



Ribeka S. Danhires
Manager
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April 30, 2026

Via Electronic Filing

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: 2025 Annual Report of Columbia Gas of Pennsylvania, Inc.

Dear Mr. Homsher:

Attached is Columbia Gas of Pennsylvania's Annual Report for the twelve months ended December 31, 2025.

Please direct any inquiry regarding this filing to me at 724-420-6377 or to Jeffrey Eing at 614-460-4281.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires
Manager, Rates & Regulatory Services

Enclosure

Contact File _____ By _____

GAS UTILITIES

Database _____ By _____

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.
(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)
TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2025

THIS REPORT MUST BE FILED NOT LATER THAN APR 30, 2026

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2025
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing	Accounting Manager
Name	Title
290 West Nationwide Boulevard, Columbus, Ohio 43215	380-268-4983
Address	Phone
JEING@NISOURCE.COM	
E-mail Address	

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GENERAL INSTRUCTIONS

1. The completed original of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Joshua Strittmatter - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. On April 24, 2025, the Pennsylvania Public Utility Commission approved the sale of the Blackhawk Storage Field in Beaver County, PA, to Pin Oak Energy Partners LLC for \$214,000 per docket no. A-2025-3053161.

4. N/A

5. N/A

6. Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2025 base rate case, entered on December 4, 2025, which granted an annual revenue increase of \$55.6 million through PUC approval at Docket No. R-2025-3053499. New rates were effective for the service rendered on and after January 1, 2026.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2025

4. Is cumulative voting permitted? Yes/No

No

5. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The annual election of directors was by written consent of the sole Stockholder dated April 1, 2025, and effective April 1, 2025.

6. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by written consent in lieu of an annual meeting.

7. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

8. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

9. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/25										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merrillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares held is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 Shares issued and outstanding.	1
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Melody Birmingham - CEO	290 W. Nationwide Blvd.	Columbus	OH	43215		04/01/2023 - Current	melodybirmingham@nisource.com	N/A	N/A
2	Mark Kempic - Pres. & COO	121 Champion Way	Canonsburg	PA	15317		09/01/2020 - Current	mkempic@nisource.com	N/A	N/A
3	Brian Scutta - Interim VP Gas Ops	121 Champion Way	Canonsburg	PA	15317		1/1/2025 - 4/1/2025	bscutta@nisource.com	N/A	N/A
4	Brad Tutunjian - VP Gas Ops	121 Champion Way	Canonsburg	PA	15317		04/01/2025 - 12/12/2025	btutunjian@nisource.com	N/A	N/A

104. OFFICERS								
Line No.	Official Title & Name (a)	Street Address (b)	City (c)	Principal Business Address State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	Chief Executive Officer							
	Melody Birmingham	290 W. Nationwide Blvd	Columbus	OH	43215			melodybirmingham@nisource.com
2	President and Chief Operating Officer							
	Mark Kempic	121 Champion Way	Canonsburg	PA	15317			mkempic@nisource.com
3	Executive Vice President and Chief Financial Officer							
	Shawn Anderson	290 W. Nationwide Blvd	Columbus	OH	43215			sanderson@nisource.com
4	Executive Vice President and Corporate Secretary							
	Kimberly S. Cuccia	290 W. Nationwide Blvd	Columbus	OH	43215			kscuccia@nisource.com
5	Executive Vice President, Technology, Customer and Chief Commercial Officer							
	Michael S. Luhrs	290 W. Nationwide Blvd	Columbus	OH	43215			mluhrs@nisource.com
6	Senior Vice President, Construction							
	James E. Zucal	290 W. Nationwide Blvd	Columbus	OH	43215			jzucal@nisource.com
7	Vice President, Gas Operations							
	Brad Tutunjian	121 Champion Way	Canonsburg	PA	15317			btutunjian@nisource.com
8	Vice President and Treasurer							
	Tchapo Napoe	290 W. Nationwide Blvd	Columbus	OH	43215			tnapoe@nisource.com
9	Senior Vice President, Chief Accounting and Tax Officer							
	Gunnar J. Gode	290 W. Nationwide Blvd	Columbus	OH	43215			ggode@nisource.com
10	Vice President, Supply and Optimization							
	Karl E. Stanley	801 E. 86th Avenue	Merrillville	IN	46410			kestanley@nisource.com
11	Senior Director, Real Estate Services and Aviation							
	Tonya Stanley	801 E. 86th Avenue	Merrillville	IN	46410			tstanley@nisource.com
12	Assistant Corporate Secretary							
	Ashley Bancroft	801 E. 86th Avenue	Merrillville	IN	46410			abancroft@nisource.com
13	Assistant Treasurer							
	Anthony Williams	290 W. Nationwide Blvd	Columbus	OH	43215			tonywilliams@nisource.com

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	4,150,644,935	4,530,417,352	379,772,417
3	101.1 Property Under Capital Leases		16,202,188	16,209,058	6,870
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use				-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		286,163,523	308,852,282	22,688,759
10	107.0 Construction Work in Progress-Gas	208	87,524,474	58,872,866	(28,651,609)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(709,241,772)	(777,522,151)	(68,280,379)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(46,100,662)	(54,125,709)	(8,025,046)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	-	(895,339)
18	117.2 System Balancing Gas		(163,467)	-	163,467
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		3,785,924,558	4,082,703,698	296,779,140
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		3,187,359	3,187,359	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(206,970)	(322,755)	(115,784)
28	123.0 Investments in Associated Companies	210	22,267,114	22,987,301	720,187
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210		107,000	107,000
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		18,482,640	23,538,750	5,056,110
34	TOTAL OTHER PROPERTY AND INVESTMENTS		43,730,142	49,497,654	5,767,512

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		4,579,336	5,136,653	557,317
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds				-
7	136.0 Temporary Cash Investments	210			-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable				-
10	143.0 Other Accounts Receivable	211	253,000	(209,443)	(462,443.0)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.				-
12	145.0 Notes Receivable from Associated Companies	212	140,968,806	164,978,283	24,009,477
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	340,988	3,543,490	3,202,502
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	866,548	5,401	(861,147)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		34,869,602	44,547,342	9,677,740
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		6,779,022	7,143,847	364,825
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues				-
30	174.0 Miscellaneous Current and Accrued Assets		2,999,980	4,483,579	1,483,599
31	175.1 Derivative Instrument Asset - Current		1,215,480	1,547,700	332,220
32	TOTAL CURRENT & ACCRUED ASSETS		192,872,763	231,176,852	38,304,089
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current		1,268,520	308,860	(959,660)
36	181.0 Unamortized Debt Expense	216			-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets		184,297,835	201,955,662	17,657,827
40	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
41	183.2 Other Preliminary Survey and Investigation Charges		14,210,148	17,241,071	3,030,923
42	184.0 Clearing Accounts				-
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits		3,444,111	1,457,616	(1,986,495)
45	187.0 Deferred Losses from Disposition of Utility Plant				-
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Reacquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		89,547,408	112,392,306	22,844,898
49	191.0 Unrecovered Purchased Gas Costs		11,652,579	(10,316,665)	(21,969,244)
50	TOTAL DEFERRED DEBITS		304,420,601	323,038,850	18,618,249
51	TOTAL ASSETS & TOTAL DEBITS		4,326,948,064	4,686,417,054	359,468,990

