

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 06/30/2027)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 12/31/2028)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Columbia Gas of Virginia, Inc.	Year/Period of Report End of 2025/Q4
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ANNUAL FINANCIAL AND OPERATING REPORT

OF

COLUMBIA GAS OF VIRGINIA, INC.

(Name)

1809 Coyote Drive, Chester, Virginia 23836-2400

(Address)

To The

STATE CORPORATION COMMISSION

Of The

COMMONWEALTH OF VIRGINIA

For The

YEAR ENDED DECEMBER 31, 2025

**Name of Officer in Charge of Correspondence
with the Commission regarding this report**

Gunnar J. Gode

Official Title

**Senior Vice President, Chief Accounting and
Tax Officer**

Official Address

290 W. Nationwide Blvd, Columbus, OH 43215

Telephone Number

(571) 299-9585

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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as Nonutility operations should be included in Account 121

4. Nonoperating Rental Income (Account 418)-- For each major item of miscellaneous property included in Account 121 Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortizations, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leases which are associated companies.

5. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)-- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415	
2	Revenues Merchandising, Jobbing and Contract Work	—
3	Construction Management	—
4	M&R Design/Installation/Inspection	—
5	Master Meter Operation/Maintenance	—
6	Peaking Services	—
7	Inspections	1,412
8	Service Connections	—
9	Training	—
10	Miscellaneous	—
11	MMO/Maintenance/New Construction	—
12	Building and Overheads	—
13	Leak Repair	—
14	Revenue Merchandise Job and Contract Work	—
15	Total Account 415	1,412
16		
17	Account 416	
18	Cost and Expenses of Merchandising, Jobbing and Contract Work	—
19	Contracted Work - Expense - Non-Affiliated	—
20	Construction Management	—
21	Distribution System Design Review	—
22	M&R Design/Installation/Inspection	—
23	Master Meter Operation/Maintenance	—
24	Inspections	(17,126)
25	Service Connections	—
26	Training	—
27	Building and Overheads	—
28	Miscellaneous	(210,304)
29	Leak Repair	—
30	Total Account 416	(227,430)
31		
32		
33		
34		
35	NEXT PAGE IS SCHEDULE F SUPPLEMENTAL	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as Nonutility operations should be included in Account 121

4. Nonoperating Rental Income (Account 418)-- For each major item of miscellaneous property included in Account 121 Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortizations, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leases which are associated companies.

5. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)-- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 417	
2	Non Utility Revenue	—
3	Amortization of Non-Utility Plant	(109)
4	Purchase Choice Accounts Receivable - Revenue	436,193
5	Purchase Choice Accounts Receivable - Expense	(400,716)
6	Third Party Billing	—
7	Total Account 417	35,368
8		
9	Account 419	
10	Residential Fuel Conversion Loans	—
11	Contingent Taxes - Federal	—
12	Contingent Taxes - State	—
13	Temporary Cash Investments	—
14	AFUDC Equity	—
15	Interest Only From Homebuilders	—
16	Money Pool	—
17	Reimbursed Carrying Charges	—
18	Other	572
19	Total Account 419	572
20		
21	Account 421	
22	Miscellaneous Gain -TCO Settlement	—
23	Gain on Disposition of Property	—
24	Loss on Disposition of Property	—
25	Asset Impairment	—
26	Customer Tax-Contribution In Aid of Construction - Received	(1,246)
27	Customer Tax-Contribution In Aid of Construction - Refunded	—
28	Non-Traditional Sales-Flowing Supply	6,389,031
29	Miscellaneous Non-Operating Income	616,413
30	Total Account 421	7,004,198
31		
32		
33		
34		
35	Total Other Income	6,814,120

