES:</u> | | | | |
| 227 | Oblig Under Cap Leases-Noncurrent | | 80,017,957 | 83,511,349 | (3,493,393) |
| 228.1 | Accum Prov for Prop Insurance | | 0 | 0 | 0 |
| 228.2 | Accum Prov for Injuries and Damages | | 202,776 | 148,315 | 54,461 |
| 228.3 | Accum Prov for Pensions and Benefits | | 3,637,032 | 3,411,583 | 225,448 |
| 228.4 | Accum Misc Oper Prov | | 0 | 0 | 0 |
| 229 | Accum Prov for Rate Refunds | | 0 | 0 | 0 |
| 230 | Asset Retirement Obligations | | (8,869) | (8,869) | 0 |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | 83,848,895 | 87,062,379 | (3,213,484) |
| | <u>CURRENT AND ACCRUED LIABILITIES:</u> | | | | |
| 231 | Notes Payable | | 0 | 0 | 0 |
| 232 | Accounts Payable | | 306,193,172 | 198,622,482 | 107,570,691 |
| 233 | Notes Payable | | 0 | 0 | 0 |
| 234 | Accounts Payable to Associated Companies | | 307,976,972 | 450,251,504 | (142,274,532) |
| 235 | Customer Deposits | | 10,626,776 | 9,642,562 | 984,214 |
| 236 | Taxes Accrued | | 168,899,894 | 113,044,317 | 55,855,577 |

* Major Only

+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---------------|---|------------|--|---|---|
| ACCT NO | Account Title | Page No | Balance at End of Current year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| 237 | Interest Accrued | | 2,018,090 | 1,953,654 | 64,436 |
| 238 | Dividends Declared* | | 0 | 0 | 0 |
| 239 | Matured Long-Term Debt* | | 0 | 0 | 0 |
| 240 | Matured Interest* | | 0 | 0 | 0 |
| 241 | Tax Collections Payable* | | 115,395 | 121,706 | (6,311) |
| 242 | Misc Current and Accrued Liabilities | 41 | 204,414,086 | 151,640,739 | 52,773,346 |
| 243 | Lease liability | | 6,981,740 | 7,151,758 | (170,018) |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | 1,007,226,124 | 932,428,721 | 74,797,403 |
| | DEFERRED CREDITS: | | | | |
| 252 | Cust Adv for Const | | 37,916,663 | 27,339,173 | 10,577,490 |
| 253 | Other Deferred Credits | | 19,122,969 | 22,357,480 | (3,234,511) |
| 254 | Other Regulatory Liabilities | | 293,335,568 | 286,455,852 | 6,879,716 |
| 255 | Accum Def Investment Tax Credits | | 3,208,068 | 3,661,344 | (453,276) |
| 256 | Def Gains form Dispos of Utility Plant | | 0 | 0 | 0 |
| 257 | Unamort Gain on Reacqu Debt | | 0 | 0 | 0 |
| 281 | Accum Def Income Taxes-Accelerated Amortization | 39 | 0 | 0 | 0 |
| 282 | Accum Def Income Taxes-Liberalized Depreciation | 40 | 660,965,204 | 615,012,968 | 45,952,236 |
| 283 | Accum Def Income Taxes-Other | 40 | 169,404,318 | 173,192,541 | (3,788,223) |
| | TOTAL DEFERRED CREDITS (252-283) | | 1,183,952,790 | 1,128,019,357 | 55,933,432 |
| | TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS | | 7,795,573,831 | 7,281,077,449 | 514,496,382 |

* Major Only

+ Nonmajor Only

SCHEDULE: 5

| INCOME STATEMENT | | | |
|-------------------------|--|------------|----------------------|
| ACCT NO | Account Title | Page No | AMOUNT |
| | UTILITY OPERATING INCOME | | |
| 400 | Operating Revenues | 42 | 1,561,997,323 |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 43-53 | 711,626,333 |
| 402 | Maintenance Expense | 43-53 | 32,322,129 |
| 403 | Depreciation Expense* | | 183,060,142 |
| 403.1 | Deprec & Depl Exp+ | | 0 |
| 404 | Amortization of Limited-Term Gas Plant+ | | 18,820,986 |
| 404.1 | Amort & Depl of Prod Nat Gas Land & Land Rights* | | 0 |
| 404.2 | Amort of Undergr Storage Land & Land Rights* | | 0 |
| 404.3 | Amort of Other Limited-Term Gas Plant* | | 0 |
| 405 | Amortization of Other Gas Plant | | 25,940,990 |
| 406 | Amortization of Gas Plant Acquisition Adjust | | 0 |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs | | 0 |
| 407.2 | Amort of Conversion Exp | | 0 |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 54 | 215,883,327 |
| 408.2 | | | 0 |
| 409.1 | Income Taxes, Utility Operating Income | | 17,075,506 |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | 70,790,074 |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | (33,976,647) |
| 411.4 | Investment Tax Credits Adjust, Utility Operations | | (453,276) |
| | TOTAL OPERATING EXPENSES (401-411.4) | | 1,241,089,564 |
| | NET OPERATING INCOME = (400) Less (401-411.4) | | 320,907,759 |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | 0 |
| 411.7 | Losses from Disp of Util Plt | | 0 |
| 411.8 | (Less) Gains from Disposition of Allowances | | 0 |
| 411.9 | Losses from Disposition of Allowances | | 0 |
| 412 | Rev from Gas Plt Lsed to Oth | | 0 |
| 413 | Exp of Gas Plt Lsed to Oth | | 0 |
| 414 | Oth Util Oper Inc | | 0 |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | 0 |
| | OTHER INCOME AND DEDUCTIONS | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | 0 |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | 0 |
| 417 | Revenues from Nonutility Operations | | 0 |
| 417.1 | Exp of Nonutil Oper | | (10,321,950) |
| 418 | Nonoperating Rental Income | | 0 |
| 418.1 | Eq in Earnings of Sub Co* | | 3,010,215 |
| 419 | Interest and Dividend Income | | 405,239 |
| 419.1 | Allowance for Funds Used During Construction | | 513,737 |
| 421 | Miscellaneous Nonoperating Income | | 4,973,500 |
| 421.1 | Gains form Disposition of Property | | (250) |

Major Only

+ Nonmajor Only

SCHEDULE: 5

| INCOME STATEMENT | | | |
|------------------|--|---------|----------------------|
| ACCT NO | Account Title | Page No | AMOUNT |
| 421.2 | Loss on Disp of Prop | | 0 |
| 425 | Miscellaneous Amortization | | 50,798 |
| 426.1 | Donations | | (51,500) |
| 426.2 | Life Insurance | | 0 |
| 426.3 | Penalties | | (1,037,118) |
| 426.4 | Expend for Certain Civic, Political and Related Activ | | (96,005) |
| 426.5 | Other Ded, Total Other Inc Deduc, Total Other Income and Deduc | | (141,752) |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | (2,695,085) |
| | TAXES ON OTHER INCOME AND DEDUCTIONS: | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | 0 |
| 409.2 | Incomes Taxes, Other Income and Deductions | | (2,872,427) |
| 410.2 | Provision for deferred Income Taxes, Other Income and Dd | | 2,028,554 |
| 411.2 | Income Taxes Deferred in Prior Years-Cr, Other Income and Ded | | (194,556) |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | 0 |
| 420 | Investment Tax Credits | | 0 |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | 1,038,429 |
| | NET OTHER INCOME AND DEDUCTIONS | | (1,656,656) |
| | INTEREST CHARGES: | | |
| 427 | Interest on Long-Term Debt | | 0 |
| 428 | Amortization of Debt Discount and Expense | | 0 |
| 428.1 | Amort of Loss on Reacq Debt | | 0 |
| 429 | Amortization of Premium on Debt-Cr | | 0 |
| 429.1 | Amort of Gain on Reacq Debt | | 0 |
| 430 | Interest on Debt to Associated Companies | | 134,918,540 |
| 431 | Other Interest Expense | | (2,639,643) |
| 432 | Allow for Funds Used Dur Const-Cr Borrowed Funds | | (29,932,824) |
| | NET INTEREST CHARGES (427-432) | | (102,346,074) |
| | Income Before Extraordinary Items | | |
| | EXTRAORDINARY ITEMS | | |
| 434 | Extraordinary Income | | 0 |
| 435 | Extraordinary Deductions | | 0 |
| 409.3 | Income Taxes, Extraordinary Items | | 0 |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | 0 |
| | NET INCOME | | 216,905,030 |

Major Only

+ Nonmajor Only

SCHEDULE: 6

| STATEMENT OF RETAINED EARNINGS | | | |
|---------------------------------------|---|--|---------------|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | 2,022,188,846 |
| 435 | Balance Transferred from Income | | 216,905,030 |
| 436 | Appropriations of Retained Earnings | | - |
| 437 | Dividends Declared-Preferred Stock | | - |
| 438 | Dividends Declared-Common Stock | | - |
| 439 | Adjustments to Retained Earnings (at end of period) | | - |
| 216 | Unappropriated Retained Earnings (at end of period) | | 2,239,093,876 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

| PARTNERSHIP CAPITAL STATEMENT (1) | | | |
|--|---|--|----------|
| | Partnership Capital (Beginning of Year) | | 0 |
| | Net Income (Loss for Year) | | 0 |
| | Partners' Capital Contributions | | 0 |
| | Partners' Drawings | | 0 |
| | Miscellaneous Credits | | 0 |
| | Miscellaneous Debits | | 0 |
| | TOTAL PARTNERSHIP CAPITAL (END OF YEAR) | | 0 |
| | | | |
| | (1) This statement should also be used by sole proprietors. | | |

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars) | | | | | |
|--|--|---------------------------------|-----------------------------------|----------------------------------|--|
| ACCOUNT (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) |
| INTANGIBLE PLANT: | | | | | |
| 301 | Organization | 25,937 | 0 | 0 | 25,937 |
| 302 | Franchise and Consents | 0 | 0 | 0 | 0 |
| 303 | Miscellaneous Intangible Plant | 127,134,681 | 112,990,382 | 18,013,789 | 222,196,693 |
| | TOTAL INTANGIBLE PLANT (301-303) | 127,160,618 | 112,990,382 | 18,013,789 | 222,222,630 |
| 304-5 | Land and Structures | | | | |
| PRODUCTION PLANT | | | | | |
| NATURAL GAS PRODUCTION AND | | | | | |
| GATHERING PLANT: | | | | | |
| 325.1 | Producing Lands | | | | |
| 325.2 | Producing Leaseholds | | | | |
| 325.3 | Gas Rights | | | | |
| 325.4 | Rights-of-Way | | | | |
| 325.5 | Other Land and Land Rights | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas & Reg Sta Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells - Well Construction | | | | |
| 331 | Producing Gas Wells - Well equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas & Reg Sta Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |

* Major Only

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 | | | | | | |
|--|--|--|---------------------------------|-----------------------------------|----------------------------------|--|
| (in dollars) | | | | | | |
| | ACCOUNT (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel Costs | | | | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | 0 | 0 | 0 | 0 | 0 |
| | PRODUCTS EXTRACTION PLANT: | | | | | |
| 340 | Land and Land Rights | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas & Reg Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PROD EXTRACTION PLANT (340-346) | 0 | 0 | 0 | 0 | 0 |
| | TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE | | | | | |
| | TOTAL PRODUCTION PLANT | 0 | 0 | 0 | 0 | 0 |
| | NAT GAS STORAGE & PROC PLANT UNDER. STOR. PLANT: | | | | | |
| 350.1 | Land | | | | | |
| 350.2 | Rights-of-Way | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |