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		192,889,827	192,889,827	-
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		1,530,507,082	1,721,746,089	191,239,007
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	219.0 Other Comprehensive Income				-
22	TOTAL PROPRIETARY CAPITAL		1,768,524,709	1,959,763,716	191,239,007
23					
24	LONG-TERM DEBT				
25					
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		1,385,515,000	1,526,000,000	140,485,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		1,385,515,000	1,526,000,000	140,485,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		9,024,010	8,050,104	(973,906)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		47,069	88,831	41,762
38	228.3 Accumulated Provision for Pensions and Benefits		2,320,366	2,244,777	(75,589)
39	228.4 Accumulated Miscellaneous Operating Provisions				-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	TOTAL OTHER NONCURRENT LIABILITIES		11,391,445	10,383,712	(1,007,733)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231 Notes Payable				
3	232 Accounts Payable		64,482,040	87,938,896	23,456,856
4	233 Notes Payable to Associated Companies		-	-	0
5	234 Accounts Payable to Affiliated Companies-Short Term	213	253,567,328	146,152,211	(107,415,117)
6	235 Customers' Deposits-Billing		5,485,620	5,340,391	(145,229)
7	236.1 Accrued Taxes, Taxes Other Than Income		137,202	(298,304)	(435,506)
8	236.2 Accrued Taxes, Income Taxes		4,393,516	12,993,892	8,600,376
9	237.1 Accrued Interest on Long-term Debt				0
10	237.2 Accrued Interest on Other Liabilities		557,992	628,691	70,699
11	238 Dividends Declared				0
12	239 Matured Long-term Debt				0
13	240 Matured Interest				0
14	241 Tax Collections Payable		1,247,309	704,506	(542,803)
15	242 Miscellaneous Current and Accrued Liabilities		90,399,478	105,021,533	14,622,055
16	243 Obligations Under Capital Leases-Current		2,223,600	2,407,724	184,124
17	244 Price Risk Liability - Current		906,590	680,460	(226,130)
18	245 Derivative Inst. Liab. Hedges-Current				0
19	TOTAL CURRENT AND ACCRUED LIABILITIES		423,400,674	361,570,000	(61,830,674)
20					0
21	DEFERRED CREDITS				0
22	244.2 Derivative Inst. Liab. Hedges-Non-Current		238,260	92,270	(145,990)
23	252 Customer Advances for Construction		1,592,223	1,442,174	(150,049)
24	253 Other Deferred Credits		7,638,171	7,027,095	(611,076)
25	254 Other Regulatory Liabilities		199,975,637	213,521,374	13,545,737
26	255 Accumulated Deferred Investment Tax Credits		359,765	238,554	(121,211)
27	256 Deferred Gains from Disposition of Utility Plant				0
28	257 Unamortized Gain on Reacquired Debt				0
29	281 Accum. Deferred Income Taxes-Assume. Amortization Property				0
30	282 Accum. Deferred Income Taxes-Other Property		525,803,274	604,441,504	78,638,230
31	283 Accum. Deferred Income Taxes-Other		2,508,906	1,936,654	(572,252)
32	TOTAL DEFERRED CREDITS		738,116,236	828,699,625	90,583,389
33					
34	TOTAL LIABILITIES & OTHER CREDITS		4,326,948,064	4,686,417,054	359,468,990.00

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT					
2	301 Organization	100,100	-	-	-	100,100
3	302 Franchises & Consents	26,216	-	-	-	26,216
4	303 Other Plant and Miscellaneous Equipment	63,324,888	49,840,035	(8,007,322)	39,432.3	105,197,033
5	Total Intangible Plant	63,451,204	49,840,035	(8,007,322)	39,432.3	105,323,349
6	MANUFACTURED GAS PRODUCTION PLANT					
7	304 Land and Land Rights					-
8	305 Structures and Improvements					-
9	306 Boiler Plant Equipment					-
10	307 Other Power Equipment					-
11	308 Coke Ovens					-
12	309 Infiltration Galleries and Tunnels					-
13	310 Producer Gas Equipment					-
14	311 Liquefied Petroleum Gas Equipment					-
15	312 Oil Gas Generating Equipment					-
16	313 Generating Equipment-Other Processes					-
17	314 Coal, Coke and Ash Handling Equipment					-
18	315 Catalytic Cracking Equipment					-
19	316 Other Reforming Equipment					-
20	317 Purification Equipment					-
21	318 Residential Refining Equipment					-
22	319 Gas Mixing Equipment					-
23	320 Other Equipment					-
24	Total Gas Manufacturing Plant					-
25	NATURAL GAS PRODUCTION & GATHERING PLANT					
26	325.1 Producing Lands					-
27	325.2 Producing Leaseholds					-
28	325.3 Gas Rights					-
29	325.4 Rights of Way					-
30	325.5 Other Land and Land Rights					-
31	326 Other Plant and Miscellaneous Equipment					-
32	327 Field Compressor Station Structures					-
33	328 Field Measuring & Regulating Station Structures					-
34	329 Other Structures					-
35	330 Producing Gas Wells-Well Construction					-
36	331 Producing Gas Wells-Well Equipment					-
37	332 Field Lines					-
38	333 Field Compressor Station Equipment					-
39	334 Field Measuring & Regulating Station Equipment					-
40	335 Drilling & Cleaning Equipment					-
41	336 Purification Equipment					-
42	337 Other Equipment					-
43	338 Unsuccessful Exploration & Development Costs					-
44	Total Natural Gas Production & Gathering Plant					-
45	PRODUCTS EXTRACTION PLANT					
46	340 Land and Land Rights					-
47	341 Other Plant and Miscellaneous Equipment					-
48	342 Extraction & Refining Equipment					-
49	343 Pipe Lines					-
50	344 Extracted Product Storage Equipment					-
51	345 Compressor Equipment					-
52	346 Gas Measuring and Regulating Equipment					-
53	347 Other Equipment					-
54	Total Products Extraction Plant					-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT					
56	350.1 Land	23,882	-	(23,881.5)	-	-
57	350.2 Rights of Way	1,932	-	(1,932.1)	-	-
58	351 Structures and Improvements	3,265,661	-	(3,265,661.4)	-	-
59	352 Wells	906,325	1,321,021.5	(2,227,347)	-	-
60	352.1 Storage Leaseholds and Rights	206,941	-	(206,940.8)	-	-
61	352.2 Reservoirs					-
62	352.3 Nonrecoverable Natural Gas					-
63	353 Lines	385,797	-	(385,797)	-	-