Name of Respondent Columbia Gas of Virginia, Inc	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2026	Year of Report December 31, 2025
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GAS OPERATING REVENUES (ACCOUNT 400)			
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year columns (c), (e) and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>			
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	304,716,739	239,335,672
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	95,132,001	71,835,554
5	Large (or Ind.) (See Instr. 6)	3,936,320	2,417,034
6	482 Other Sales to Public Authorities	—	—
7	484 Unbilled Revenue	—	—
8	TOTAL Sales to Ultimate Consumers	403,785,060	313,588,260
9	483 Sales for Resale	—	—
10	TOTAL Nat. Gas Service Revenues	403,785,060	313,588,260
11	Revenues from Manufactured Gas	—	—
12	TOTAL Gas Service Revenues	403,785,060	313,588,260
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	—	—
15	487 Forfeited Discounts	1,448,579	1,070,308
16	488 Misc. Service Revenues	423,810	375,240
17	489 Rev. from Trans. of Gas of Others	82,608,244	76,191,936
18	490 Sales of Prod. Ext. from Nat. Gas	—	—
19	491 Rev. from Nat. Gas Proc. by Others	—	—
20	492 Incidental Gasoline and Oil Sales	—	—
21	493 Rent from Gas Property	349,261	293,100
22	494 Interdepartmental Rents	—	—
23	495 Other Gas Revenues	9,391,905	22,638,662
24	TOTAL Other Operating Revenues	94,221,799	100,569,246
25	TOTAL Gas Operating Revenues	498,006,859	414,157,506
26	(Less) 496 Provision for Rate Refunds	—	—
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	498,006,859	
28	Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm Cust)	403,785,060	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	—	
30	Sales for Resale	—	
31	Other Sales to Pub. Auth. (Local Dist. Only)	—	
32	Interdepartmental Sales	—	
33	TOTAL (Same as Line 10, Columns (b) and (d))	403,785,060	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Columbia Gas of Virginia, Inc	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2026	December 31, 2025

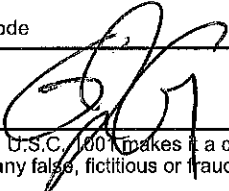
GAS OPERATING REVENUES (ACCOUNT 400)				
6. Commercial and Industrial Sales. Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)				
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.				
MCF OF NATURAL GAS SOLD		AVG.NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year	
(d)	(e)	(f)	(g)	
				1
15,860,757	12,921,211	250,867	247,847	2
				3
9,621,057	7,939,517	20,509	20,237	4
513,703	384,017	95	90	5
—	—	—	—	6
—	—	—	—	7
25,995,517	21,244,745	271,471	268,174	8
—	—	—	—	9
25,995,517	21,244,745	271,471	268,174	10
				11
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INSTRUCTION 6

RESPONDENT SEGREGATES REVENUE BETWEEN COMMERCIAL AND INDUSTRIAL ACCORDING TO THE PRIMARY PURPOSE FOR WHICH THE GAS IS USED. COMMERCIAL CUSTOMERS ARE IDENTIFIED AS THOSE CUSTOMERS ENGAGED IN COMMERCIAL ACTIVITIES AND WHICH USE GAS FOR PURPOSE OTHER THAN CREATING OR CHANGING RAW OR UNFINISHED MATERIAL INTO ANOTHER FORM OR PRODUCT. INDUSTRIAL CUSTOMERS ARE THOSE WHICH USE GAS FOR CHANGING RAW OR UNFINISHED MATERIAL INTO ANOTHER FORM OR PRODUCT.

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Columbia Gas of Virginia, Inc.	02 Year/Period of Report End of 2025/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 1809 Coyote Drive, Chester, Virginia 23836-2400		
05 Name of Contact Person Jeff Eing	06 Title of Contact Person Accounting Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 290 W. Nationwide Blvd., Columbus OH 43215		
08 Telephone of Contact Person, Including Area Code (380) 268-4983	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 03/31/2026
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Gunnar J. Gode	12 Title Senior Vice President, Chief Accounting and Tax Officer	
13 Signature 	14 Date Signed 03/31/2026	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		
26	Unrecovered Plant and Regulatory Study Costs	230		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		
34	Capital Stock Expense	254		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Columbia Gas of Virginia, Inc.			

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
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63	Distribution of Salaries and Wages	354-355		
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73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Columbia Gas of Virginia, Inc.			