* Major Only

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars) | | | | | |
|--|---|---------------------------------|-----------------------------------|----------------------------------|--|
| ACCOUNT (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357) | 0 | 0 | 0 | 0 |
| | <u>OTHER STORAGE PLANT:</u> | | | | |
| 360 | Land and Land Rights | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment * | | | | |
| 363.1 | Liquefaction Equipment * | | | | |
| 363.2 | Vaporizing Equipment * | | | | |
| 363.3 | Compressor Equipment * | | | | |
| 363.4 | Meas and Reg Equipment * | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (360-363.5) | 0 | 0 | 0 | 0 |

* Major Only

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars) | | | | | |
|---|--|---------------------------------|-----------------------------------|----------------------------------|--|
| ACCOUNT (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) |
| BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT: | | | | | |
| 364.1 | Land and Land Rights * | | | | |
| 364.2 | Structures and Improvements | | | | |
| 364.3 | LNG Processing Terminal Equipment * | | | | |
| 364.4 | LNG Transportation Equipment * | | | | |
| 364.5 | Measuring and Regulating Equipment * | | | | |
| 364.6 | Compressor Station Equipment * | | | | |
| 364.7 | Communications Equipment * | | | | |
| 364.8 | Other Equipment * | | | | |
| | TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8) | 0 | 0 | 0 | 0 |
| | TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8) | 0 | 0 | 0 | 0 |
| TRANSMISSION PLANT: | | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg Sta Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | 0 | 0 | 0 | 0 |

* Major Only

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars) | | | | | | |
|--|--|---------------------------------|-----------------------------------|----------------------------------|--|----------------------|
| ACCOUNT (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) | |
| DISTRIBUTION PLANT: | | | | | | |
| 374 | Land and Land Rights | 35,586,144 | 9,731,632 | 29,138 | 2,340,946 | 47,629,583 |
| 375 | Structures and Improvements | 56,804,728 | 2,180,619 | 4,205,654 | 3,440,455 | 58,220,147 |
| 376 | Mains | 3,068,175,550 | 254,158,407 | 8,045,377 | (4,489,722) | 3,309,798,857 |
| 377 | Compressor Station Equipment | 0 | 0 | 0 | 0 | 0 |
| 378 | Meas and Reg Sta Equip -General | 162,773,391 | 40,171,049 | 1,043,124 | 26,551,565 | 228,452,881 |
| 379 | Meas and Reg Sta Equip -City Gate | 21,873,712 | 259,924 | 335,171 | (279,371) | 21,519,095 |
| 380 | Services | 2,695,476,118 | 101,249,284 | 31,313,561 | (302) | 2,765,411,538 |
| 381 | Meters | 234,855,076 | 6,625,023 | 14,437,167 | (15,941) | 227,026,991 |
| 382 | Meter Installations | 65,646,281 | 1,441,620 | 479,727 | (61,234) | 66,546,940 |
| 383 | House Regulators | 76,643,479 | 1,518,573 | 86,038 | 29,244,446 | 107,320,461 |
| 384 | House Reg Installations | 29,121,637 | 0 | 0 | (29,110,401) | 11,236 |
| 385 | Industrial Meas and Reg Sta Equip | 15,739,319 | 1,037,172 | 556,531 | (17,991) | 16,201,969 |
| 386 | Other Prop on Customers'Premises | 0 | 0 | 0 | 0 | 0 |
| 387 | Other Equip | 40,949,331 | 459,353 | 10,276,138 | (28,035,193) | 3,097,353 |
| | TOTAL DISTRIBUTION PLANT (374-387) | 6,503,644,766 | 418,832,655 | 70,807,626 | (432,742) | 6,851,237,053 |
| GENERAL PLANT: | | | | | | |
| 389 | Land and Land Rights | | | | | 0 |
| 390 | Structures and Improvements | 15,021,296 | 0 | 0 | 0 | 15,021,296 |
| 391 | Office Furniture and Equipment | 25,605,196 | 2,770,109 | 18,575 | (82,275) | 28,274,454 |
| 392 | Transportation Equipment | 1,161,206 | 0 | 1,899 | 0 | 1,159,307 |
| 393 | Stores Equipment | 188,310 | 0 | 107,882 | 0 | 80,428 |

* Major Only

SCHEDULE: 8

| UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars) | | | | | | |
|--|---|--|---------------------------------|-----------------------------------|----------------------------------|--|
| ACCOUNT (a) | | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr or (Cr) (e) | Balance the End of Current Year (f) |
| 394 | Tools, Shop and Garage Equipment | 55,931,479 | 6,721,356 | 87,472 | 429,598 | 62,994,961 |
| 395 | Laboratory equipment | 38,532 | 0 | 38,532 | 0 | (0) |
| 396 | Power Operated Equipment | 1,065,422 | 0 | 331 | 0 | 1,065,090 |
| 397 | Communication Equipment | 0 | 0 | 0 | 0 | 0 |
| 398 | Miscellaneous Equipment | 531,344 | 0 | 0 | 0 | 531,344 |
| 399 | Other Tangible Property | 0 | 0 | 0 | 0 | 0 |
| | TOTAL GENERAL PLANT (389-399) | 99,542,784 | 9,491,465 | 254,691 | 347,322 | 109,126,881 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 6,730,348,168 | 541,314,501 | 89,076,106 | 0 | 7,182,586,563 |

* Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly)

| ACCT NO. | Account Title (a) | Accum Dep Bal First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|----------|---|---------------------------------------|-----------------------|--------------------------------|--|---------------------------|
| | PRODUCTION PLANT | | | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells - Well Construction | | | | | |
| 331 | Producing Gas Wells - Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION AND GATHERING PLANT (326 - 338) | 0 | | 0 | 0 | 0 |
| | PRODUCTS EXTRACTION PLANT | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | 0 | | 0 | 0 | 0 |
| | TOTAL NAT. GAS PRODUCTION PLANT | 0 | | 0 | 0 | 0 |
| | MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE | 0 | | 0 | 0 | 0 |
| | TOTAL PRODUCTION PLANT | 0 | | 0 | 0 | 0 |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | | |
|--|--|------------------------------------|--------------------|-----------------------------|---------------------------------------|------------------------|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | | |
| ACCT NO. | Account Title (a) | Accum Dep Bal First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. | | | | | |
| | PLANT | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. | | | | | |
| | PLANT UNDER. STOR. PLANT (351 - 357) | 0 | | 0 | 0 | 0 |
| | OTHER STORAGE PLANT | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | 0 | | | | 0 |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment** | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT(361- 363.5) | 0 | | 0 | 0 | 0 |
| | BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT | | | | | |
| 364.2 | Structures and Improvements* | 0 | | | | |
| 364.3 | LNG Processing Terminal Equipment* | 0 | | | | |
| 364.4 | LNG Transportation Equipment* | 0 | | | | |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | | |
|--|--|---------------------------------------|-----------------------|--------------------------------|--|---------------------------|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | | |
| ACCT NO. | Account Title (a) | Accum Dep Bal First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
| 364.5 | Measuring and Regulating Equipment* | 0 | | | | |
| 364.6 | Compressor Station Equipment* | 0 | | | | |
| 364.7 | Communications Equipment* | 0 | | | | |
| 364.8 | Other Equipment* | 0 | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8) | 0 | | 0 | 0 | 0 |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | 0 | | 0 | 0 | 0 |
| | TRANSMISSION PLANT | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights - of - Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1 - 371) | 0 | | 0 | 0 | 0 |
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | 121,009 | | 0 | 29,138 | 140 |
| 375 | Structures and Improvements | 5,805,248 | 2.50 | 1,069,680 | 1,019,332 | 211,587 |
| 376 | Mains | 658,825,233 | 1.74 | 59,167,287 | 8,045,377 | 2,413,874 |
| 377 | Compressor Station Equipment | 0 | | 0 | 0 | 0 |
| 378 | Meas. and Reg. Sta. Equip. - General | 37,914,114 | 2.72 | 6,056,547 | 1,043,124 | 378,754 |
| 379 | Meas. and Reg. Sta. Equip. - City Gate | 8,831,067 | 2.61 | 669,576 | 335,171 | 317,730 |
| 380 | Services | 606,815,480 | 3.91 | 108,295,094 | 31,313,561 | 6,504,256 |
| 381 | Meters | 141,888,068 | 4.33(A) | 8,573,380 | 14,437,167 | 115,445 |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | | |
|--|---|---------------------------------------|-----------------------|--------------------------------|--|---------------------------|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | | |
| ACCT NO. | Account Title (a) | Accum Dep Bal First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
| 382 | Meter Installations | 37,165,381 | 2.33 | 1,594,840 | 479,727 | 141 |
| 383 | House Regulators | 45,191,346 | 2.91 | 2,697,793 | 86,038 | 4,970 |
| 384 | House Reg. Installations | 26,666,995 | 2.45 | 356,740 | 0 | 0 |
| 385 | Industrial Meas. and Reg. Sta. Equip. | 4,444,171 | 3.79 | 639,675 | 556,531 | 310,648 |
| 386 | Other Prop. on Customers' Premises | 0 | | 0 | 0 | 0 |
| 387 | Other Equipment | 16,915,072 | 4.72(A) | 759,357 | 10,276,138 | 13,075 |
| | TOTAL DISTRIBUTION PLANT (374 - 387) | 1,590,583,184 | | 189,879,969 | 67,621,304 | 10,270,620 |
| | GENERAL PLANT | | | | | |
| 390 | Structures and Improvements | 0 | 9.16 | 0 | 0 | 0 |
| 391 | Office Furniture and Equipment & Inf. Syst. | 0 | 5.00 | 0 | 0 | 0 |
| 392 | Transportation Equipment | 0 | 7.50 | 0 | 0 | 0 |
| 393 | Stores Equipment | 0 | 3.33 | 0 | 0 | 0 |
| 394 | Tools, Shop and Garage Equipment & CNG Equip. | (90,695) | 4.00(A) | 0 | 0 | 0 |
| 395 | Laboratory Equipment | 0 | 5.00 | 0 | 0 | 0 |
| 396 | Power Operated Equipment | 776,446 | 5.38 | 0 | 331 | 0 |
| 397 | Communication Equipment | 0 | | 0 | 0 | 0 |
| 398 | Miscellaneous Equipment | 0 | 5.00 | 0 | 0 | 0 |
| 399 | Other Tangible Property | 0 | | 0 | 0 | 0 |
| | TOTAL GENERAL PLANT (390 - 399) | 685,751 | | 0 | 331 | 0 |
| | TOTAL GAS PLANT | 1,591,268,935 | | 189,879,969 | 67,621,635 | 10,270,620 |
| | RETIREMENT WORK IN PROGRESS | (11,715,032) | | 0 | 0 | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | TOTAL ACCUM. PROVISION (352.2 - 399) | 1,579,553,903 | | 189,879,969 | 67,621,635 | 10,270,620 |
| | (A) Composite Rate | | | | | |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Report 1,591,268,935