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	947,638	-	(947,638)	-	-
65	355 Measuring and Regulating Equipment	104,477	-	(104,477)	-	-
66	356 Purification Equipment					-
67	357 Other Equipment					-
68	Total Natural Gas Production and Processing Plant	5,842,653	1,321,022	(7,163,674)	-	-
69	OTHER STORAGE PLANT					
70	360 Land & Land Rights	-				-
71	361 Structures and Improvements	-				-
72	362 Gas Holders	-				-
73	363 Purification Equipment	-				-
74	363.1 Liquefaction Equipment	-				-
75	363.2 Vaporizing Equipment	-				-
76	363.3 Compressor Equipment	-				-
77	363.4 Measuring and Regulating Equipment	-				-
78	363.5 Other Equipment	-				-
79	Total Other Storage Plant	-				-
80	BASE LOAD LIQUEFIED NATURAL GAS					
81	TERMINATING AND PROCESSING PLANT					
82	364.1 Land and Land Rights	-				-
83	364.2 Structures and Improvements	-				-
84	364.3 LNG Processing Terminal Equipment	-				-
85	364.4 LNG Transportation Equipment	-				-
86	364.5 Measuring and Regulating Equipment	-				-
87	364.6 Compressor Station Equipment	-				-
88	364.7 Communication Equipment	-				-
89	364.8 Other Equipment	-				-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-				-
91	TRANSMISSION PLANT					
92	365.1 Land and Land Rights	-				-
93	365.2 Rights of Way	-				-
94	366 Structures and Improvements	-				-
95	367 Mains	-				-
96	368 Compressor Station Equipment	-				-
97	369 Measuring and Regulating Station Equipment	-				-
98	370 Communication Equipment	-				-
99	371 Other Equipment	-				-
100	Total Transmission Plant	-				-
101	DISTRIBUTION PLANT					
102	374 Land & Land Rights	14,869,653	4,590,811	(7)	92,566	19,553,022
103	375 Structures and Improvements	63,282,158	1,050,391	(1,739,514)	993,795	63,586,831
104	376 Mains	2,794,879,425	311,570,405	(15,524,373)	(444,640)	3,090,480,817
105	377 Compressor Station Equipment					
106	378 Measuring & Regulating Station Equipment-General	132,097,887	18,290,010	(852,346)	13,052,833	162,588,384
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	119,158	-	-	-	119,158
108	380 Services	869,654,182	25,331,040	(6,748,493)	1,149	888,237,878
109	381 Meters	70,470,359	2,217,469	(1,198,295)	68,338	71,557,872
110	382 Meter Installations	52,772,499	949,993	(182,415)	(1,149)	53,538,928
111	383 House Regulators	19,342,227	604,823	(24,942)	3,491,755	23,413,863
112	384 House Regulatory Installations	3,484,788	-	(771)	(3,491,755)	(7,738)
113	385 Industrial Measuring and Regulating Station Equipment	7,801,488	404,778	(93,497)	(39,161)	8,073,608
114	386 Other Property on Customers' Premises					
115	387 Other Equipment	17,205,282	1,050,640	(805,482)	(16,841,867)	608,573
116	Total Distribution Plant	4,045,979,107	366,060,360	(27,170,136)	(3,118,136)	4,381,751,195
117	GENERAL PLANT					
118	389 Land & Land Rights					-
119	390 Structures and Improvements	49,821	-	(1,346)	-	48,476
120	391 Office Furniture & Equipment	7,789,089	1,366,096	(354,966)	-	8,800,219
121	392 Transportation Equipment	25,617	-	-	-	25,617
122	393 Stores Equipment					-
123	394 Tools & Garage Equipment	24,312,040	4,153,479	(286,266)	3,078,704	31,257,957
124	395 Laboratory Equipment	264,921	-	-	-	264,921
125	396 Power Operated Equipment	948,698	-	-	-	948,698
126	397 Communication Equipment	769,399	-	(27,820)	-	741,579
127	398 Miscellaneous Equipment	1,212,387	42,955	-	-	1,255,342
128	399 Other Tangible Property					-
129	Total General Plant	35,371,971	5,562,530	(670,397)	3,078,704	43,342,808
130	Total Plant	4,150,644,934	422,783,946	(43,011,529)	-	4,530,417,352

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	755,342,435	755,342,435			
2	Credits During Year					
3	Depreciation Provisions charged to:					
4	403. Depreciation	116,628,752	116,628,752	-	-	-
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	16,187,536	16,187,536	-	-	-
7						
8						
9						
10	Total Depreciation Provisions	132,816,288	132,816,288	-	-	-
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	5,174	5,174	-	-	-
13	Facility Damages					
14	Other Credits Sale of Land					
15	Other Credits Meter transfers	6,169	6,169	-	-	-
16	Other Credit transfer	6,169	6,169	-	-	-
17	Other Credits Capital Lease	700,641	700,641	-	-	-
18	Other Credits DSIC Deferral					
19						
20	Total Credits During Year	718,153	718,153	-	-	-
21	Total Credits	133,534,441	133,534,441	-	-	-
22	Debits During Year					
23	Retirement of Utility Plant	42,962,636	42,962,636	-	-	-
24	Cost of Removal	14,266,379	14,266,379	-	-	-
25	Other Debits (Gain on Land)					
26						
27						
28						
29						
30	Total Debits During Year	57,229,016	57,229,016	-	-	-
31	Balance at End of Year	831,647,860	831,647,860	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30 Intangible Plant, Misc Software	7,943,928		1,914,487
2	303.99 Cloud Software	1,372,395		330,747
3	351.20 Compressor Station Structures	6,477		1,561
4	374.20 Land Rights	75,089		18,097
5	374.40 Land Rights - Other Distribution System	5,199,843		1,253,162
6	375.00 Structures and Improvements	114,113		
7	375.40 Regulating Structures	1,386,570		334,163
8	375.70 Other Structures - Distribution System	59		14.3
9	376.00 Mains	31,248,611		7,530,915.1
10	376.08 Mains for CSL Replacement			0
11	376.25 BS & CI Replaced			0
12	378.00 Mea & Reg Sta Eq, General	441,081		
13	378.20 M&R Station Equipment - Regulating	4,791,362		1,154,718
14	378.30 M&R Station Equipment - Local Gas	20,859		5,027
15	380.00 Services	6,286,270		1,514,991
16	381.00 Meters	6,229		1,501
17	381.10 AMR Devices	36,298		8,748
18	382.00 Meter Installations	(3,630,318)		(874,907)
19	383.00 House Regulators	(52,098)		(12,555.7)
20	385.00 Industrial M&R Station Equipment	258,411		62,277.0
21	385.10 Indl M&R Sta Eq, Large Volume	2,123		
22	387.45 Other Equipment - Telemetry	2,937,806		708,011.3
23	391.10 Office Equipment - Unspecified	0		0
24	391.12 Office Equipment - Information Systems	0		0
25	394.30 Tools	427,759		103,090
26	397.00 Communication Equipment	0		0
27	398.00 Miscellaneous Equipment	0		0
28	TOTALS	58,872,866		14,188,361