General Information	
1.	Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Joshua Strittmatter, Controller 290 W. Nationwide Blvd., Columbus OH 43215
2.	Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Virginia -1854
3.	If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not Applicable
4.	State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated. Sales of natural gas and propane to residential, commercial, and other customers (field sales) in the state of Virginia. Respondent also transports natural gas to industrial, commercial, and residential customers under transportation service schedules.
5.	Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	NiSource Inc.	M	DE	100.00
2	NiSource Gas Distribution, Inc.	D	DE	100.00
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (detail
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any
3. If control was held jointly with one or more other interests, state the fact in a footnote and name
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control
2. Direct control is that which is exercised without interposition of an intermediary
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Not Applicable				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 4/1/2025	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 1,306,106 By Proxy: 0	3. Give the date and place of such meeting: April 1, 2025 By written consent of the sole stockholder
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4. Number of votes as of (date): 12/31/2025			
5	TOTAL votes of all securities	1,306,106	1,306,106		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed	1,306,106	1,306,106		
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. Not Applicable
7. Not Applicable
8. Not Applicable
9. Not Applicable
10. Not Applicable
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

Final Order in Case PUR-2025-00099, order approving SAVE rider was received on December 10, 2025. The SAVE rider provides for the recovery of costs associated with the replacement of approximately \$87.1 million in infrastructure during 2026 and the true-up of the recovery of the actual SAVE cost of service for the calendar year 2024. Recovery of costs would be through the SAVE rider on customer bills effective the first billing unit of January 2026. Approximate number of customers impacted is 290,000.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Columbia Gas of Virginia, Inc.			

2026 approximate cost recovery from each revenue classification is as follows:

Residential:	\$11,305,697
Small General Service:	2,756,881
Large General Service:	1,310,579
<u>Total:</u>	<u>\$15,373,156</u>

Columbia Gas of Virginia (CVA) filed for an application to increase jurisdictional non-gas base revenue by approximately \$52.6 million, inclusive of \$15.4 million for the recovery of SAVE Plan costs, on April 29, 2024. The Commission issued a final order on May 15, 2025, adopting a Stipulation that, among other things, authorized CVA an annual increase to jurisdictional non-gas base revenue of \$40.7 million, inclusive of \$12.5 million for the recovery of SAVE Plan costs effective with the first billing unit of October 2024. Approximately 290,000 customers were affected by this rate increase.

12. March 31, 2025 - Michael Luhrs resigns as Executive Vice President, Strategy and Risk
 March 31, 2025 - Kimberly S. Cuccia resigns as Senior Vice President and Corporate Secretary
 April 1, 2025 - Michael Luhrs is elected as Executive Vice President, Technology, Customer and Chief Commercial Officer
 April 1, 2025 - Kimberly S. Cuccia is elected as Executive Vice President and Corporate Secretary
 April 1, 2025 - Tonya Stanley is elected as Senior Director, Real Estate Services and Aviation
 April 1, 2025 - Anthony Williams is elected as Assistant Treasurer
 June 30, 2025 - John G. Nassos resigns as Assistant Corporate Secretary
 July 31, 2025 - Gunnar Gode resigns as Vice President, Chief Accounting Officer
 August 1, 2025 - Gunnar Gode is elected as Senior Vice President, Chief Accounting and Tax Officer
 August 25, 2025 - Jennifer Harding resigns as Vice President, Tax

13. Not Applicable

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2024	End of <u>2025/Q4</u>

Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,222,445,730	2,029,982,251
3	Construction Work in Progress (107)	200-201	87,757,648	89,847,349
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	2,310,203,378	2,119,829,600
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		566,773,315	533,793,744
6	Net Utility Plant (Enter Total of line 4 less 5)		1,743,430,063	1,586,035,856
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		1,743,430,063	1,586,035,856
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investment in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		1,078,935	671,769
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		1,078,935	671,769
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		4,219,579	2,368,618
33	Special Deposits (132-134)		0	0
34	Working Fund (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		45,712,262	39,263,472
38	Other Accounts Receivable (143)		9,905,121	10,190,596
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,429,578	436,254
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Assoc. Companies (146)		563,008	202,624
42	Fuel Stock (151)		668,599	686,394
43	Fuel Stock Expenses Undistributed (152)		0	0

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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (153)		0	0
45	Plant Material and Operating Supplies (154)		8,117	277,231
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expenses Undistributed (163)		0	0
52	Gas Stored Underground - Current (164.1)	220	21,021,178	15,270,196
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	953,317	1,047,216
54	Prepayments (165)	230	2,278,191	2,047,485
55	Advances for Gas (166-167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		48,536,311	40,992,075
59	Miscellaneous Current and Accrued Assets (174)		4,371,798	2,537,749
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		136,807,903	114,447,402
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	5,356,735	8,633,752
70	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		17,780,460	17,873,698
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	60,001,201	56,922,272
75	Def. Losses from Disposition of Utility Plt. (187)		0	0
76	Research, Devel. and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	54,093,272	54,815,232
79	Unrecovered Purchased Gas Costs (191)		2,307,884	(5,094,661)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		139,539,552	133,150,293
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		2,020,856,453	1,834,305,320