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly)

| ACCT NO. | Account Title (a) | Salvage (g) | Other Addition or Deductions | | Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i) |
|----------|---|----------------|------------------------------|--------------|--|
| | | | Credit (h) | Debit (i) | |
| | PRODUCTION PLANT | | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | |
| 326 | Gas Well Structures | | | | 0 |
| 327 | Field Compressor Station Structures | | | | 0 |
| 328 | Field Meas. & Reg. Sta. Structures | | | | 0 |
| 329 | Other Structures | | | | 0 |
| 330 | Producing Gas Wells - Well Construction | | | | 0 |
| 331 | Producing Gas Wells - Well Equipment | | | | 0 |
| 332 | Field Lines | | | | 0 |
| 333 | Field Compressor Station Equipment | | | | 0 |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | 0 |
| 335 | Drilling and Cleaning Equipment | | | | 0 |
| 336 | Purification Equipment | | | | 0 |
| 337 | Other Equipment | | | | 0 |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | 0 |
| | TOTAL PRODUCTION AND GATHERING PLANT (326 - 338) | 0 | 0 | 0 | 0 |
| | PRODUCTS EXTRACTION PLANT | | | | |
| 341 | Structures and Improvements | | | | 0 |
| 342 | Extraction and Refining Equipment | | | | 0 |
| 343 | Pipe Lines | | | | 0 |
| 344 | Extracted Products Storage Equipment | | | | 0 |
| 345 | Compressor Equipment | | | | 0 |
| 346 | Gas Meas. & Reg. Equipment | | | | 0 |
| 347 | Other Equipment | | | | 0 |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | 0 | 0 | 0 | 0 |
| | TOTAL NAT. GAS PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| | MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE | 0 | 0 | 0 | 0 |
| | TOTAL PRODUCTION PLANT | 0 | 0 | 0 | 0 |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | |
|---|--|----------------|------------------------------|--------------|--|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | |
| ACCT NO. | Account Title (a) | Salvage (g) | Other Addition or Deductions | | Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i) |
| | | | Credit (h) | Debit (i) | |
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. | | | | |
| | PLANT | | | | |
| 351 | Structures and Improvements | | | | 0 |
| 352 | Wells | | | | 0 |
| 352.1 | Storage Leaseholds and Rights | | | | 0 |
| 352.2 | Reservoirs | | | | 0 |
| 352.3 | Non-recoverable Natural Gas | | | | 0 |
| 353 | Lines | | | | 0 |
| 354 | Compressor Station Equipment | | | | 0 |
| 355 | Measuring and Reg. Equipment | | | | 0 |
| 356 | Purification Equipment | | | | 0 |
| 357 | Other Equipment | | | | 0 |
| | TOTAL UNDERGROUND STORAGE & PROC. | | | | |
| | PLANT UNDER. STOR. PLANT (351 - 357) | 0 | 0 | 0 | 0 |
| | OTHER STORAGE PLANT | | | | |
| 361 | Structures and Improvements | | | | 0 |
| 362 | Gas Holders (Environmental remediation Toledo MGP site) | | 0 | 0 | 0 |
| 363 | Purification Equipment* | | | | 0 |
| 363.1 | Liquefaction Equipment* | | | | 0 |
| 363.2 | Vaporizing Equipment** | | | | 0 |
| 363.3 | Compressor Equip. | | | | 0 |
| 363.4 | Meas. and Reg. Equipment* | | | | 0 |
| 363.5 | Other Equipment | | | | 0 |
| | TOTAL OTHER STORAGE PLANT(361- 363.5) | 0 | 0 | 0 | 0 |
| | BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT | | | | |
| 364.2 | Structures and Improvements* | | | | 0 |
| 364.3 | LNG Processing Terminal Equipment* | | | | 0 |
| 364.4 | LNG Transportation Equipment* | | | | 0 |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case N0. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | |
|--|--|----------------|------------------------------|--------------|--|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | |
| ACCT NO. | Account Title (a) | Salvage (g) | Other Addition or Deductions | | Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i) |
| | | | Credit (h) | Debit (i) | |
| 364.5 | Measuring and Regulating Equipment* | | | | 0 |
| 364.6 | Compressor Station Equipment* | | | | 0 |
| 364.7 | Communications Equipment* | | | | 0 |
| 364.8 | Other Equipment* | | | | 0 |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8) | 0 | 0 | 0 | 0 |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | 0 | 0 | 0 | 0 |
| | TRANSMISSION PLANT | | | | |
| 365.1 | Land and Land Rights | | | | 0 |
| 365.2 | Rights - of - Way | | | | 0 |
| 366 | Structures and Improvements | | | | 0 |
| 367 | Mains | | | | 0 |
| 368 | Compressor Station Equipment | | | | 0 |
| 369 | Measuring and Reg. Sta. Equipment | | | | 0 |
| 370 | Communication Equipment | | | | 0 |
| 371 | Other Equipment | | | | 0 |
| | TOTAL TRANSMISSION PLANT (365.1 - 371) | 0 | 0 | 0 | 0 |
| | DISTRIBUTION PLANT | | | | |
| 374 | Land and Land Rights | 0 | 901 | (250) | 92,883 |
| 375 | Structures and Improvements | 0 | 0 | (1,236,431) | 6,880,440 |
| 376 | Mains | 0 | 0 | 607,414 | 706,925,855 |
| 377 | Compressor Station Equipment | 0 | 0 | 0 | 0 |
| 378 | Meas. and Reg. Sta. Equip. - General | 0 | 4,887,390 | 0 | 47,436,173 |
| 379 | Meas. and Reg. Sta. Equip. - City Gate | 0 | 0 | 130,695 | 8,717,047 |
| 380 | Services | 0 | 1,300,905 | 0 | 678,593,662 |
| 381 | Meters | 0 | 0 | 13,787 | 135,895,049 |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case NO. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) | | | | | |
|---|---|----------------|------------------------------|-------------------|--|
| (Please check if the Company's Depreciation Expense is Calculated: Monthly) | | | | | |
| ACCT NO. | Account Title (a) | Salvage (g) | Other Addition or Deductions | | Balance End of Year (J)=(b)+(d)-(e)- (f)+(g)+(h)-(i) |
| | | | Credit (h) | Debit (i) | |
| 382 | Meter Installations | 0 | 0 | 32,900 | 38,247,452 |
| 383 | House Regulators | 0 | 27,012,912 | 0 | 74,811,043 |
| 384 | House Reg. Installations | 0 | 0 | 26,952,539 | 71,197 |
| 385 | Industrial Meas. and Reg. Sta. Equip. | 0 | 0 | 7,336 | 4,209,331 |
| 386 | Other Prop. on Customers' Premises | 0 | 0 | 0 | 0 |
| 387 | Other Equipment | 0 | 0 | 5,298,833 | 2,086,383 |
| | TOTAL DISTRIBUTION PLANT (374 - 387) | 0 | 33,202,108 | 31,806,823 | 1,703,966,513 |
| | | | | | |
| | GENERAL PLANT | | | | |
| 390 | Structures and Improvements | 0 | 0 | 0 | 0 |
| 391 | Office Furniture and Equipment & Inf. Syst. | 0 | 0 | 0 | 0 |
| 392 | Transportation Equipment | 0 | 0 | 0 | 0 |
| 393 | Stores Equipment | 0 | 0 | 0 | 0 |
| 394 | Tools, Shop and Garage Equipment & CNG Equip. | 0 | 0 | 0 | (90,695) |
| 395 | Laboratory Equipment | 0 | 0 | 0 | 0 |
| 396 | Power Operated Equipment | 30,703 | 0 | 0 | 806,818 |
| 397 | Communication Equipment | 0 | 0 | 0 | 0 |
| 398 | Miscellaneous Equipment | 0 | 0 | 0 | 0 |
| 399 | Other Tangible Property | 0 | 0 | 0 | 0 |
| | TOTAL GENERAL PLANT (390 - 399) | 30,703 | 0 | 0 | 716,123 |
| | TOTAL GAS PLANT | 30,703 | 33,202,108 | 31,806,827 | 1,704,682,636 |
| | RETIREMENT WORK IN PROGRESS | | 10,330,390 | 22,212,852 | (23,597,494) |
| | PLANT HELD FOR FUTURE USE | | | | 0 |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (352.2 - 399) | 30,703 | 33,202,108 | 31,806,827 | 1,681,085,143 |
| | | | | | (1,681,085,143) |
| | | | | | (0) |
| | | | | | |

* Major Only, +Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case N0. 21-637-GA-AIR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

SCHEDULE: 10

| SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+ (in dollars) | | | | | |
|--|--|---------------------|---------------|-------------------|---|
| Name of Fund (a) | Balance at End of Previous Year (b) | Principal Additions | | Deductions (e) | Balance at End of Current Year (f)=(b)+(c) +(d)-(e) |
| | | Principle (c) | Income (d) | | |
| Aon and Alight Solutions | \$32,162,993 | \$9,093,782 | | \$3,397,831 | \$37,858,944 |
| TOTALS | \$32,162,993 | \$9,093,782 | \$0 | \$3,397,831 | \$37,858,944 |

* Major Only
+ Nonmajor Only

SCHEDULE: 11

| PREPAYMENTS - ACCOUNT 165 | | | | |
|----------------------------------|--|---------------------|---------------------|---|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Prepaid Insurance | 5,645,800 | 13,158,524 | 12,937,557 | 5,866,767 |
| Prepaid Taxes | 2,704,153 | 1,542,828 | 2,603,175 | 1,643,806 |
| Excess Liability Insurance | 1,784,227 | 7,007,033 | 6,902,854 | 1,888,407 |
| Prepaid Payroll | 5,607,663 | 31,853,788 | 29,338,819 | 8,122,632 |
| Prepaid Medical LTD | 68,757 | 85,653 | 152,872 | 1,538 |
| Prepaid Permits | 39,088 | 1,419,899 | 1,204,040 | 254,947 |
| TOTALS | \$15,849,689 | \$60,848,801 | \$58,920,392 | 17,778,098 |

SCHEDULE: 12

| MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 | | | | |
|---|--|----------------------|----------------------|---|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Exchange Gas A/R | 38,754,775 | 349,830,962 | 336,348,431 | 52,237,307 |
| Temporary Gas | 1,671,600 | 1,671,587 | 3,343,187 | 0 |
| TOTALS | \$40,426,375 | \$351,502,550 | \$339,691,618 | \$52,237,307 |

SCHEDULE: 13

| EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1 (in dollars) | | | | |
|--|--|---------------|----------------|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | | | | |
| TOTALS | \$0 | \$0 | \$0 | \$0 |

SCHEDULE: 14

| UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182. (in dollars) | | | | |
|---|--|---------------|----------------|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | | | | |
| TOTALS | \$0 | \$0 | \$0 | \$0 |

SCHEDULE: 15

| MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186 | | | | |
|--|--|---------------------|---------------------|---|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Maintenance and Jobbing WIP | 8,955,451 | 14,460,582 | 12,253,953 | 11,162,081 |
| Customer Advances | 26,409,785 | 6,040,663 | 2,002,743 | 30,447,705 |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | \$35,365,236 | \$20,582,919 | \$14,338,369 | \$41,609,785 |

SCHEDULE: 16

| RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES | | | | |
|--|--|---------------|----------------|---|
| (MAJOR ONLY) - ACCOUNT 188 | | | | |
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | | | | |
| TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES | \$0 | \$0 | \$0 | \$0 |