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
1089.37220248397	Pm-State College Ili Pipeline	37600 Mains	Centre County, PA : College Township : 00273804
BLG7762	CPA - Cust Owned Service Line Repl	38000 Services	
0123.3705A037017	Capitalized bonus accrual	37600 Mains	Allegheny County, PA : Mt Lebanon Township : 00030224
0557.37210227603	Install 5,540'-8"-12" Pphp	37600 Mains	Allegheny County, PA : Bethel Park Borough : 00030287
BLG3703	Installation of Services	38000 Services	
NCSP240014519C	Work Management Intelligence	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
1125.37230232494	Pm Falcon Ridge Land	37440 Land Rqts, Other Distr Sys	Westmoreland County, PA : North Huntingdon Township : 01292914
1051.37230221074	Pm Ambridge Pod97 Reg Site	37440 Land Rqts, Other Distr Sys	Beaver County, PA : Ambridge Borough : 00070452
0557.37220228508	Inst 7960'-2&4" Pmpmp Balo	37600 Mains	Allegheny County, PA : Pittsburgh, City Of : 00030298
0557.37230221125	Install ~4,396'-2"&4" Pmpmp&Pmp	37600 Mains	Beaver County, PA : New Galilee Borough : 00070472
0559.37230229794	Hp Install 1,105'-6"&8" Pphp	37600 Mains	Beaver County, PA : Center Township : 00070404
4000087628 0010	ANC - N Pershing Ave 20" - York	37600 Mains	York County, PA : York, City Of : 01333095
NCSP250014831D	Time and Attendance Modernization	30399 Cloud	Allegheny County, PA : Mt Lebanon Township : 00030224
NCSD250015008C	Data Lake Buildout	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
0557.37250233462	Install ~3135'-2"-4" Pmpmp	37600 Mains	Washington County, PA : Chartiers Township : 01252807
4000094905 0010	STATE COLLEGE ILLI PHASE 2.	37600 Mains	Centre County, PA : College Township : 00273804
0583.37230221875	Replace R-4669 Regulators	37820 Mea & Reg Sta Eq, Regulating	Allegheny County, PA : Moon Township : 00030223
4000094903 0010	STATE COLLEGE ILLI.	37600 Mains	Centre County, PA : College Township : 00273804
1107.3723021592	Pm Washington St Pod Land	37440 Land Rqts, Other Distr Sys	Franklin County, PA : Antrim Township : 00551501
0557.37230232224	Install 15251' Mp	37600 Mains	Westmoreland County, PA : North Huntingdon Township : 01292914
NCSP25VMWAREC	VMWare License - SaaS	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
NCSC250014900C	CyberNetworks Agile Line 1 - Palo A	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
0915.37B37000915	Miscellaneous Equipment - Additions	39430 Tools, Tools and Other	Beaver County, PA : Rochester Township : 00070424
0557.37240222666	Instal 555'-4" Pmpmp	37600 Mains	Allegheny County, PA : Pittsburgh, City Of : 00030298
1125.37240232866	Pm Falcon Ridge New Pod	37820 Mea & Reg Sta Eq, Regulating	Westmoreland County, PA : North Huntingdon Township : 01292914
1149.37250233619	Remote Monitoring Unit	37600 Mains	Fayette County, PA : Dunbar Township : 00511304
NCSP24CPA30C	Monaca TC Install Pre Engineered Me	30330 Intangible PIt, Misc Software	Beaver County, PA : Monaca Borough : 00070470
0583.37230229798	Inst New Reg R-4831	37820 Mea & Reg Sta Eq, Regulating	Beaver County, PA : Center Township : 00070404
NCST250014864C	2025 MuleSoft Agile Support	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
NCSD250015163C	Supply Chain Analytics	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
1077.3721022785	New Reg Station Castle Shanon	37820 Mea & Reg Sta Eq, Regulating	Allegheny County, PA : Castle Shannon Borough : 00030259
0557.37240222600	Install 2,330'-2" Pphp	37600 Mains	Allegheny County, PA : Emsworth Borough : 00030265
0583.37220229582	New Mp Reg Station Roseridge	37820 Mea & Reg Sta Eq, Regulating	Allegheny County, PA : Bellevue Borough : 00030252
0557.37240222917	Install Mp - Long Ave	37600 Mains	Allegheny County, PA : Bethel Park Borough : 00030287
NCSE2SAP15120C	WAM Value Stream Teams 2025	30330 Intangible PIt, Misc Software	Allegheny County, PA : Mt Lebanon Township : 00030224
0557.37210231089	Inst ~13500' - 2"/4"/6" Pmpmp	37600 Mains	Fayette County, PA : Dunbar Borough : 00511354
0561.37230232728	Inst' ~1940' - 2"/4"/6" Pmpmp	37600 Mains	Greene County, PA : Greene Township : 00591709
4000093145 0010	Bundled Operation	37800 Mea & Reg Sta Eq, General	Washington County, PA : Peters Township : 01252824

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool		Various	Various				
3	Investments in Associated Companies		2010	Various	22,267,114	22,987,301	2,417,511	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25					22,267,114	-	22,987,301	2,417,511

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2024 (b)	12/31/2025 (c)	Interest Revenue (d)	12/31/2024 (e)	12/31/2025 (f)
1	A/R - Off System Sales				758,906	1,466,641
2	A/R - LIHEAP Program				301,372	135,799
3	A/R - Transportation				8,561,118	8,822,649
4	A/R - Customer Assistance Program				1,120,251	2,084,957
5	A/R - Income Tax Refunds Receivable				253,000	-
6	A/R - Miscellaneous				791,054	1,108,598
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(11,532,701)	(13,828,086)
8						
9						
10						
11						

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

- Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
- If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
- Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			164,978,283		164,978,283
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

- Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
- The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
- The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
- This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year
		(b)
1	Debits During Year	
2	Cash Dispensed	352,941,637
3	Materials and Supplies Sold	-
4	Services Rendered	32,689,626
5	Joint Expense Transferred	-
6	Interest and Dividends Receivable	1,143
7	Interest and Dividends Payable	75,591,902
8	Rents Receivable	6,581
9	Securities Sold	-
10	Other Debits (Specify)	-
11	Loans Receivable (Short Term)	4,047,152
12	Loans Payable (Short Term)	1,282,617,232
13		
14		
15	Total Debits During Year	1,747,895,273
16		
17	Credits During Year	
18	Cash Received	(395,543,372)
19	Gas Purchased	-
20	Fuel Purchased	-
21	Materials and Supplies Purchased	
22	Services Received	6,655,444
23	Joint Expense Transferred	-
24	Interest and Dividends Payable	(75,804,468)
25	Rents Payable	-
26	Securities Purchased	-
27	Transferred to Account "145"	-
28	Other Credits (Specify)	-
29	Loans Payable (Short Term)	(1,172,585,258)
30		
31		
32	Total Credits During Year	(1,637,277,654)
33	Balance at End of Year	110,617,619

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	866,548	5,401	(861,147)
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	Total	866,548	5,401	(861,147)

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	N/A								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	N/A								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	N/A								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
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20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	<u>SALES OF GAS</u>				
2	480.0 Residential Sales	600	594,301,593	472,539,589	121,762,004
3	481.0 Commercial and Industrial Sales	600	134,309,054	95,277,481	39,031,573
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		728,610,647	567,817,070	160,793,578
6					-
7					-
8	<u>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS</u>				-
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		205,599,331	166,799,607	38,799,723
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		205,599,331	166,799,607	38,799,723
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE 1		934,209,978	734,616,677	199,593,301
16					-
17	<u>OTHER OPERATING REVENUES</u>				-
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,886,018	1,494,016	392,002
22	488.0 Miscellaneous Service Revenues	600	92,096	117,201	(25,106)
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600			-
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	19,781,579	23,498,543	(3,716,964)
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		21,759,692	25,109,760	(3,350,068)
31					-
32	TOTAL REVENUES		955,969,670	759,726,438	196,243,233
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