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2024	Year/Period of Report End of 2025/Q4
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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	65,305,300	65,305,300
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202,205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	1,886,691	1,886,691
7	Other Paid-In Capital (208-211)	253	120,851,216	5,851,216
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	542,531,342	482,893,721
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	575,011	(2,181,337)
15	Total Proprietary Capital (lines 2 thru 14)		731,149,560	553,755,591
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	650,000,000	688,275,000
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	Total Long-Term Debt (lines 17 through 23)		650,000,000	688,275,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		16,107,817	15,232,882
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,340	5,093
29	Accumulated Provision for Pensions and Benefits (228.3)		3,450,751	4,197,028
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	3,175,305

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2024	Year/Period of Report End of <u>2025/Q4</u>
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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		19,565,908	22,610,308
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		50,649,618	38,122,345
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		133,007,388	119,708,450
42	Customer Deposits (235)		4,231,749	4,450,079
43	Taxes Accrued (236)	262-263	20,557,132	22,777,210
44	Interest Accrued (237)		389,788	433,223
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		1,373,851	2,349,412
49	Miscellaneous Current and Accrued Liabilities (242)	268	63,096,315	46,755,788
50	Obligations Under Capital Leases-Current (243)		1,520,837	1,560,024
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	Total Current and Accrued Liabilities (lines 37 through 54)		274,826,678	236,156,531
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		55,275,129	59,959,079
58	Accumulated Deferred Investment Tax Credits (255)		0	2,062
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	3,514,422	4,264,338
61	Other Regulatory Liabilities (254)	278	64,081,192	63,676,165
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		222,165,403	204,285,518
65	Accumulated Deferred Income Taxes - Other (283)		278,161	1,320,728
66	Total Deferred Credits (lines 57 through 65)		345,314,307	333,507,890
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		2,020,856,453	1,834,305,320

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2024	End of 2025/Q4

Statement of Income

- Quarterly
- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 - Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed place them in a footnote.
- Annual or Quarterly, if applicable
- Do not report fourth quarter data in columns (e) and (f)
 - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 - Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 - Use page 122 for important notes regarding the statement of income for any account thereof.
 - Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 - Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 - If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 - Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 - Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 - If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	498,006,859	414,157,506	0	0
3	Operating Expenses					
4	Operating Expenses (401)	317-325	298,835,334	233,136,552	0	0
5	Maintenance Expenses (402)	317-325	16,017,462	17,324,760	0	0
6	Depreciation Expense (403)	336-338	46,786,357	43,244,903	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	9,388,813	7,610,961	0	0
9	Amort. of Utility Plant Acq. Adj. (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	15,045,420	13,757,987	0	0
15	Income Taxes - Federal (409.1)	262-263	3,517,053	7,257,026	0	0
16	Income Taxes-Other (409.1)	262-263	(1,093,884)	1,378,577	0	0
17	Provision for Deferred Income Taxes (410.1)	234-235	30,204,277	19,841,427	0	0
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	13,817,852	12,978,806	0	0
19	Investment Tax Credit Adj. - Net (411.4)		(2,076)	(13,491)	0	0
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0	0	0	0
21	Losses from Disp. Of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		404,880,904	330,559,896	0	0
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		93,125,955	83,597,610	0	0

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2024	Year/Period of Report End of 2025/Q4
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Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	498,006,859	414,157,506	0	0
3						
4	0	0	298,835,334	233,136,552	0	0
5	0	0	16,017,462	17,324,760	0	0
6	0	0	46,786,357	43,244,903	0	0
7	0	0	0	0	0	0
8	0	0	9,388,813	7,610,961	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	15,045,420	13,757,987	0	0
15	0	0	3,517,053	7,257,026	0	0
16	0	0	(1,093,884)	1,378,577	0	0
17	0	0	30,204,277	19,841,427	0	0
18	0	0	13,817,852	12,978,806	0	0
19	0	0	(2,076)	(13,491)	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	404,880,904	330,559,896	0	0
26	0	0	93,125,955	83,597,610	0	0