SCHEDULE: 17

| CAPITAL STOCK - ACCOUNTS 201 & 204 | | | | | | |
|---|--------------------------------------|--------------------------|--------------------------------------|--|--|---------------------------------|
| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Dividends Declared (g) |
| COMMON: | \$25.00 | 7,100,000 | 6,369,585 | \$159,239,625 | \$0.00 | \$0 |
| PREFERRED: | | | | | | |
| TOTALS | | | | | | \$0 |
| | \$25.00 | 7,100,000 | 6,369,585 | \$159,239,625 | \$0.00 | \$0 |

| SCHEDULE: 18 | | | | | | | | |
|---|------------------------------|-------------------------|--------------------------------|--|--------------------|-------------------|---------------------------|--------------------------|
| LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226 | | | | | | | | |
| 1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year. | | | | | | | | |
| 2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data. | | | | | | | | |
| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
| Installment Promissory Note | 12/14/2007 | 12/14/2027 | \$ 50,000,000 | \$ - | 6.87% | 6.87% | \$ - | \$ 50,000,000 |
| Installment Promissory Note | 12/21/2010 | 12/20/2030 | \$ 37,500,000 | \$ - | 5.91% | 5.91% | \$ - | \$ 37,500,000 |
| Installment Promissory Note | 12/21/2010 | 12/21/2035 | \$ 37,500,000 | \$ - | 6.10% | 6.10% | \$ - | \$ 37,500,000 |
| Installment Promissory Note | 11/28/2012 | 11/29/2032 | \$ 10,000,000 | \$ - | 4.63% | 4.63% | \$ - | \$ 10,000,000 |
| Installment Promissory Note | 11/28/2012 | 11/30/2037 | \$ 95,000,000 | \$ - | 4.94% | 4.94% | \$ - | \$ 95,000,000 |
| Installment Promissory Note | 11/28/2012 | 11/28/2042 | \$ 95,000,000 | \$ - | 5.26% | 5.26% | \$ - | \$ 95,000,000 |
| Installment Promissory Note | 12/18/2013 | 12/18/2043 | \$ 100,000,000 | \$ - | 6.29% | 6.29% | \$ - | \$ 100,000,000 |
| Installment Promissory Note | 12/18/2014 | 12/16/2044 | \$ 60,000,000 | \$ - | 4.43% | 4.43% | \$ - | \$ 60,000,000 |
| Installment Promissory Note | 11/30/2015 | 11/30/2045 | \$ 178,000,000 | \$ - | 4.61% | 4.61% | \$ - | \$ 178,000,000 |
| Installment Promissory Note | 11/30/2016 | 11/30/2046 | \$ 150,000,000 | \$ - | 4.44% | 4.44% | \$ - | \$ 150,000,000 |
| Installment Promissory Note | 9/29/2017 | 9/29/2047 | \$ 150,000,000 | \$ - | 4.11% | 4.11% | \$ - | \$ 150,000,000 |
| Installment Promissory Note | 6/29/2018 | 6/29/2048 | \$ 170,000,000 | \$ - | 4.53% | 4.53% | \$ - | \$ 170,000,000 |
| Installment Promissory Note | 3/29/2019 | 3/29/2049 | \$ 80,000,000 | \$ - | 4.29% | 4.29% | \$ - | \$ 80,000,000 |
| Installment Promissory Note | 6/30/2020 | 6/30/2050 | \$ 300,000,000 | \$ - | 3.17% | 3.17% | \$ - | \$ 300,000,000 |
| Installment Promissory Note | 3/31/2021 | 3/31/2051 | \$ 70,000,000 | \$ - | 3.65% | 3.65% | \$ - | \$ 70,000,000 |
| Installment Promissory Note | 9/30/2021 | 9/30/2051 | \$ 120,000,000 | \$ - | 3.28% | 3.28% | \$ - | \$ 120,000,000 |
| Installment Promissory Note | 11/1/2021 | 11/1/2051 | \$ 110,000,000 | \$ - | 3.22% | 3.22% | \$ - | \$ 110,000,000 |
| Installment Promissory Note | 11/1/2022 | 11/1/2052 | \$ 200,000,000 | \$ - | 6.07% | 6.07% | \$ - | \$ 200,000,000 |
| Installment Promissory Note | 9/29/2023 | 9/29/2053 | \$ 200,000,000 | \$ - | 6.26% | 6.26% | \$ - | \$ 200,000,000 |
| Installment Promissory Note | 9/30/2024 | 9/30/2054 | \$ 250,000,000 | \$ - | 5.38% | 5.38% | \$ - | \$ 250,000,000 |
| Installment Promissory Note | 9/30/2025 | 9/30/2055 | \$ 260,000,000 | \$ - | 5.71% | 5.71% | \$ - | \$ 260,000,000 |
| Totals | | | \$ 2,723,000,000 | | | | \$ - | \$ 2,723,000,000 |

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 | | | | |
|--|---|-------------------|---------------|--|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | Credits (c) | Debits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Property | 612,406,523 | 45,700,279 | - | 658,106,802 |
| FAS 109 Property Miscellaneous | - | - | - | - |
| FAS 109 Fed Gross Up | 236,383 | 75,093 | - | 311,476 |
| Federal Benefit of State Tax | (630,016) | - | 47,014 | (677,030) |
| Non OH Deferred State Income Taxes | 3,000,078 | 223,878 | - | 3,223,956 |
| TOTAL DEFERRED INCOME TAX ACCOUNT 282 | 615,012,968 | 45,999,250 | 47,014 | 660,965,204 |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 | | | | |
|--|---|-------------------|-------------------|--|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | Credits (c) | Debits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Accd Liability - Pension ST-NQ | (798) | 21 | - | (777) |
| Accum Prov LT PenCost Non-Qual | (6,140) | - | 467 | (6,607) |
| NC Reg Asset Retire Income NC | 6,370,916 | - | 2,940,422 | 3,430,494 |
| NC Reg Asset FAS158 Pension | 10,611,675 | - | 1,040,595 | 9,571,080 |
| Reg Liab NC-FAS158 NQ Pension | (12,748) | 1,426 | - | (11,322) |
| Impairment Loss | 236,102 | - | - | 236,102 |
| Accrd Property Tax | (16,875,558) | - | 3,768,577 | (20,644,135) |
| NC Payroll Taxes Cares Act | (178) | 178 | - | - |
| Reg Asset Unbill-Recoveries | 686,770 | 46,848 | - | 733,618 |
| Reg Asset PIP-Current | 5,119,080 | - | 1,480,070 | 3,639,010 |
| Reg Asset Bad Debt Tracker | 2,236,064 | 603,319 | - | 2,839,383 |
| NC Reg Asset Bad Debt Tracker | 1,319,354 | 621,126 | - | 1,940,480 |
| Reg Asset Deferrd Depreciation | 820,769 | - | - | 820,769 |
| NC Reg Asset Def Depreciation | 24,940,770 | - | 820,769 | 24,120,001 |
| Reg Asset IRP Accum Depr | 81,326 | 31,122 | - | 112,448 |
| NC Reg Asset IRP Accum Depr | 2,916,523 | 649,948 | - | 3,566,471 |
| Reg Asset DSM Expenses-GAS | 2,827,443 | - | 784,750 | 2,042,693 |
| NC Reg Asset DSM Expenses | 919,231 | - | 151,248 | 767,983 |
| Reg Asset Def Int Exp-GCR | 24,705 | - | 31,232 | (6,527) |
| Reg Asset PISCC | 1,207,768 | - | - | 1,207,768 |
| Reg Asset PISCC GAAP | 77,079 | - | - | 77,079 |
| NC Reg Asset PISCC | 36,840,626 | - | 1,207,768 | 35,632,858 |
| NC Reg Asset PISCC GAAP | 4,955,097 | - | 155,320 | 4,799,777 |
| Reg Asset Def PISCC-Rider IRP | 153,093 | 54,996 | - | 208,089 |
| Reg Asset PSP Deferral | 3,136,875 | - | - | 3,136,875 |
| Reg Asset NCS OPEB Deferral | 91,291 | - | - | 91,291 |
| Reg Asset Pension Deferral | 2,940,422 | - | - | 2,940,422 |
| Reg Asset Rate Case Current | 96,432 | 4 | - | 96,436 |
| Reg Asset NiFiT_WMS Impl Cst | 274,865 | - | - | 274,865 |
| NC Reg Asset PISCC-Rider IRP | 6,035,304 | 1,370,899 | - | 7,406,203 |
| Reg Asset Def Property Tax | 406,702 | - | - | 406,702 |
| NC Reg Asset Def Property Tax | 12,366,958 | - | 406,699 | 11,960,259 |
| Reg Asset Def Property Tax-IRP | 24,866 | 9,469 | - | 34,335 |
| NC Reg Asset Def Prop Tax-IRP | 1,059,994 | 312,573 | - | 1,372,567 |
| Reg Asset Def Property Tax-CEP | 1,999,033 | 679,230 | - | 2,678,263 |
| NC Reg Asset Deferred Depr CEP | 5,990,842 | 1,400,417 | - | 7,391,259 |
| NC Reg Asset Def PISCC - CEP | 6,553,399 | 1,985,227 | - | 8,538,626 |
| Reg Asset DEF DEPR - CEP | 195,964 | 54,896 | - | 250,860 |
| Reg Asset-Def PISCC-CEP RIDER | 201,624 | 80,265 | - | 281,889 |
| Rg Ast Df Dpr-PHMSA IRP Rider | 83 | 839 | - | 922 |
| Rg Ast Df Prp Tx-PHMSA IRP R | - | 438 | - | 438 |
| Rg Ast-Df PISCC-PHMSA IRP R | - | 1,443 | - | 1,443 |
| NC Rg Ast Df Prp Tx-PHMS IRP R | 23,608 | 104,531 | - | 128,139 |
| NC Rg Ast Df PISCC-PHMSA IRP R | 61,603 | 342,736 | - | 404,339 |
| NC Rg Ast Dfrd Dpr-PHMSA IRP R | 37,126 | 115,711 | - | 152,837 |
| NC Reg Asset Def IDR | 30,327 | 60,654 | - | 90,981 |
| NC Reg Asset Def Depr Cap Lse | 4,257,624 | 125,474 | - | 4,383,098 |
| NC Reg Asset NiFiT_WMS Impl Co | 595,541 | - | 274,865 | 320,676 |
| NC Reg Asset-PSP | 16,736,366 | 2,562,236 | - | 19,298,602 |
| NC Reg Asset - PSP Deferral | 22,480,937 | - | 3,136,875 | 19,344,062 |
| NC Reg Asset - PSP Def Interes | 221,880 | - | - | 221,880 |
| NC Reg Asset-PSP Def Deprecitn | 130,406 | - | - | 130,406 |
| NC Reg Asset Envir Non-Curr | (762,559) | - | (889,215) | 126,656 |
| NC Reg Asset Rate Case Non-Cur | 208,937 | - | 95,836 | 113,101 |
| Reg Asset-Def Prop Tx-CEP RIDR | 62,827 | 28,373 | - | 91,200 |
| Funds Held in Trust | 626,100 | 351,112 | - | 977,212 |
| Right of Use Asset-Additions | 808,160 | 734,903 | 808,163 | 734,900 |
| Right of Use Asset-Amort | (354,871) | 354,871 | 154,314 | (154,314) |
| Right of Use Asset-Retirements | (302,951) | 302,951 | 543,439 | (543,439) |
| Right of Use Asset-Beg Bal | 873,430 | 150,342 | - | 1,023,772 |
| Federal Benefit of State Tax | (155,109) | 17,397 | 13,515 | (151,227) |
| Non OH Deferred State Income Taxes | 789,536 | 64,364 | 82,853 | 771,047 |
| TOTAL DEFERRED INCOME TAX ACCOUNT 283 | 173,192,541 | 13,220,339 | 17,008,562 | 169,404,318 |