400. INCOME STATEMENT
REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		472,891,498	370,694,376	102,197,122
3	402 Maintenance Expenses		25,910,728	27,581,695	(1,670,967)
4	403 Depreciation Expenses		117,348,819	102,954,128	14,394,691
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		4,278,197	2,767,185	1,511,012
8	405.0 Amortization of Other Gas Plant		11,986,528	11,959,034	27,494
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	5,125,527	4,212,975	912,552
15	409.1 Income Taxes, Utility Operating Income	409	13,078,049	10,894,380	2,183,669
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	101,063,908	51,977,126	49,086,782
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(62,273,813)	(24,198,618)	(38,075,195)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(121,211)	(163,511)	42,300
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		689,288,230	558,678,769	130,609,461
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		4,440	14,280	(9,840)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(51,898)	(152,494)	100,596
30	417.0 Revenue from Non-Utility Operations		(3,131,994)	(2,544,321)	(587,673)
31	418.0 Non Operating Rental Income				-
32	418.1 Equity in Earnings of Subsidiary Companies		720,187	560,674	159,513
33	419.0 Interest & Dividend Income		(1,141,531)	1,179,083	(2,320,613)
34	419.1 Allowance for Other Funds Used During Construction		2,223,722	1,601,482	622,240
35	421.0 Miscellaneous Non Operating Income		858,179	2,717,593	(1,859,414)
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		(518,896)	3,376,297	(3,895,192)
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property		5,031,740	1,302	5,030,438
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		313,435	151,015	162,420
42	426.2 Life Insurance				-
43	426.3 Penalties		118,907	14,519	104,388
44	426.4 Exp. for Certain Civic, Political & Related Activities		20,550	64,740	(44,189)
45	426.5 Other Deductions		400,428	60,215	340,213
46	Total Other Income Deductions		5,885,060	291,790	5,593,270
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(3,968,575)	(1,193,573)	(2,775,002)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		3,353,019	281,240	3,071,779
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(574,760)	(63,356)	(511,404)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(1,190,316)	(975,689)	(214,627)
55	Net Other Income and Deductions		(5,213,640)	4,060,195	(9,273,835)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	INTEREST CHARGES				
2	427.0 Interest on Long-Term Debt				-
3	428.0 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429.0 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430.0 Interest on Debt to Associated Companies		73,386,957	68,027,617	5,359,341
8	431.0 Other Interest Expense		675,363	157,040	518,322
9	432.0 Allowance for Borrowed Funds Used During Construction-Cr		(3,833,525)	(3,465,002)	(368,524)
10	Net Interest Charges		70,228,795	64,719,655	5,509,139
11	EXTRAORDINARY ITEMS				-
12	434.0 Extraordinary Income				-
13	435.0 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		191,239,006	140,388,209	50,850,797

405. OPERATION AND MAINTENANCE EXPENSES

Line No.	Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES				
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
15	Total Steam Production Maintenance Expenses				-
16	Manufactured Gas Production				
17	710.0 Operation Supervision and Engineering				-
18	Production Labor and Expenses				
19	711.0 Steam Expenses				-
20	712.0 Other Power Expenses				-
21	713.0 Coke Oven Expenses				-
22	714.0 Producer Gas Expenses				-
23	715.0 Water Gas Generating Expenses				-
24	716.0 Oil Gas Generating Expenses				-
25	717.0 Liquefied Petroleum Gas Expenses		-	-	-
26	718.0 Other Process Production Expenses				-
27	Total Production Labor and Expenses		-	-	-
28	Gas Fuels				
29	719.0 Fuel Under Coke Ovens				-
30	720.0 Producer Gas Fuel				-
31	721.0 Water Gas Generator Fuel				-
32	722.0 Fuel for Oil Gas				-
33	723.0 Fuel for Liquefied Petroleum Gas Process				-
34	724.0 Other Gas Fuels				-
35	Total Gas Fuels Expenses		-	-	-
36	Gas Raw Materials				
37	725.0 Coal Carbonized in Coke Ovens				-
38	726.0 Oil for Water Gas				-
39	727.0 Oil for Oil Gas				-
40	728.0 Liquefied Petroleum Gas Expenses				-
41	729.0 Raw Materials for Other Gas Processes				-
42	730.0 Residuals Expenses				-
43	731.0 Residuals Produced-Credit				-
44	732.0 Purification Expenses				-
45	733.0 Gas Mixing Expenses				-
46	734.0 Duplicate Charges-Credit				-
47	735.0 Miscellaneous Production Expenses				-
48	736.0 Rents				-
49	Total Gas Raw Materials Expenses		-	-	-
50	Maintenance				
51	740.0 Maintenance Supervision and Engineering				-
52	741.0 Maintenance of Structures and Improvements				-
53	742.0 Maintenance of Production Equipment		1,399	1,009	390
54	Total Maintenance Expenses		1,399	1,009	390
55	Total Manufactured Gas Production Expenses		1,399	1,009	390
56	NATURAL GAS PRODUCTION EXPENSES				
57	Production and Gathering				
58	Operation				
59	750.0 Operating Supervision and Engineering				-
60	751.0 Production Maps and Records				-
61	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	752.0 Field Lines Expenses				-
2	753.0 Field Compressor Station Expenses				-
3	754.0 Field Compressor Station Fuel and Power				-
4	755.0 Field Measuring and Regulating Station Expenses				-
5	756.0 Purification Expenses				-
6	757.0 Gas Well Royalties				-
7	758.0 Other Expenses				-
8	759.0 Rents				-
9	Total Production & Gathering Operation Expenses		-	-	-
10	Maintenance				
11	761.0 Maintenance Supervision and Engineering				-
12	762.0 Maintenance of Structures and Improvements				-
13	763.0 Maintenance of Producing Gas Wells				-
14	764.0 Maintenance of Field Lines				-
15	765.0 Maintenance of Field Compressor Station Equipment				-
16	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
17	767.0 Maintenance of Purification Equipment				-
18	768.0 Maintenance of Drilling and Cleaning Equipment				-
19	769.0 Maintenance of Other Equipment				-
20	Total Production & Gathering Maintenance Expenses		-	-	-
21	Products Extraction				
22	Operation				
23	770.0 Operation Supervision and Engineering				-
24	771.0 Operating Labor				-
25	772.0 Gas Shrinkage				-
26	773.0 Fuel				-
27	774.0 Power				-
28	775.0 Materials				-
29	776.0 Operation Supplies and Expenses				-
30	777.0 Gas Processed by Others				-
31	778.0 Royalties on Products Extracted				-
32	779.0 Marketing Expenses				-
33	780.0 Products Purchased for Resale				-
34	781.0 Variation in Products Inventory				-
35	782.0 Extracted Products Used by the Utility-Credit				-
36	783.0 Rents				-
37	Total Products Extraction Operation Expenses		-	-	-
38	Maintenance				
39	784.0 Maintenance Supervision and Engineering				-
40	785.0 Maintenance of Structures and Improvements				-
41	786.0 Maintenance of Extraction and Refining Equipment				-
42	787.0 Maintenance of Pipe Lines				-
43	788.0 Maintenance of Extracted Products Storage Equipment				-
44	789.0 Maintenance of Compressor Equipment				-
45	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
46	791.0 Maintenance of Other Equipment				-
47	Total Products Extraction Maintenance Expenses		-	-	-
48	Total Natural Gas Production Expenses		-	-	-
49	EXPLORATION AND DEVELOPMENT EXPENSES				
50	Operation				
51	795.0 Delay Rentals				-
52	796.0 Nonproductive Well Drilling				-
53	797.0 Abandoned Leases				-
54	798.0 Other Exploration				-
55	Total Exploration and Development Operation Exp.		-	-	-
56	OTHER GAS SUPPLY EXPENSES				
57	Operation				
58	800.0 Natural Gas Well Head Purchases				-
59	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		181,250	126,958	54,292
60	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
61	803.0 Natural Gas Transmission Line Purchases		246,064,542	153,841,464	92,223,078
62	804.0 Natural Gas City Gate Purchases		12,384,547	8,891,205	3,493,342