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2024	Year/Period of Report End of 2025/Q4
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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		93,125,955	83,597,610	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		1,412	2,394	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		227,430	17,037	0	0
33	Revenues from Nonutility Operations (417)		35,368	408,199	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		572	0	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	11,740	0	0
39	Miscellaneous Nonoperating Income (421)		7,004,198	6,443,780	0	0
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		6,814,120	6,849,076	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	10	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	170,097	153,178	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		600,741	320,738	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		0	1,565	0	0
49	Other Deductions (426.5)		424,574	85,932	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	1,195,412	561,423	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	801,697	1,402,356	0	0
54	Income Taxes-Other (409.2)	262-263	389,301	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	289,416	9,565	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	5,700	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,480,414	1,406,221	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,138,294	4,881,432		
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	37,369,199	34,757,781	0	0
68	Other Interest Expense (431)	340	257,429	1,226,915	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		0	9,759	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		37,626,628	35,974,937	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		59,637,621	52,504,105	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		59,637,621	52,504,105	0	0

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2024	End of <u>2025/Q4</u>

Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		482,893,721	430,389,615
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			—
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			—
6	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		59,637,621	52,504,106
7	Appropriations of Retained Earnings (Account 436)			—
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			—
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			—
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		—	—
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			—
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		542,531,342	482,893,721
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			—
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			—
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		—	—
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1)		542,531,342	482,893,721
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			—
23	Equity in Earnings for Year (Credit) (Account 418.1)			—
24	(Less) Dividends Received (Debit)			—
25	Other Changes (Explain)			—
26	Balance-End of Year			—

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Statement of Cash Flows			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	59,637,621	52,504,105
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	46,786,357	43,244,903
5	Amortization of (Specify) (footnote details)	9,388,813	7,610,961
6	Deferred Income Taxes (Net)		—
7	Investment Tax Credit Adjustments (Net)	(2,076)	(13,491)
8	Net (Increase) Decrease in Receivables	(5,530,375)	(3,723,866)
9	Net (Increase) Decrease in Inventory	269,114	8,883
10	Net (Increase) Decrease in Allowances Inventory		—
11	Net Increase (Decrease) in Payables and Accrued Expenses	42,166,738	22,039,347
12	Net (Increase) Decrease in Other Regulatory Assets	3,277,017	114,103
13	Net Increase (Decrease) in Other Regulatory Liabilities	405,027	(1,282,636)
14	(Less) Allowance for Other Funds Used During Construction		—
15	(Less) Undistributed Earnings from Subsidiary Companies		—
16	Other (footnote details):	96,461,354	(18,007,002)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	252,859,590	102,495,307
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	—	—
23	Gross Additions to Nuclear Fuel	—	—
24	Gross Additions to Common Utility Plant	(212,733,629)	(187,606,081)
25	Gross Additions to Nonutility Plant	—	—
26	(Less) Allowance for Other Funds Used During Construction	—	—
27	Other (footnote details):	—	—
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(212,733,629)	(187,606,081)
29			
30	Acquisition of Other Noncurrent Assets (d)		—
31	Proceeds from Disposal of Noncurrent Assets (d)		—
32			—
33	Investments in and Advances to Associated and Subsidiary Companies		—
34	Contributions and Advances from Associated and Subsidiary Companies		—
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		—
37			—
38	Purchase of Investment Securities (a)		—
39	Proceeds from Sales of Investment Securities (a)		—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loan Made or Purchased		—
41	Collections on Loans		—
42			—
43	Net (Increase) Decrease in Receivables		—
44	Net (Increase) Decrease in Inventory		—
45	Net (Increase) Decrease in Allowances Held for Speculation		—
46	Net Increase (Decrease) in Payables and Accrued Expenses		—
47	Other Adjustments to Cash Flows from Investment Activities:		—
48			
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(212,733,629)	(187,606,081)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	—	118,000,000
54	Proceeds from Issuance of Preferred Stock	—	—
55	Proceeds from Issuance of Common Stock	—	—
56	Net Increase in Debt (Long Term Advances)	—	—
57	Net Increase in Short-term Debt (c)	—	—
58		—	—
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	—	118,000,000
60			
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(38,275,000)	(33,000,000)
63	Payments for Retirement of Preferred Stock	—	—
64	Payments for Retirement of Common Stock	—	—
65	Other Retirements	—	—
66	Net Decrease in Short-Term Debt (c)	—	—
67	Other Adjustments to Financing Cash Flows	—	—
68	Dividends on Preferred Stock	—	—
69	Dividends on Common Stock	—	—
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		
71	(Total of lines 59 thru 69)	(38,275,000)	85,000,000
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	1,850,961	(110,774)
75			
76	Cash and Cash Equivalents at Beginning of Period	2,368,618	2,479,392
77			
78	Cash and Cash Equivalents at End of Period	4,219,579	2,368,618

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Columbia Gas of Virginia, Inc.			