SCHEDULE: 23

| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242 | | | | |
|--|--|-------------------------|-------------------------|---|
| (in dollars) | | | | |
| Description (a) | Balance at End of Previous Year (b) | Credits (c) | Debits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| Accrued Vacation | 1,614,082 | 10,245,510 | 9,926,842 | 1,932,750 |
| Payroll Deductions | 314,475 | 18,313,486 | 18,278,980 | 348,981 |
| Exchange Gas | 47,102,558 | 268,745,796 | 250,726,579 | 65,121,774 |
| Unclaimed Accounts | 3,478,518 | 13,437,090 | 13,168,094 | 3,747,514 |
| Dental Assistance Plan | 110,920 | 335,061 | 330,810 | 115,172 |
| Comprehensive Med Plan Exp. | 1,076,541 | 4,021,091 | 3,927,556 | 1,170,077 |
| Rate Refunds - Suspended/Retail | 11,834,288 | 56,297,480 | 23,349,418 | 44,782,351 |
| Post Employment Benefits - Current | 282,060 | 53,544 | - | 335,605 |
| Customer A/R Credit Balances | 53,893,595 | 502,682,308 | 504,491,527 | 52,084,376 |
| Environmental Expenditures | 4,270,426 | 1,948,130 | 4,180,656 | 2,037,900 |
| Wages Payable | 22,559,084 | 356,471,454 | 358,098,217 | 20,932,321 |
| Delayed Deposits | 11,745 | 232,683 | 235,127 | 9,301 |
| Heatshare Customer Contributions | 16 | 984,845 | 985,179 | (318) |
| SCO Auction Deposits | - | 23,595,226 | 19,956,226 | 3,639,000 |
| Audit Fees | - | 1,555,739 | 1,410,944 | 144,795 |
| Benefits Administration | 168,381 | 834,464 | 919,159 | 83,686 |
| Profit Sharing | 2,328,220 | 1,822,657 | 2,328,220 | 1,822,657 |
| Credit Deposits | 1,488,741 | 15,490,300 | 11,962,000 | 5,017,041 |
| Insurance | 1 | 54,438 | 54,438 | 1 |
| Prescription Drug | 250,697 | - | 427 | 250,269 |
| Pension Short Term Non-Qualified | 3,800 | - | 100 | 3,700 |
| Severance | - | 92,411 | 92,411 | - |
| Contributions in Advance of Construction | 771,220 | 1,919,321 | 1,931,281 | 759,260 |
| Miscellaneous | 8,196 | 5,500 | 11,000 | 2,696 |
| Accd Liab-Def Revenue Current | 73,177 | - | - | 73,177 |
| TOTALS | \$ 151,640,740 | \$ 1,279,689,798 | \$ 1,226,916,452 | \$ 204,414,086 |

SCHEDULE: 24

| GAS OPERATING REVENUES | | | | | |
|----------------------------------|---|---------------------------|-----------------------------|----------------------|------------------------------|
| (in dollars) | | | | | |
| Acct No | Account Title | Cubic Feet * Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues ** Entire System |
| SALES OF GAS: | | | | | |
| 480 | Residential Sales | 9,004,026 | 9,004,026 | 148,030,244 | 148,030,244 |
| 481 | Commercial & Industrial Sales | | | | |
| | Small (or Comm) | 2,685,567 | 2,685,567 | 28,344,380 | 28,344,380 |
| | Large (or Indus) | 504,717 | 504,717 | 5,225,376 | 5,225,376 |
| 482 | Other Sales to Public Authorities | 0 | 0 | 0 | 0 |
| 483 | Sales for Resale | 278,419 | 278,419 | 1,961,842 | 1,961,842 |
| 484 | Interdepartmental Sales | 0 | 0 | 0 | 0 |
| 485 | Intracompany Transfers | 0 | 0 | 0 | 0 |
| | Total Sales to Ultimate Consumers (480-485) | 12,472,729 | 12,472,729 | 183,561,842 | 183,561,842 |
| | TOTAL SALES OF GAS | 12,472,729 | 12,472,729 | 183,561,842 | 183,561,842 |
| OTHER OPERATING REVENUES: | | | | | |
| 487 | Forfeited Discounts | 0 | 0 | 8,803,942 | 8,803,942 |
| 488 | Miscellaneous Service Revenues | 0 | 0 | 1,228,025 | 1,228,025 |
| 489 | Revenue from Trans of Gas of Others | 259,132,167 | 259,132,167 | 1,302,466,212 | 1,302,466,212 |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | 0 | 0 | 0 | 0 |
| 489.2 | Revenues from Transportation of Gas of Others through Transmission Facilities | 0 | 0 | 0 | 0 |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | 0 | 0 | 0 | 0 |
| 489.4 | Revenues from Storing Gas of Others | 0 | 0 | 0 | 0 |
| 490 | Sales of Prod Extracted from Nat Gas | 0 | 0 | 0 | 0 |
| 491 | Rev from Nat Gas Processed by Others | 0 | 0 | 0 | 0 |
| 492 | Incidental Gasoline and Oil Sales | 0 | 0 | 0 | 0 |
| 493 | Rent from Gas Property | 0 | 0 | 12,683,777 | 12,683,777 |
| 494 | Interdepartmental Rents | 0 | 0 | 0 | 0 |
| 495 | Other Gas Revenues | 0 | 15,832,523 | 6,636,310 | 53,253,524 |
| | TOTAL OTHER OPERATING REV (487-495) | 259,132,167 | 274,964,690 | 1,331,818,267 | 1,378,435,481 |
| 496 | Less provision for Rate Refunds | 0 | 0 | 0 | 0 |
| | TOTAL GAS OPERATING REVENUES NET OF | | | | |
| | PROV FOR REF (480-496) | 271,604,896 | 287,437,419 | 1,515,380,110 | 1,561,997,323 |

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|--|----------|-----------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| | PRODUCTION EXPENSES | | |
| | MANUFACTURED GAS PRODUCTION EXPENSE: | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION & GATHERING OPERATION: | | |
| 750 | Operation Supv & Eng | 0 | 0 |
| 751 | Production Maps and Records | 0 | 0 |
| 752 | Gas Wells Exp | 0 | 0 |
| 753 | Field Lines Exp | 0 | 0 |
| 754 | Field Compress Sta Exp | 0 | 0 |
| 755 | Field Compress Sta Fuel & Pwr | 0 | 0 |
| 756 | Field Meas & Reg Sta Exp | 0 | 0 |
| 757 | Purification Exp | 0 | 0 |
| 758 | Gas Well Royalties | 0 | 0 |
| 759 | Other Expenses | 0 | 0 |
| 760 | Rents | 0 | 0 |
| | TOTAL OPERATION (750-760) | 0 | 0 |
| | MAINTENANCE: | | |
| 761 | Maint Supv & Eng | 0 | 0 |
| 762 | Maint of Struct & Improve | 0 | 0 |
| 763 | Maint of Prod Gas Wells | 0 | 0 |
| 764 | Maint of Field Lines | 0 | 0 |
| 765 | Maint of field Compress Sta Equip | 0 | 0 |
| 766 | Maint of Field Meas & Reg Sta Equip | 0 | 0 |
| 767 | Maint of Purification Equip | 0 | 0 |
| 768 | Maint of Drilling & Cleaning Equip | 0 | 0 |
| 769 | Maint of Other Equip | 0 | 0 |
| | TOTAL MAINTENANCE (761-769) | 0 | 0 |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | 0 | 0 |
| | PRODUCTS EXTRACTION OPERATION: | | |
| 770 | Oper Supv & Eng | 0 | 0 |
| 771 | Oper Labor | 0 | 0 |
| 772 | Gas Shrinkage | 0 | 0 |
| 773 | Fuel | 0 | 0 |
| 774 | Power | 0 | 0 |
| 775 | Materials | 0 | 0 |
| 776 | Oper Supplies & Exp | 0 | 0 |
| 777 | Gas Process by Others | 0 | 0 |
| 778 | Royalties on Products Extracted | 0 | 0 |
| 779 | Marketing Exp | 0 | 0 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 2 of 7)