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	803.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		20,102,975	11,785,735	8,317,240
3	805.1 Purchases Gas Cost Adjustments		(1,327,761)	(18,595,677)	17,267,916
4	806.0 Exchange Gas		(1,464,085)	3,262,401	(4,726,486)
5	807.0 Purchased Gas Expenses		792,896	4,320,854	(3,527,958)
6	808.1 Gas Withdrawn from Storage-Debit		39,709,018	47,118,108	(7,409,090)
7	808.2 Gas Delivered to Storage-Credit		(50,912,092)	(32,312,703)	(18,599,389)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(314,919)	(510,370)	195,451
13	813.0 Other Gas Supply Expenses				
14	Total Gas Supply Operation Expenses		265,216,370	177,927,975	87,288,395
15	Natural Gas Storage, Terminating & Processing Exp.				
16	Underground Storage Expenses				
17	814.0 Operation Supervision and Engineering				
18	815.0 Maps and Records				-
19	816.0 Wells Expenses			-	-
20	817.0 Lines Expenses			-	-
21	818.0 Compressor Station Expenses				-
22	819.0 Compressor Station Fuel and Power				-
23	820.0 Measuring and Regulating Station Expenses				-
24	821.0 Purification Expenses				-
25	822.0 Exploration and Development				-
26	823.0 Gas Losses		-	1,663	(1,663)
27	824.0 Other Expenses				-
28	825.0 Storage Well Royalties		5,075	5,680	(605)
29	826.0 Rents				-
30	Total Underground Storage Expenses		5,075	7,343	(2,268)
31	Maintenance				
32	830.0 Maintenance Supervision and Engineering				
33	831.0 Maintenance of Structures and Improvements				-
34	832.0 Maintenance of Reservoirs and Wells			-	-
35	833.0 Maintenance of Lines				-
36	834.0 Maintenance of Compressor Station Equipment			-	-
37	835.0 Maintenance of Measuring & Regulating Station Equip.				-
38	836.0 Maintenance of Purification Equipment			-	-
39	837.0 Maintenance of Other Equipment				-
40	Total Maintenance Expenses		-	-	-
41	Other Storage Expenses				
42	Operation				
43	840.0 Operating Supervision and Engineering				-
44	841.0 Operation Labor and Expenses			-	-
45	842.0 Rents				-
46	842.1 Fuel				-
47	842.2 Power				-
48	842.3 Gas Losses				-
49	Total Operation Expenses		-	-	-
50	Maintenance				
51	843.1 Maintenance Supervision and Engineering				
52	843.2 Maintenance of Structures and Improvements				-
53	843.3 Maintenance of Gas Holders				-
54	843.4 Maintenance of Purification Equipment				-
55	843.5 Maintenance of Liquefaction Equipment				-
56	843.6 Maintenance of Vaporizing Equipment				-
57	843.7 Maintenance of Compressor Equipment				-
58	843.8 Maintenance of Measuring and Regulatory Equipment				-
59	843.9 Maintenance of Other Equipment				-
60	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES				
4	Operation				
5	844.1 Operation Supervision and Engineering		-	-	-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
21	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
22	Maintenance				
23	847.1 Maintenance Supervision and Engineering				-
24	847.2 Maintenance of Structures and Improvements				-
25	847.3 Maintenance of LNG Processing Terminal Equipment				-
26	847.4 Maintenance of LNG Transportation Equipment				-
27	847.5 Maintenance of Measuring and Regulating Equipment				-
28	847.6 Maintenance of Compressor Station Equipment				-
29	847.7 Maintenance of Communication Equipment				-
30	847.8 Maintenance of Other Equipment				-
31	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
32	TRANSMISSION EXPENSES				
33	Operation				
34	850.0 Operating Supervision and Engineering		1,786	-	1,786
35	851.0 System Control and Load Dispatching				-
36	852.0 Communication System Expenses			-	-
37	853.0 Compressor Station Labor and Expenses				-
38	854.0 Gas for Compressor Station Fuel				-
39	855.0 Other Fuel and Power for Compressor Stations				-
40	856.0 Mains Expenses				-
41	857.0 Measuring and Regulating Station Expenses			-	-
42	858.0 Transmission and Compression of gas by Others				-
43	859.0 Other Expenses				-
44	860.0 Rents				-
45	Total Transmission Operation Expenses		1,786		1,786
46	Maintenance				
47	861.0 Maintenance Supervision and Engineering				-
48	862.0 Maintenance of Structures and Improvements				-
49	863.0 Maintenance of Mains				-
50	864.0 Maintenance of Compressor Station Equipment			-	-
51	865.0 Maintenance of Measuring and Regulating Station Equip.				-
52	866.0 Maintenance of Communication Equipment				-
53	867.0 Maintenance of Other Equipment				-
54	Total Transmission Maintenance Expenses		-	-	-
55	DISTRIBUTION EXPENSES				
56	Operation				
57	870.0 Operation Supervision and Engineering		9,156,964	9,316,266	(159,303)
58	871.0 Distribution Load Dispatching		222,290	369,327	(147,037)
59	872.0 Compressor Station Labor and Expenses				-
60	873.0 Compressor Station Fuel and Power (Major Only)				-
61	874.0 Mains and Services Expenses		20,802,393	19,789,517	1,012,876
62	875.0 Measuring and Regulating Station Expenses-General		873,103	892,555	(19,452)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	875.0 Measuring and Regulating Station Expenses-Industrial		284,811	405,244	(120,433)
2	876.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	877.0 Meter and House Regulator Expenses		2,526,307	2,682,916	(156,609)
4	878.0 Customer Installations Expenses		7,916,395	6,813,109	1,103,286
5	879.0 Other Expenses		3,571,933	3,937,769	(365,836)
6	881.0 Rents		328	24,225	(23,897)
7	Total Distribution Operation Expenses		45,354,525	44,230,928	1,123,597
8	Maintenance				
9	885.0 Maintenance Supervision and Engineering		224,508	192,046	32,462
10	886.0 Maintenance of Structures and Improvements		579,112	274,386	304,726
11	887.0 Maintenance of Mains		13,289,160	13,820,023	(530,863)
12	888.0 Maintenance of Compressor Station Equipment		-	-	-
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,425,475	1,858,787	(433,312)
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		101,936	142,750	(40,815)
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
16	892.0 Maintenance of Services		1,854,064	2,837,718	(983,654)
17	893.0 Maintenance of Meters & House Regulators		340,355	541,879	(201,524)
18	894.0 Maintenance of Other Equipment		1,223,781	1,085,639	138,142
19	Total Maintenance Expenses		19,038,391	20,753,228	(1,714,837)
20	CUSTOMER ACCOUNTS EXPENSES				
21	Operations				
22	901.0 Supervision		-	-	-
23	902.0 Meter Reading Expenses		711,441	789,496	(78,055)
24	903.0 Customer Records & Collection Expenses		8,477,074	8,412,442	64,632
25	904.0 Uncollectable Accounts		43,804,715	32,873,757	10,930,958
26	905.0 Miscellaneous Customer Accounts Expenses		2,986	2,706	280
27	Total Customer Account Operations Expenses		52,996,216	42,078,401	10,917,815
28	CUSTOMER SERVICE & INFORM. EXPENSES				
29	Operations				
30	907.0 Supervision		-	-	-
31	908.0 Customer Assistance Expenses		6,108,735	2,793,706	3,315,029
32	909.0 Informational & Instructional Advertising Expenses		213,930	205,714	8,216
33	910.0 Miscellaneous Customer Service & Informational Exp.		1,459,837	1,380,561	79,276
34	Total Cust. Service & Inform. Operations Expenses		7,782,502	4,379,981	3,402,521
35	SALES EXPENSES				
36	Operation				
37	911.0 Supervision		-	-	-
38	912.0 Demonstrating and Selling Expenses		1,941	4,337	(2,396)
39	913.0 Advertising Expenses		-	-	-
40	914.0 (Reserved)		-	-	-
41	915.0 (Reserved)		-	-	-
42	916.0 Miscellaneous Sales Expenses		-	-	-
43	Total Operation Sales Expenses		1,941	4,337	(2,396)
44	ADMINISTRATIVE AND GENERAL EXPENSES				
45	Operation				
46	920.0 Administrative and General Salaries		36,764,108	39,669,156	(2,905,048)
47	921.0 Office Supplies and Expenses		8,784,639	6,449,173	2,335,466
48	922.0 Administrative Expenses Transferred-Credit		-	-	-
49	923.0 Outside Service Employed		25,505,456	27,311,778	(1,806,322)
50	924.0 Property Insurance		213,345	253,455	(40,110)
51	925.0 Injuries and Damages		4,792,114	5,702,777	(910,663)
52	926.0 Employee Pensions and Benefits		16,679,060	14,968,661	1,710,399
53	927.0 Franchise Requirements		-	-	-
54	928.0 Regulatory Commission Expenses		4,416,328	3,499,584	916,744
55	929.0 Duplicate Charges-Credit		-	-	-
56	930.1 General Advertising Expenses		449,047	511,546	(62,499)
57	930.2 Miscellaneous General Expenses		731,619	405,384	326,235
58	931.0 Rents		3,197,368	3,293,899	(96,531)
59	Total Administrative and General Operation Expenses		101,533,084	102,065,413	(532,329)
60	Maintenance				
61	932.0 Maintenance of General Plant		6,870,938	6,827,500	43,438
62	935.0 Maint General Plant Electric		-	(41)	41
63	Total Gas Operation and Maintenance Expenses		108,404,021	108,892,913	(488,892)
64					
65	Total Gas Operation Expenses		472,891,498	370,694,378	102,197,120
66	Total Maintenance Expenses		25,910,728	27,581,696	(1,670,968)