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Notes to Comparative Balance Sheet - Pages 110-113

CAPITALIZATION

The Respondent has 1,450,000 shares of common stock authorized, par value \$50 per share. There were 1,306,106 shares of common stock outstanding at December 31, 2025; all of which were held by NiSource Gas Distribution Group, Inc.

CONSTRUCTION PROGRAM

The Respondent's Construction program for 2026 is estimated to require expenditures of approximately \$256,652,177. In connection with such construction program, the Respondent has made substantial commitments for materials and supplies. Funds for such expenditures to be made in 2026 will be provided from funds available at the beginning of the year, cash to be generated from operations, and additional financing from NiSource Inc.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

NOTES TO FINANCIAL STATEMENTS

Notes to Statement of Income for the Year - Pages 114 - 117

FEDERAL INCOME TAX

The Respondent is a member of a group, NiSource, Inc. and Subsidiaries, that files a consolidated Federal Income Tax Return. In connection therewith, the Respondent's Federal Income Taxes have been affected due to tax adjustments allocated to it resulting from taxable activities of the Parent Company.

DEPRECIATION

The Respondent provides for depreciation on a composite straight-line basis in amounts which, in the opinion of management, are adequate for the purpose of providing for the recovery of the original cost of properties over their estimated lives. Reference is made to page 338 which lists the applicable rates of depreciation by plant function.

RETIREMENT INCOME PLAN

The Respondent provides defined contribution plans and non-contributory defined benefit retirement plans that cover certain of its employees. Benefits under the defined benefit retirement plans reflect the employee's compensation, years of service and age at retirement. Additionally, the respondent provides health care and life insurance benefits for certain retired employees. The majority of employees may become eligible for these benefits if they reach retirement age while working for the Respondent. The expected cost of such benefits is accrued during the employee' years of service.

The Respondent contributed the following amounts to their plans during 2025:

Pension Plan - \$0

Other Post Employment Benefits - \$400,000

CHANGE IN ACCOUNTING METHODS

None

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

NOTES TO FINANCIAL STATEMENTS

Notes to Statement of Cash Flows for the Year - Pages 120-120a

DEPRECIATION OF UTILITY PLANT: LINE 4

Production Plant	228,171
Distribution Plant	46,557,327
General Plant	859
	<hr/> 46,786,357

AMORTIZATION OF UTILITY PLANT: LINE 5

Intangible Plant	7,938,542
Distribution Plant	597,587
General Plant	852,684
	<hr/> 9,388,813

OTHER NON-CASH CHARGES (CREDITS) TO INCOME: LINE 16

Gas Stored Underground - Current	(5,750,982)
Prepayments	(230,706)
Accrued Utility Revenues	(7,544,236)
Miscellaneous Current and Accrued Assets	(1,834,049)
Prelim. Survey and Investigation Charges	93,238
Miscellaneous Deferred Debits	(3,078,929)
Unrecovered Purchased Gas Costs	(7,402,545)
Accumulated Provision for Injuries and Damages	2,247
Accumulated Provision for Rate Refunds	(3,175,305)
Customer Deposits	(218,330)
Taxes Accrued	115,536,270
Customer Advances for Construction	(4,683,950)
Other Deferred Credits	(1,768,912)
Accumulated Deferred Income Tax Asset	1,571,529
Accumulated Deferred Income Tax Liability	15,987,763
Miscellaneous Non-Cash Charges - Net	<hr/> (1,041,749)
	96,461,354

Interest Paid	37,670,063
---------------	------------

Income Taxes Paid Net of Refunds	7,012,038
----------------------------------	-----------

CASH AND CASH EQUIVALENTS AT END OF YEAR: LINE 78

Cash (Account 131)	4,219,579
Working Fund (Account 135)	—
Temporary Cash Investments (Account 136)	—
	<hr/> 4,219,579