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|--------------------|--------------------|
| Account No | Account Title | Ohio | Entire System * |
| 780 | Products Purchased for Resale | 0 | 0 |
| 781 | Variation in Products Inventory | 0 | 0 |
| 782 | Extracted Prod Used by the Utility - Cr | 0 | 0 |
| 783 | Rents | 0 | 0 |
| | TOTAL OPERATION (770-783) | 0 | 0 |
| | <u>MAINTENANCE</u> | | |
| 784 | Maint Supv & Eng | 0 | 0 |
| 785 | Maint of Structures & Improvements | 0 | 0 |
| 786 | Maint of Extraction & Refining Equip | 0 | 0 |
| 787 | Maint of Pipe Lines | 0 | 0 |
| 788 | Maint of Extracted Products Storage Equip | 0 | 0 |
| 789 | Maint of Compress Equip | 0 | 0 |
| 790 | Maint of Gas Meas & Reg Equip | 0 | 0 |
| 791 | Maint of Other Equip | 0 | 0 |
| | TOTAL MAINTENANCE (784-791) | 0 | 0 |
| | TOTAL PRODUCTS EXTRACTION (770-791) | 0 | 0 |
| | <u>EXPLORATION AND DEVELOPMENT OPERATION:</u> | | |
| 795 | Delay Rents | 0 | 0 |
| 796 | Nonprod Well Drinning | 0 | 0 |
| 797 | Abandoned Leases | 0 | 0 |
| 798 | Other exploration | 0 | 0 |
| | TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798) | 0 | 0 |
| | <u>OTHER GAS SUPPLY EXPENSES OPERATION:</u> | | |
| 800 | Nat Gas Well Head Purchases | 0 | 0 |
| 800.1 | Nat Gas Well Head Purchases, Intracompany Trans | 0 | 0 |
| 801 | Nat Gas Field Line Purchases | 120,497 | 120,497 |
| 802 | Nat Gas Gasoline Plant Outlet Purchases | 0 | 0 |
| 803 | Nat Gas Transmission Line Purchases | 144,948,411 | 144,948,411 |
| 804 | Nat Gas City Gate Purchases | 100,890,916 | 100,890,916 |
| 804.1 | Liquefied nat Gas Purchases | 0 | 0 |
| 805 | Other Gas Purchases | 0 | 0 |
| 805.1 | Purchased Gas Cost Adjust - Deferred Fuel Chgs | 43,610,138 | 43,610,138 |
| 805.2 | Incremental Gas Cost Adjust | 0 | 0 |
| | TOTAL PURCHASED GAS (800-805.2) | 289,569,961 | 289,569,961 |
| 806 | Exchange Gas | 4,536,685 | 4,536,685 |
| 807.1 | Well Exp -Purchased GAs | 0 | 0 |
| 807.2 | Oper of Purchased Gas Meas Sta | 1,937,470 | 1,937,470 |
| 807.3 | Maint of Purchased Gas Meas Sta | 0 | 0 |
| 807.4 | Purchased Gas Calculations Exp | 0 | 0 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|--|--------------------|--------------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| 807.5 | Other Purchased Gas Exp | 1,031,719 | 1,031,719 |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | 7,505,875 | 7,505,875 |
| 808.1 | Gas Withdrawn from Storage-Debit | 58,578,611 | 58,578,611 |
| 808.2 | Gas Delivered to Storage-Cr | (96,841,370) | (96,841,370) |
| 809.1 | Withdrawals of Liqu Nat Gas for Process-Debit | 0 | 0 |
| 809.2 | Deliveries of Nat Gas for Process-Cr | 0 | 0 |
| | GAS USED IN UTILITY OPERATIONS-CR: | | |
| 810 | Gas Used for Compress Sta Fuel-Cr | 0 | 0 |
| 811 | Gas Used for Prod Extract-Cr | 0 | 0 |
| 812 | Gas Used for Other Utility Oper-Cr | (1,670,673) | (1,670,673) |
| 812.1 | Gas Used in Util Oper-Cr | 0 | 0 |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1) | (1,670,673) | (1,670,673) |
| 813 | Other Gas Supply Expenses | 0 | 0 |
| | TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813) | 257,142,403 | 257,142,403 |
| | TOTAL PRODUCTS EXPENSE (750-813) | 257,142,403 | 257,142,403 |
| | NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION: | | |
| 814 | Oper Supv & Eng | 0 | 0 |
| 815 | Maps and Records | 0 | 0 |
| 816 | Wells Exp | 0 | 0 |
| 817 | Lines Exp | 0 | 0 |
| 818 | Compress Sta Exp | 0 | 0 |
| 819 | Compress Sta Fuel & Power | 0 | 0 |
| 820 | Meas & Reg Sta Exp | 0 | 0 |
| 821 | Purification Exp | 0 | 0 |
| 822 | Exploration and Develop | 0 | 0 |
| 823 | Gas Losses | 0 | 0 |
| 824 | Other Exp | 0 | 0 |
| 825 | Storage Well Royalties | 0 | 0 |
| 826 | Rents | 0 | 0 |
| | TOTAL OPERATION (814-826) | 0 | 0 |
| | MAINTENANCE: | | |
| 830 | Maint Supv & Eng | 0 | 0 |
| 831 | Maint of Structures & Improve | 0 | 0 |
| 832 | Maint of Reservoirs & Wells | 0 | 0 |
| 833 | Maint of Lines | 0 | 0 |
| 834 | Maint of Compress Sta Equip | 0 | 0 |
| 835 | Maint of Meas & Reg Sta Equip | 0 | 0 |
| 836 | Maint of Purification Equip | 0 | 0 |
| 837 | Maint of Other Equip | 0 | 0 |
| 839 | Maint of Local Stor Plant | 0 | 0 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|--|----------|-----------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| | TOTAL MAINTENANCE (830-839) | 0 | 0 |
| | TOTAL UNDERGROUND STORAGE EXP (814-839) | 0 | 0 |
| | <u>OTHER STORAGE EXPENSES</u> | | |
| | <u>OPERATION:</u> | | |
| 840 | Oper Supv & Eng | 0 | 0 |
| 841 | Oper Labor & Exp | 0 | 0 |
| 842 | Rents | 0 | 0 |
| 842.1 | Fuel | 0 | 0 |
| 842.2 | Power | 0 | 0 |
| 842.3 | Gas Losses | 0 | 0 |
| | TOTAL OPERATION (840-842.3) | 0 | 0 |
| | <u>MAINTENANCE:</u> | | |
| 843.1 | Maint Supv & Eng | 0 | 0 |
| 843.2 | Maint of Structures & Improve | 0 | 0 |
| 843.3 | Maint of Gas Holders | 0 | 0 |
| 843.4 | Maint of Purification Equip | 0 | 0 |
| 843.5 | Maint of Liquefaction Equip | 0 | 0 |
| 843.6 | Maint of Vaporizing Equip | 0 | 0 |
| 843.7 | Maint of Compress Equip | 0 | 0 |
| 843.8 | Maint of Meas & Reg Equip | 0 | 0 |
| 843.9 | Maint of Other Equip | 0 | 0 |
| | TOTAL MAINTENANCE (843.1-843.9) | 0 | 0 |
| | TOTAL OTHER STORAGE EXP (840-843.9) | 0 | 0 |
| | <u>LIQUEFIED NAT GAS TERMINALING & PROCESS EXPENSES</u> | | |
| | <u>OPERATION:</u> | | |
| | <u>MAINTENANCE:</u> | | |
| 844.1 | Oper Supv & Eng | 0 | 0 |
| 844.2 | LNG Process Terminal Labor & Exp | 0 | 0 |
| 844.3 | Liquefaction Process Labor & Exp | 0 | 0 |
| 844.4 | Liquefactiion Trans Labor & Exp | 0 | 0 |
| 844.5 | Meas & Reg Labor & Exp | 0 | 0 |
| 844.6 | Compress Sta Labor & Exp | 0 | 0 |
| 844.7 | Communication System Exp | 0 | 0 |
| 844.8 | System Control & Load Dispatch | 0 | 0 |
| 845.1 | Fuel | 0 | 0 |
| 845.2 | Power | 0 | 0 |
| 845.3 | Rents | 0 | 0 |
| 845.5 | Wharfage Receipts-Cr | 0 | 0 |
| 845.6 | Process Liquefied or Vapor Gas by Others | 0 | 0 |
| 846.1 | Gas Losses | 0 | 0 |
| 846.2 | Other Exp | 0 | 0 |
| | TOTAL OPERATION (844.1-846.2) | 0 | 0 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|---|-----------|-----------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| | MAINTENANCE: | | |
| 847.1 | Maint Supv & Eng | 0 | 0 |
| 847.2 | Maint of Structures & Improve | 0 | 0 |
| 847.3 | Maint of LNG Process Terminal Equip | 0 | 0 |
| 847.4 | Maint of LNG Trans Equip | 0 | 0 |
| 847.5 | Maint of Meas & Reg Equip | 0 | 0 |
| 847.6 | Maint of Compress Sta Equip | 0 | 0 |
| 847.7 | Maint of Communication Equip | 0 | 0 |
| 847.8 | Maint of Other Equip | 0 | 0 |
| | TOTAL MAINTENANCE (847.1-847.8) | 0 | 0 |
| | TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8) | 0 | 0 |
| | TOTAL NAT GAS STORAGE (814-847.8) | 0 | 0 |
| | TRANSMISSION EXPENSES OPERATION: | | |
| 850 | Oper Supv & Eng | 0 | 0 |
| 851 | System Control & Load Dispatch | 0 | 0 |
| 852 | Comm System Exp | 0 | 0 |
| 853 | Compress Sta Labor & Exp | 0 | 0 |
| 854 | Gas for Compress Sta Fuel | 0 | 0 |
| 855 | Other Fuel & Power for Compress Sta | 0 | 0 |
| 856 | Mains Exp | 0 | 0 |
| 857 | Meas & Reg Sta Exp | 0 | 0 |
| 858 | Trans & Compress of Gas by Others | 0 | 0 |
| 859 | Other Exp | 0 | 0 |
| 860 | Rents | 0 | 0 |
| | TOTAL OPERATION (850-860) | 0 | 0 |
| | MAINTENANCE: | | |
| 861 | Maint Supv & Eng | 0 | 0 |
| 862 | Maint of Structures & Improve | 0 | 0 |
| 863 | Maint of Mains | 0 | 0 |
| 864 | Maint of Compressor Sta Equip | 0 | 0 |
| 865 | Maint of Meas & Reg Sta Equip | 0 | 0 |
| 866 | Maint of Comm Equip | 0 | 0 |
| 867 | Maint of Other Equip | 0 | 0 |
| | TOTAL MAINTENANCE (861-867) | 0 | 0 |
| | TOTAL TRANSMISSION EXPENSES (850-867) | 0 | 0 |
| | DISTRIBUTION EXPENSES OPERATION: | | |
| 870 | Oper Supv & Eng | 8,044,444 | 8,044,444 |
| 871 | Dist Load Dispatch | 765,712 | 765,712 |
| 872 | Compress Sta Labor & Exp | 0 | 0 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|---|--------------------|--------------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| 873 | Compress Sta Fuel & Power | 0 | 0 |
| 874 | Mains & Services Exp | 47,797,134 | 47,797,134 |
| 875 | Meas & Reg Sta Exp-General | 3,291,744 | 3,291,744 |
| 876 | Meas & Reg Sta Exp-Industrial | 759,123 | 759,123 |
| 877 | Meas & Reg Sta Exp-City Gas Check Sta | 0 | 0 |
| 878 | Meter and House Reg Exp | 7,488,923 | 7,488,923 |
| 879 | Customer Install Exp | 18,524,840 | 18,524,840 |
| 880 | Other Exp | 5,300,310 | 5,300,310 |
| 881 | Rents | 134,537 | 134,537 |
| | TOTAL OPERATION (870-881) | 92,106,767 | 92,106,767 |
| | <u>MAINTENANCE:</u> | | |
| 885 | Maint Supv & Eng | 815,088 | 815,088 |
| 886 | Maint of Structures & Improve | 760,799 | 760,799 |
| 887 | Maint of Mains | 20,559,103 | 20,559,103 |
| 888 | Maint of Compress Sta Equip | 0 | 0 |
| 889 | Maint of Meas & Reg Sta Exp-General | 4,422,030 | 4,422,030 |
| 890 | Maint of Meas & Reg Sta Exp-Industrial | 590,643 | 590,643 |
| 891 | Maint of Meas & Reg Sta Exp-City Gate Check Station | 0 | 0 |
| 892 | Maint of Services | 3,194,641 | 3,194,641 |
| 893 | Maint of Meters & House Reg | 578,701 | 578,701 |
| 894 | Maint of Other Equip | 1,398,772 | 1,398,772 |
| | TOTAL MAINTENANCE (834, 867, 885-894) | 32,322,129 | 32,322,129 |
| | TOTAL DISTRIBUTION EXP (870-894) | 124,428,896 | 124,428,896 |
| | <u>CUSTOMER ACCOUNTS EXP:</u> | | |
| 901 | Supervision | 0 | 0 |
| 902 | Meter Reading Exp | 2,063,161 | 2,063,161 |
| 903 | Customer Records & Collection Exp | 25,516,818 | 25,516,818 |
| 904 | Uncollectible Accts | 71,172,443 | 71,172,443 |
| 905 | Misc Customer Accounts Exp | 39,355 | 39,355 |
| | TOTAL CUSTOMER ACCOUNTS EXP (901-905) | 98,791,776 | 98,791,776 |
| | <u>CUSTOMER SERVICE & INFORM EXP:</u> | | |
| 907 | Supervision | 0 | 0 |
| 908 | Customer Assist Exp | 11,646,799 | 11,646,799 |
| 909 | Information & Instructional Exp | 0 | 0 |
| 910 | Misc Cust Serv & Info Exp | 2,127,330 | 2,127,330 |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910) | 13,774,129 | 13,774,129 |