370,694,375.78
2.09

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(532,001)	3,198,790
2	Federal Unemployment	-	(1,326)	17,363
3	Pennsylvania Unemployment	-	5,165	84,371
4	Local Property Taxes	-	(939,445)	976,487
5	Public Utility Realty Tax	-	1,045,453	256,923
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	889,569	-
8	West Virginia Property Tax on Stored Gas	-	(146,300)	591,593
9	License & Franchise Tax & Tax on CNG	-	(22,810)	-
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	298,304	5,125,527

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income.

The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	-	(15,994,389)	9,445,901
2	State Income Taxes	-	-	390,429	3,632,148
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	-	(15,603,960)	13,078,049

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	955,969,670	955,969,670	-	-
2	Operating Expenses	632,415,770	632,415,770	-	-
3	Operating Taxes (Non-Income)	5,125,527	5,125,527	-	-
4	Interest & Other Expense	70,228,795	70,228,795	-	-
5	Pre-Tax Operating Income				
6	Total Line 1 Minus Lines 2-3-4	248,199,579	248,199,579	-	-
7	Other Income (Expense)	(6,403,956)	(6,403,956)	-	-
8	Pre Tax Book Income				
9	Total Lines 5+6	241,795,623	241,795,623	-	-
10	Permanent	(2,350,974)	(2,350,974)		
11	Flow-Through Differences	(197,022,579)	-	(162,874,230)	(34,148,349)
12	Temporary Differences	4,656,476	(140,981,540)	149,781,995	(4,143,980)
13	Federal Only Difference	-	(17,906,543)	-	17,906,543
14	State Only Differences	-	(47,240,584)	13,092,235	34,148,349
15	Subtotal	47,078,546	33,315,983	-	13,762,563
16	State Tax at Current Rate	(206,785)	-	-	(206,785)
17	Adjustments to State Tax	(747,181)	(754,486)	-	7,305
18	Adjustments for St. Tax Rate Changes / Gross Up	360,796	-	-	360,796
19	State Tax Accrual				
20	Total Lines 16+17+18	(593,170)	(754,486)	-	161,316
21	Federal Taxable Income				
22	Total Line 11 Minus Lines 10-12-13		81,311,053	149,781,995	13,962,043
23	Federal Tax at Current Rate	51,461,569	17,075,321	31,454,219	2,932,029
24	Adjustments to Federal Tax	(2,659,281)	(10,444,578)		7,785,297
25	ITC Authorization	(121,211)	-	-	(121,211)
26	EADIT Amortization for Fed. Tax Rate Changes	(764,507)	-	965,454	(1,729,961)
27	Adjustments for St. Tax Rate Changes / Gross Up				
28	R & D Credits				-
29	IRS Audit Settlement				
30	Other				
31	Federal Tax Accrual				
32					
33	Total Lines 17 through 23	47,916,570	6,630,743	32,419,673	8,866,154

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	67,609,398		73,279,039
2	State	-	22,161,735		27,784,869
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	89,771,133	-	101,063,908

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(28,888,805)		(34,765,249)
2	State	-	(6,708,367)		(27,508,564)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(35,597,172)	-	(62,273,813)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			60,833	181,250		181,250	2.98
2	803. Natural Gas Transmission Line Purchase			41,167,356	129,615,530	116,449,012	246,064,542	5.98
3	804. Natural Gas City Gate Purchases			3,631,795	12,384,547		12,384,547	3.41
4	805. Other Gas Purchases			-	-	18,775,214	18,775,214	N/A
5								
6								
7								
8								
9								
10								
Totals			-	44,859,984	142,181,327	135,224,226	277,405,552	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals								

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	8,086
6	Gas of Others Received for Transportation	41,328,086
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	28,912,650
9	Gas Received from Underground Storage	19,613,590
10	Other Receipts (Gas Lost from Storage)	
11		
12		
13		
14	Total Receipts:	89,862,413
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	37,520,640
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	
21		
22	Total Sales	37,520,640
23	Deliveries of Gas Transported or Compressed for Others	41,328,086
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	30,930,960
26	Natural Gas used by Respondent	55,191
27	Natural Gas Delivered to Storage	19,600,930
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	5,024,967
30	Total Deliveries	134,460,775
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	1,734
34	Transmission System Losses	
35	Distribution System Losses	190,937
36	Other Losses	
37		
38	Total Unaccounted For	192,671
39	Total Deliveries and Unaccounted For	134,653,446

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
3	January	-	-		
4	February	-	-		
5	March	-	-		
6	April	-	-		
7	May	-	-		
8	June	-	-		
9	July	-	-		
10	August	-	-		
11	September	-	-		
12	October	-	-		
13	November	-	-		
14	December	-	-		
15	Totals	-	-	-	-
16	Gas Withdrawn From Storage				
17	January	64	64		
18	February	64	64		
19	March	64	64		
20	April	64	64		
21	May	64	64		
22	June	64	64		
23	July	-	-		
24	August	-	-		
25	September	-	-		
26	October	-	-		
27	November	-	-		
28	December	-	-		
29	Totals	384	384	-	-
30	Stored Gas End of Year-MCF				
31	Est. Native Gas in Storage Reservoir-MCF				
32	Total Gas in Reservoir-MCF (Lines 30 plus 31)				
33	Storage Capacity (Excl. Native Gas)-MCF				
34	Reservoir Pressure at which Storage Cap.-Computed				
35	Number of Storage Wells in Project	8			
36	Number of Acres of Storage Area	1,350			
37	Maximum Day's Withdrawal from Storage	1,000			
38	Date of Maximum Day's Withdrawal				
39	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