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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion		
--	--	--

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	2,064,071,623
4	Property Under Capital Leases	22,262,042
5	Plant Purchased or Sold	—
6	Completed Construction not Classified	134,707,557
7	Experimental Plant Unclassified	—
8	TOTAL Utility Plant (Total of lines 3 thru 7)	2,222,418,148
9	Leased to Others	16,468
10	Held for Future Use	11,114
11	Construction Work in Progress	87,757,648
12	Acquisition Adjustments	—
13	TOTAL Utility Plant (Total of lines 8 thru 12)	2,310,203,378
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	566,773,315
15	Net Utility Plant (Total of lines 13 and 14)	1,743,430,063
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	524,120,113
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	—
20	Amortization of Underground Storage Land and Land Rights	—
21	Amortization of Other Utility Plant	33,617,029
22	TOTAL In Service (Total of lines 18 thru 21)	566,773,315
23	Leased to Others	
24	Depreciation	—
25	Amortization and Depletion	—
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	—
29	Amortization	—
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	—
32	Amortization of Plant Acquisition Adjustment	—
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	566,773,315

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3	—	2,064,071,623	—	—
4	—	22,262,042	—	—
5	—	—	—	—
6	—	134,707,557	—	—
7	—	—	—	—
8	—	2,222,418,148	—	—
9	—	16,468	—	—
10	—	11,114	—	—
11	—	87,757,648	—	—
12	—	—	—	—
13	—	2,310,203,378	—	—
14	—	566,773,315	—	—
15	—	1,743,430,063	—	—
16				
17				
18	—	524,120,113	—	—
19		—		
20		—		
21	—	33,617,029	—	—
22	—	566,773,315	—	—
23				
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27				
28	—	—	—	—
29	—	—	—	—
30	—	—	—	—
31				
32	—	—	—	—
33	—	566,773,315	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	70,773	
3	302 Franchises and Consents	71,291	
4	303 Miscellaneous Intangible Plant	39,882,540	27,032,403
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	40,024,604	27,032,403
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2 Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				70,773
3				71,291
4	4,160,620	19,886		62,774,209
5	4,160,620	19,886	—	62,916,273
6				
7				
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27	—	—	—	—
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	
35	346 Gas Measuring and Regulating Equipment	—	
36	347 Other Equipment	—	
37	348 Asset Retirement Costs for Products Extraction Plant	—	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	10,314,835	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	10,314,835	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	
45	350.2 Rights-of-Way	—	
46	351 Structures and Improvements	—	
47	352 Wells	—	
48	352.1 Storage Leaseholds and Rights	—	
49	352.2 Reservoirs	—	
50	352.3 Non-recoverable Natural Gas	—	
51	353 Lines	—	
52	354 Compressor Station Equipment	—	
53	355 Other Equipment	—	
54	356 Purification Equipment	—	
55	357 Other Equipment	—	
56	358 Asset Retirement Costs for Underground Storage Plant	—	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	
60	361 Structures and Improvements	—	
61	362 Gas Holders	—	
62	363 Purification Equipment	—	
63	363.1 Liquefaction Equipment	—	
64	363.2 Vaporizing Equipment	—	
65	363.3 Compressor Equipment	—	
66	363.4 Measuring and Regulating Equipment	—	
67	363.5 Other Equipment	—	
68	363.6 Asset Retirement Costs for Other Storage Plant	—	
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	—	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	
72	364.2 Structures and Improvements	—	
73	364.3 LNG Processing Terminal Equipment	—	
74	364.4 LNG Transportation Equipment	—	
75	364.5 Measuring and Regulating Equipment	—	
76	364.6 Compressor Station Equipment	—	
77	364.7 Communications Equipment	—	
78	364.8 Other Equipment	—	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38	—	—	—	—
39	—	—	—	—
40	127,043			10,187,792
41	127,043	—	—	10,187,792
42				
43				
44				—
45				—
46				—
47				—
48				
49				
50				
51				—
52				—
53				—
54				—
55				—
56				—
57	—	—	—	—
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60				—
61				—
62				—
63				—
64				—
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80	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account	Balance at Beginning of Year	Additions
	(a)	(b)	(c)
1	Manufactured Gas Production		
2	Liquified Petroleum Gas		
3	304 Land and Land Rights	35,586	
4	305 Structures and Improvements	2,817,542	
5	311 Liquified Petroleum Gas Equipment	7,461,707	
6	Manufactured Gas Production Plant	10,314,835	—
7			
8			
9			
10			
11			
12			
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14			
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
	18698		54,284	304	3
56091	-18698		2,742,753	305	4
70952			7,390,755	311	5
127,043	—	—	10,187,792		6
					7
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	—	—
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	
84	365.2 Rights-of-Way	—	
85	366 Structures and Improvements	—	
86	367 Mains	—	
87	368 Compressor Station Equipment	—	
88	369 Measuring and Regulating Station Equipment	—	
89	370 Communication Equipment	—	
90	371 Other Equipment	—	
91	372 Asset Retirement Costs for Transmission Plant	—	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	16,083,701	1,111,564
95	375 Structures and Improvements	23,415,221	473,777
96	376 Mains	1,100,460,701	90,085,326
97	377 Compressor Station Equipment	—	
98	378 Measuring and Regulating Station Equipment-General	85,702,693	2,726,726
99	379 Measuring and Regulating Station Equipment-City Gate	4,536,986	4,432,687
100	380 Services	538,093,984	76,605,792
101	381 Meters	53,778,955	2,297,803
102	382 Meter Installations	51,267,812	3,122,241
103	383 House Regulators	15,379,597	1,558,006
104	384 House Regulator Installations	3,851,463	
105	385 Industrial Measuring and Regulating Station Equipment	30,573,341	1,145,818
106	386 Other Property on Customers' Premises	—	
107	387 Other Equipment	15,155,499	(701,039)
108	388 Asset Retirement Costs for Distribution Plant	—	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,938,299,953	182,858,701
110	GENERAL PLANT		
111	389 Land and Land Rights	—	
112	390 Structures and Improvements	—	
113	391 Office Furniture and Equipment	3,379,429	873,207
114	392 Transportation Equipment	96,537	
115	393 Stores Equipment	—	
116	394 Tools, Shop, and Garage Equipment	15,250,428	937,972
117	395 Laboratory Equipment	1,164	
118	396 Power Operated Equipment	491,938	
119	397 Communication Equipment	8,588	
120	398 Miscellaneous Equipment	225,692	4,542
121	Subtotal (Enter Total of lines 111 thru 120)	19,453,776	1,815,721
122	399 Other Tangible Property	—	
123	399.1 Asset Retirement Costs for General Plant	—	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	19,453,776	1,815,721
125	TOTAL (Accounts 101 and 106)	2,008,093,168	211,706,825
126	Gas Plant Purchased (See Instruction 8)	—	
127	(Less) Gas Plant Sold (See Instruction 8)	—	
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	2,008,093,168	211,706,825