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

| GAS OPERATING EXPENSE ACCOUNTS | | | |
|---------------------------------------|--|--------------------|--------------------|
| (in dollars) | | | |
| Account No | Account Title | Ohio | Entire System * |
| | <u>SALES EXPENSES:</u> | | |
| 911 | Supervision | 0 | 0 |
| 912 | Demonstrating and Selling Exp | 6,291 | 6,291 |
| 913 | Advertising Exp | 0 | 0 |
| 916 | Misc Sales Exp | 0 | 0 |
| | TOTAL SALES EXPENSES (911-916) | 6,291 | 6,291 |
| | <u>ADMINISTRATIVE AND GENERAL EXPENSES:</u> | | |
| 920 | Admin & Gen Salaries | 89,112,425 | 89,112,425 |
| 921 | Office Supplies & Other Exp | 10,010,585 | 10,010,585 |
| 922 | Admin Exp Trans-Cr | 0 | 0 |
| 923 | Outside Services Employed | 70,146,472 | 70,146,472 |
| 924 | Property Insurance | 327,211 | 327,211 |
| 925 | Injuries and Damages | 8,401,890 | 8,401,890 |
| 926 | Employee Pensions & Benefits | 37,033,787 | 37,033,787 |
| 927 | Franchise Requiremnts | 0 | 0 |
| 928 | Reg Comm Exp | 2,769,016 | 2,769,016 |
| 929 | Duplicate Charges-Cr | 0 | 0 |
| 930.1 | General Advertising Exp | 96,927 | 96,927 |
| 930.2 | Misc Genral Exp | 1,129,003 | 1,129,003 |
| 931 | Rents | 14,382,401 | 14,382,401 |
| 932 | Maint of Gen Plant | 16,395,248 | 16,395,248 |
| 935 | Maint of Gen Plant Electric | 0 | 0 |
| | TOTAL ADM & GENERAL EXP (920-935) | 249,804,967 | 249,804,967 |
| | TOTAL OPERATING EXPENSES (750-935) | 743,948,462 | 743,948,462 |

* Entire System in Ohio

SCHEDULE: 27

| ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE | | | | | | |
|--|---|--|-------------------------------------|--------------------------------------|-----------------------------|--|
| (in dollars) | | | | | | |
| Month (A) | Balance at End of Previous Year (B) | Transfers From A/C 142 & A/C 144 (C) | Payment From Customers (D) | Transfers To A/C 186/182.3 (E) | Other Adjustments (F) | Balance at End of Current Year (G)=(B+C+D+E+F) |
| January | 0 | 5,830,103 | 0 | (5,830,103) | 0 | 0 |
| February | 0 | 4,936,802 | 0 | (4,936,802) | 0 | 0 |
| March | 0 | 7,159,310 | 0 | (7,159,310) | 0 | 0 |
| April | 0 | 5,033,201 | 0 | (5,033,201) | 0 | 0 |
| May | 0 | 1,841,962 | 0 | (1,841,962) | 0 | 0 |
| June | 0 | 2,815,335 | 0 | (2,815,335) | 0 | 0 |
| July | 0 | 1,271,462 | 0 | (1,271,462) | 0 | 0 |
| August | 0 | 1,470,717 | 0 | (1,470,717) | 0 | 0 |
| September | 0 | 1,492,711 | 0 | (1,492,711) | 0 | 0 |
| October | 0 | 99,179 | 0 | (99,179) | 0 | 0 |
| November | 0 | 848,396 | 0 | (848,396) | 0 | 0 |
| December | 0 | 6,542,579 | 0 | (6,542,579) | 0 | 0 |
| Total | 0 | 39,341,757 | 0 | (39,341,757) | 0 | 0 |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

| ACCOUNT 182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE | | | | | |
|---|---|-------------------------------------|---|---------------------------------------|--|
| (in dollars) | | | | | |
| Month (A) | Balance at End of Previous Year PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Balance at End of Current Year (F)=(B+C+D+E) |
| January | 24,376,567 | 5,830,103 | (5,963,262) | 0 | 24,243,408 |
| February | 24,243,408 | 4,936,802 | (5,953,440) | 0 | 23,226,770 |
| March | 23,226,770 | 7,159,310 | (4,513,927) | 0 | 25,872,153 |
| April | 25,872,153 | 5,033,201 | (2,766,345) | 0 | 28,139,009 |
| May | 28,139,009 | 1,841,962 | (1,525,720) | 0 | 28,455,251 |
| June | 28,455,251 | 2,815,335 | (2,321,397) | 0 | 28,949,189 |
| July | 28,949,189 | 1,271,462 | (1,576,637) | 0 | 28,644,014 |
| August | 28,644,014 | 1,470,717 | (1,535,721) | 0 | 28,579,010 |
| September | 28,579,010 | 1,492,711 | (1,650,677) | 0 | 28,421,044 |
| October | 28,421,044 | 99,179 | (1,960,578) | 0 | 26,559,645 |
| November | 26,559,645 | 848,396 | (5,319,693) | 0 | 22,088,348 |
| December | 22,088,348 | 6,542,579 | (11,302,311) | 0 | 17,328,616 |
| Total | | 39,341,757 | (46,389,708) | 0 | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1) What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account? PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account.
- 2) Do the transfers include Pre-PIP balances? Yes
- 3) What Account do you record aged PIP in? 18230280 (current)

SCHEDULE: 29

| GENERAL INFORMATION - NATURAL GAS | | | | |
|---|-------|-------|-------|-------|
| 1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? Yes _____ No <u>X</u> _____ | | | | |
| 2. Give location and capacity of mixing, reforming or stabilizing plants. N/A | | | | |
| 3. Give a brief description of the process or processes used. N/A | | | | |
| 4. Volume of gas mixed, reformed or stabilized by separate plants. N/A | | | | |
| | Plant | Plant | Plant | Plant |
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

SCHEDULE: 29

| GENERAL INFORMATION - NATURAL GAS | | | |
|--|--------------------|-----------------|----------------|
| 7. Number of gas wells owned: | | | |
| a. | Ohio | | 0 |
| b. | Entire Company | | 0 |
| 8. Number of gas wells leased and names of lessors. | | | |
| 0 | | | |
| 9. Number of acres under lease in Ohio as of | | | |
| 0 | | | |
| 10. If gas is purchased from other companies during year, state: (attach rider if necessary) | | | |
| Name of Company | Number MCF Feet | Price Per M. | Amount Paid |
| ARM ENERGY MANAGEMENT LLC | 28,058 | 2.52 | 70,800 |
| ASCENT RESOURCES | 1,469,924 | 3.00 | 4,406,067 |
| ASPIRE ENERGY OF OHIO LLC | 2,527,528 | 6.56 | 16,581,974 |
| BP ENERGY CO | 381,430 | 2.55 | 973,813 |
| CASTLETON COMM | 177,857 | 3.29 | 584,578 |
| CENTERPOINT ENERGY SERVICES INC | 70,810 | 3.35 | 237,302 |
| CHESAPEAKE ENERGY MARKETING LLC | 294,529 | 2.60 | 767,104 |
| CHEVRON NATURAL GAS | 46,314 | 2.69 | 124,703 |
| CIMA ENERGY LLC | 37,492 | 11.06 | 414,800 |
| CITADEL NGPE LLC | 4,819,277 | 3.70 | 17,816,405 |
| CITIGROUP ENERGY INC | 280,499 | 3.24 | 908,662 |
| CNX GAS COMPANY LLC | 1,069,924 | 2.52 | 2,694,184 |
| COKINOS ENERGY CORPORATION | 22,299 | 3.24 | 72,299 |
| COLONIAL ENERGY INC | 216,018 | 3.17 | 685,266 |
| CONOCOPHILLIPS COMPANY | 130,804 | 2.37 | 310,008 |
| Constellation Energy Corporation | 336,236 | 2.91 | 978,688 |
| DIRECT ENERGY | 482,875 | 3.14 | 1,514,505 |
| Diversified Gas & Oil Corporation | 154,427 | 3.09 | 477,604 |
| DTE ENERGY TRADING INC | 2,315,695 | 3.97 | 9,197,685 |
| EDF TRADING NORTH AMERICA LLC | 389,338 | 3.31 | 1,287,455 |
| ELEVATION ENERGY GROUP | 64,172 | 3.35 | 214,936 |
| EQT ENERGY LLC | 1,934,245 | 2.62 | 5,068,467 |
| FREEPOINT COMMODITIES LLC | 9,261 | 3.34 | 30,885 |
| GLENCORE LTD | 53,972 | 2.27 | 122,493 |
| GREYLOCK MARKETING LLC | 161,711 | 3.08 | 498,490 |
| GROVE ENERGY MANAGEMENT, LLC | 101,549 | 3.22 | 327,255 |
| HARTREE PARTNERS LP | 4,692 | 3.22 | 15,125 |
| INTERSTATE GAS SUPPLY | 888,426 | 3.37 | 2,995,386 |
| JPMorgan Chase Bank | 224,438 | 3.32 | 746,001 |
| KAISER MARKETING APPALACHIAN LLC | 2,793,039 | 3.20 | 8,926,599 |
| KOCH ENERGY SERVICES LLC | 1,303,877 | 2.54 | 3,310,592 |
| LACLEDE ENERGY RESOURCES INC | 105,575 | 4.49 | 474,131 |
| MACQUARIE ENERGY LLC | 496,556 | 2.66 | 1,319,037 |
| MERCURIA ENERGY TRADING LLC | 743,324 | 2.94 | 2,181,869 |
| MIECO INC | 9,366 | 3.07 | 28,750 |
| MMGS INC | 217,777 | 3.22 | 702,028 |
| MORGAN STANLEY CAPITAL GROUP INC | 171,075 | 3.34 | 571,169 |
| NEXTERA ENERGY POWER MARKETING | 204,262 | 3.94 | 805,034 |
| NJR ENERGY SERVICES COMPANY | 18,533 | 4.31 | 79,840 |
| Northwood Energy Corporation | 845 | 4.08 | 3,445 |
| PRODUCERS GAS SALES INC | 449,988 | 3.80 | 1,710,882 |
| Radiate Energy LLC | 10,108 | 2.59 | 26,140 |
| RANGE RESOURCES APPALACHA LLC | 360,440 | 2.66 | 959,983 |

| | | | |
|---|---------------|-----------------|----------------|
| REPSOL ENERGY NORTH AMERICA | 32,786 | 2.88 | 94,425 |
| SEQUENT ENERGY MANAGEMENT | 448,516 | 2.94 | 1,320,829 |
| SHELL ENERGY NORTH AMERICA | 13,129 | 2.48 | 32,519 |
| SIX ONE | 374 | 3.97 | 1,485 |
| SNYDER BROTHERS INC | 39,233 | 2.86 | 112,290 |
| SOUTH JERSEY RESOURCES GROUP LLC | 112,545 | 3.11 | 349,649 |
| SOUTHWEST ENERGY LP | 22,520 | 4.38 | 98,580 |
| SPARK ENERGY GAS LP | 468 | 2.66 | 1,244 |
| SPOTLIGHT ENERGY LLC | 76,765 | 4.10 | 315,000 |
| SPRAGUE ENERGY CORP | 36,179 | 7.49 | 270,821 |
| STATOIL NATURAL GAS LLC | 139,906 | 3.68 | 514,384 |
| SWN ENERGY SERVICES COMPANY LLC | 280,420 | 4.31 | 1,208,399 |
| TC Energy Marketing INC. | 65,052 | 4.15 | 270,285 |
| TENASKA MARKETING VENTURES | 519,718 | 3.82 | 1,983,248 |
| TWIN EAGLE RESOURCE MANAGEMENT | 597,077 | 3.91 | 2,333,912 |
| UNITED ENERGY TRADING LLC | 335,896 | 3.23 | 1,084,180 |
| VIRGINIA POWER ENERGY MRKG | 59,442 | 4.07 | 241,975 |
| VITOL S A INC | 813,844 | 3.50 | 2,851,113 |
| WASHINGTON GAS LIGHT COMPANY | 465,849 | 3.26 | 1,518,413 |
| WGL ENERGY SERVICES | 52,452 | 2.49 | 130,436 |
| 11. Number of cubic feet produced during year: | | | |
| a. Ohio | 0 | | |
| b. Entire Company | 0 | | |
| 12. Total number of customers as of close of business in December: | | | |
| a. Ohio | | 1,512,406 | |
| b. Entire Company | | 1,512,406 | |
| 13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary) | | | |
| Name of Company | Number MCF | Price Per M. | Amount Paid |
| Suburban Natural Gas Company | 278,419 | 7.05 | 1,961,842 |