Not Applicable

515. GAS AND OIL WELLS			
Line No.			
1		GAS WELLS	Not Applicable
2	Productive Wells at Beginning of Year		
3	Productive Wells Drilled During the Year		
4	Oil Wells Restored to Productive Basis During Year		
5	Wells Purchased During the Year		
6	Wells Abandoned During the Year		
7	Wells Sold During the Year		
8			
9	Productive Wells at End of Year		
10	Number of Wells Drilled Deeper During the Year		
11	Dry Holes Drilled During the Year		
12			
13		NATURAL GAS ACREAGE	Operative Non Operative
14	Number of Acres Owned at End of Year		
15	Number of Acres Leased at End of Year		
16			
17		OIL WELLS	
18	Productive Wells at Beginning of Year		
19	Productive Wells Drilled During the Year		
20	Wells Abandoned and Sold During the Year		
21			
22	Productive Wells at End of Year		

516. GAS LINES, METERS AND SERVICES

Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
1						
2						
3	Under 2"	622,043				
4	2"	15,422,634				
5	3"	2,691,024				
6	4"	12,063,161				
7	5"	60,187				
8	6"	6,018,908				
9	7"	130,543				
10	8"	3,412,545				
11	9"	-				
12	10"	715,692				
13	12"	454,671				
14	14"	159				
15	16"	361,450				
16	18"	437				
17	20"	37,633				
18	24"	3,086				
19	30"	52				
20	36"	159				

Meters in Service at End of Year 441,359 Services at End of Year, Company Owned 445,671

Meters in Stock or Shop at End of Year 4,312 Services at End of Year, Customer Owned -

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		403,857	9,858	7,804	405,911
3						
4						
5						
6						
7						
8						
9						
10	Total in residential use		403,857	9,858	7,804	405,911
11	In commercial use		-			-
12	Information not available by size		35,114	1,018	955	35,177
13						
14						
15						
16						
17						
18						
19						
20	Total in commercial use		35,114	1,018	955	35,177
21	In industrial use		-			-
22	Information not available by size		270	20	19	271
23						
24						
25						
26						
27						
28						
29						
30	Total in industrial use		270	20	19	271
31	In public (municipal or government) use					
32						
33						
34						
35						
36						
37						
38						
39						
40	Total in public (municipal or government) use					
41	Total in use		439,241	10,896	8,778	441,359
42	In Stock					
43			4,312			4,312
44						
45						
46						
47						
48						
49						
50	Total in stock		4,312	-	-	4,312
51	Total all meters		443,553	10,896	8,778	445,671

METERS TESTED BY SIZES

	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year								-

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
1	Metered Sales by Tariff Schedule								
2	Residential								
3	Sales	362,447	363,061	362,754	28,929,062	600,162,402	80	1,653	20.75
4	Transportation	48,925	50,430	49,678	4,022,148	69,907,504	80	1,386	17.38
5									
6									
7									
8									
9									
10									
11									
12	Total Residential Metered Sales	411,372	413,491	412,432	32,951,210	670,069,906	80	1,621	20.34
13	Commercial								
14	Sales	26,189	26,626	26,408	8,753,197	131,731,075	329	4,947	15.05
15	Transportation	10,691	10,245	10,468	14,793,209	96,245,782	1,444	9,394	6.51
16									
17									
18									
19									
20									
21									
22									
23	Total Commercial Metered Sales	36,880	36,871	36,876	23,546,406	227,976,857	639	6,183	9.68
24	Industrial								
25	Sales	89	91	90	258,406	3,322,798	2,840	36,920	12.86
26	Transportation	200	195	198	22,512,729	39,446,045	115,450	202,287	1.75
27									
28									
29									
30									
31	Total Industrial Metered Sales	289	286	288	22,771,136	42,768,843	79,619	149,541	1.88
32	Public								
33	Interdepartmental								
34	Other								
35	Total Metered Sales	448,541	450,648	449,595	79,268,752	940,815,606	176	2,088	11.87
36	Unmetered Sales-All Categories								
37	Other		2		33	645			
38	Total Unmetered Sales	-	2	-	33	645			
39	Total Sales of Gas	448,541	450,650	449,595	79,268,785	940,816,251	176	2,088	11.87
40	Other Gas Revenues:				5,024,967	13,175,306			
41	Rent from Gas Property				-				
42	Interdepartmental Rents								
43	Operating Revenue Other Than Gas Sales								
44	Allowance to Customers								
45	Customers Forfeited Discounts & Penalties				-	1,886,018			
46	Miscellaneous Gas Revenues				-	92,096			
47	Total Other Gas Revenues	-	-	-	5,024,967	15,153,419			
48	Total Gas Operating Revenues	448,541	450,650	449,595	84,293,752	955,969,670			

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	86
2	Total Professional and Semiprofessional Employees	91
3	Total Business Office, Sales And Professional Employees	119
4	Total Clerical Employees	68
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	328
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	693

610. TERRITORY SERVED

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	17,127	16,755
02	X	Allegheny	110,666	110,292
03	X	Armstrong	905	904
04	X	Beaver	39,282	39,076
05	X	Bedford	12	13
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,604	10,560
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	16,452	16,137
15	X	Chester	1	1
16	X	Clarion	3,878	3,906
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,427	24,514
27	X	Forest	1	1
28	X	Franklin	5,526	5,415
29	X	Fulton	6	6
30	X	Greene	2,959	2,975
31		Huntingdon	-	-
32	X	Indiana	627	624
33	X	Jefferson	371	375
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,764	19,770
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,555	3,571
43	X	Mercer	31	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,710	5,728
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	760	766
62	X	Warren	2,601	2,594
63	X	Washington	48,822	48,445
64		Wayne	-	-
65	X	Westmoreland	22,974	22,902
66		Wyoming	-	-
67	X	York	113,555	113,984
Totals			450,650	449,374

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2025

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Joshua Strittmatter (Name of affiant)

makes oath and says that he/she is

Controller (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc. (Exact legal title or name of the respondent)

The signed offer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2025 to December 31, 2025

Subscribed and sworn to and before me, a Josh Strittmatter (Signature of affiant)

In and for the State and County above-named, this 28 day of April, 2026

My commission expires 12-3-30 (Signature of officer authorized to administer oaths)



Elizabeth Bertke Notary Public, State of Ohio Commission #: 2015-RE-553341 My Commission Expires 12-3-30

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic (Name of affiant)

makes oath and says that he/she is PRESIDENT & COO

(Official title of affiant)

of Columbia Gas of Pennsylvania (Exact legal title or name of the respondent)

that he has carefully examined the foregoing report, that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2025 to and including December 31, 2025

Subscribed and sworn to before me, a Mamta Dangashiya (Signature of affiant)

In and for the State and County above-named, this 28 day of April, 2026

My commission expires January 27, 2029 (Signature of officer authorized to administer oaths)