SCHEDULE: 29

| GENERAL INFORMATION - NATURAL GAS | | | |
|---|-------------------------------|----------------|------------|
| 14. Number of cubic feet gas brought into Ohio. | | | |
| System Supply: | 12,191,915,350 | | cubic feet |
| Non-Traditional Sales: | - | | cubic feet |
| Gas Transportation Services: | <u>257,539,503,241</u> | | cubic feet |
| Total: | <u><u>269,731,418,591</u></u> | | cubic feet |
| 15. Number of cubic feet gas sold outside of Ohio. | | | |
| | 15,832,523,400 | | cubic feet |
| 16. Number of gallons of gasoline produced during year. | | | |
| | | | None |
| 17. Number of new wells drilled during year: | | | |
| | | | None |
| | Productive | Non-Productive | Total |
| a. Ohio | | | |
| b. Entire Company | | | |

SCHEDULE: 30

| EMPLOYEE COMPENSATION | | | | | | | | |
|----------------------------|---------------------------------------|-----------|----------|--------------|---|---------------------------------|-------------------|-----------------|
| | Number of Employees as of December 31 | | | | Total Compensation for Year Ending 31-Dec | Distribution of Wages | | |
| | Male | Female | Other | Total | | Operation & Maintenance Account | Construction | Other (Specify) |
| Part-time Employees | 2 | 3 | 0 | 5 | 84,251 | 0 | 84,251 | |
| Full-time Employees | 1,012 | 81 | 2 | 1,095 | 139,507,231 | 74,010,543 | 64,527,819 | 968,869 |
| TOTAL ALL EMPLOYEES | 1,014 | 84 | 2 | 1,100 | 139,591,481 | 74,010,543 | 64,612,069 | 968,869 |

| **Other Wages Breakdown | |
|-------------------------|-----------------------|
| Description | Regulatory Initiative |
| Amount | 968,869 |

SCHEDULE: 31

| AFUDC RATE USED DURING YEAR & CALCULATION OF RATE | | | |
|---|-----------------|----------------------|-----------|
| AFUDC Rate(s) used during year: | 4.71% | | |
| Calculation AFUDC rate(s) used: | | | |
| | Amount | Capitalization Ratio | Cost Rate |
| Average Short-Term Debt | \$295,395,013 | | |
| Long Term Debt | \$2,552,926,000 | 49.73% | 4.79% |
| Common Equity | \$2,580,640,991 | 50.27% | 9.60% |
| Total Capitalization | \$5,133,566,991 | 100.00% | |
| Average Construction WIP | \$312,823,129 | | |

SCHEDULE: 32

| NUMBER OF CUSTOMERS | |
|---------------------|---------------------|
| Type of Customers | Number of Customers |
| Residential | 118,381 |
| Commercial | 4,093 |
| Industrial | 60 |
| Transportation | 1,389,871 |
| Public Authorities | 0 |
| Interdepartmental | 0 |
| Ultimate Consumers | 0 |
| Sales for Resale | 1 |
| Special Contract | 0 |
| Miscellaneous | 0 |
| Other: | 0 |
| TOTAL | 1,512,406 |

SCHEDULE: 33

| REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION | | | | | | | | | | | |
|---|-------------------|----------------------------|------------------|---------------------------|------------------|---------------------------|-------------|----------------------|----------------|-----------------|------------------------------|
| DESCRIPTION | Residential Sales | Residential Transportation | Commercial Sales | Commercial Transportation | Industrial Sales | Industrial Transportation | Other Sales | Other Transportation | Subtotal | | Total Sales & Transportation |
| | | | | | | | | | Sales | Transportation | |
| \$ Revenue | \$148,030,244 | \$955,861,775 | \$28,344,380 | \$283,190,562 | \$5,225,376 | \$63,413,875 | \$1,961,842 | 0 | \$ 183,561,842 | \$1,302,466,212 | \$ 1,486,028,054 |
| Sales MCF | 9,004,026 | 100,887,642 | 2,685,567 | 73,933,658 | 504,717 | 84,310,867 | 278,419 | 0 | 12,472,729 | 259,132,167 | 271,604,896 |
| Customers | 118,381 | 1,281,141 | 4,093 | 107,460 | 60 | 1,270 | 1 | 0 | 122,535 | 1,389,871 | 1,512,406 |
| MCF/Month | 750,336 | 8,407,304 | 223,797 | 6,161,138 | 42,060 | 7,025,906 | 23,202 | 0 | 1,039,394 | 21,594,346 | 22,633,741 |
| \$ Revenue/MCF | 16.44 | 9.47 | 10.55 | 3.83 | 10.35 | 0.75 | 7.05 | 0 | | | |
| \$Average GCR/MCF | 6.28 | 0.00 | 6.28 | 0.00 | 6.28 | 0.00 | 6.28 | 0 | | | |

SCHEDULE: 34

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total (in dollars) (1) | Interstate (in dollars) (2) | Intrastate (in dollars) (3)=(1)-(2) |
|--------------|--|------------------------------|-----------------------------------|---|
| 400 | Gas Operating Revenues | 1,561,997,323 | 46,617,214 | 1,515,380,109 |
| 411.6 | Gains from Disposition of Utility Property | 0 | 0 | 0 |
| 412 | Revenue from Gas Plant Leased to Others | 0 | 0 | 0 |
| 414 | Other Util. Oper. Income | 0 | 0 | 0 |
| 415 | Revenues from Merch., Jobbing & Contract Work | 0 | 0 | 0 |
| 417 | Revenue from Nonutil. Oper. | (10,321,949) | 0 | (10,321,950) |
| 418 | Nonoper. Rental Income | 0 | 0 | 0 |
| 418.1 | Equity in Earnings of Subsid. Co. | 3,010,215 | 0 | 3,010,215 |
| 419 | Interest & Dividend Income | 918,976 | 0 | 918,976 |
| 421 | Misc. Nonoper. Revenue | 4,973,499 | 0 | 4,973,500 |
| 421.1 | Gains from Disp. of Prop. | 0 | 0 | 0 |
| 433 | Extraordinary Income | 0 | 0 | 0 |
| | SUBTOTAL | 1,560,578,064 | 46,617,214 | 1,513,960,850 |
| 483 | Earnings or Receipts from Sales for Resale | (1,961,842) | 0 | (1,961,842) |
| | TOTAL | 1,558,616,222 | 46,617,214 | 1,511,999,008 |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

| Name of Respondent COLUMBIA GAS OF OHIO, INC. | | This Report Is: An Original (1) An Original (2) A Resubmission | Date of Report December 31, 2025 (Mo, Da, Yr) | Year/Period of Report 2025 |
|--|---|--|---|-------------------------------|
| Statement of Cash Flows | | | | |
| (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. | | | | |
| (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. | | | | |
| (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. | | | | |
| (4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost. | | | | |
| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year | |
| 1 | Net Cash Flow from Operating Activities: | | | |
| 2 | Net Income | 216,905,030 | 176,373,528 | |
| 3 | Noncash Charges (Credits) to Income: | | | |
| 4 | Depreciation and Depletion | 227,822,118 | 208,665,960 | |
| 5 | Deferred Income Taxes (Net) | (453,276) | (453,276) | |
| 6 | Investment Tax Credit Adjustments (Net) | | | |
| 7 | Net (Increase) Decrease in Receivables | (14,504,788) | 16,432,228 | |
| 8 | Net (Increase) Decrease in Inventory | (36,640,949) | 34,810,680 | |
| 9 | Net (Increase) Decrease in Allowances Inventory | - | - | |
| 10 | Net Increase (Decrease) in Payables and Accrued Expenses | 257,049,860 | 25,293,925 | |
| 11 | Net (Increase) Decrease in Other Regulatory Assets | 47,595,373 | (77,426,557) | |
| 12 | Net Increase (Decrease) in Other Regulatory Liabilities | 6,879,716 | (3,539,342) | |
| 13 | (Less) Allowance for Other Funds Used During Construction | | | |
| 14 | (Less) Undistributed Earnings from Subsidiary Companies | (3,010,215) | (564,927) | |
| 15 | Net Cash Provided by (Used in) Operating Activities [Total of Lines 2 thru 14] | 701,642,869 | 379,592,219 | |
| 16 | | | | |
| 17 | Cash Flows from Investment Activities: | | | |
| 18 | Construction and Acquisition of Plant (including land): | | | |
| 19 | Gross Additions to Utility Plant (less nuclear fuel) | (657,808,264) | (626,881,345) | |
| 20 | Gross Additions to Nuclear Fuel | | | |
| 21 | Gross Additions to Common Utility Plant | | | |
| 22 | Gross Additions to Nonutility Plant | | | |
| 23 | (Less) Allowance for Other Funds Used During Construction | 513,737 | (29,574) | |
| 24 | Asset Retirement Obligations | - | (8,869) | |
| 25 | Cash Outflows for Plant: [Total of lines 19 thru 23] | (657,294,527) | (626,919,788) | |
| 26 | Associated and Subsidiary Companies | (54,982,168) | (134,504,287) | |
| 27 | Net Cash Provided by (Used in) Investing Activities[Total of Lines 24 thru 38] | (712,276,695) | (761,424,075) | |
| 33 | | | | |
| 34 | Cash Flows from Financing Activities: | | | |
| 35 | Proceeds from Issuance of: | | | |
| 36 | Long-Term Debt (b) | 260,000,000 | 250,000,000 | |
| 37 | Preferred Stock | | | |
| 38 | Common Stock | - | 55,000,000 | |
| 39 | Net Increase in Short-term Debt (c) | | | |
| 40 | Cash Provided by Outside Sources: [Total of lines 43 thru 46] | 260,000,000 | 305,000,000 | |
| 28 | Payments for Retirement of: | | | |
| 34 | Long-Term Debt (b) | (89,926,000) | - | |
| 35 | Preferred Stock | | | |
| 36 | Common Stock | - | - | |
| 37 | Net Decrease in Short-Term Debt (c) | (156,742,795) | 79,144,862 | |
| 38 | Dividends on Preferred Stock | | | |
| 39 | Dividends on Common Stock | | | |
| 40 | Net Cash Provided by (Used in) Financing Activities[Total Lines 49 thru 54] | 13,331,205 | 384,144,862 | |
| 41 | | | | |
| 29 | Net Increase (Decrease) in Cash and Cash Equivalents[Total Lines 15, 39, and 55] | 2,697,379 | 2,313,007 | |
| 35 | | | | |
| 36 | Cash and Cash Equivalents at Beginning of Period | 13,555,613 | 11,242,608 | |
| 37 | Cash and Cash Equivalents at End of Period | 16,252,993 | 13,555,613 | |