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	—
82				
83				—
84				—
85				—
86				—
87				
88				—
89				
90				—
91				
92	—	—	—	—
93				
94	487	3,898,971		21,093,749
95	172,580	759,123		24,475,541
96	3,300,631	(4,485,563)		1,182,759,833
97				—
98	332,321	6,018,248		94,115,346
99	715	(15,367)		8,953,591
100	4,398,300	(7,183)		610,294,293
101	4,034,298	50,500		52,092,960
102	221,213	13,104		54,181,944
103	21,402	3,852,114		20,768,315
104		(3,848,157)		3,306
105	214,678	(191,586)		31,312,895
106				—
107	4,030,055	(6,950,111)		3,474,294
108				—
109	16,726,680	(905,907)	—	2,103,526,067
110				
111				—
112				—
113				4,252,636
114				96,537
115				—
116	6,470	883,204		17,065,134
117				1,164
118				491,938
119				8,588
120		2,817		233,051
121	6,470	886,021	—	22,149,048
122				
123				
124	6,470	886,021	—	22,149,048
125	21,020,813	—	—	2,198,779,180
126				
127		—	—	
128	—	—	—	
129	21,020,813	—	—	2,198,779,180

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Property and Capacity Leased from Others

- Report below the information called for concerning gas property and capacity leased from others for gas operations.
- For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1	Not Applicable			
2				
3				
4				
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43				
44				
45	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Gas Property and Capacity Leased to Others

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Columbia Propane, Inc		A one story building consisting of two	16,468
2			restrooms, a storage room and all other	
3			equipment inside or outside the	
4			premises used in connection with	
5			Bottling Gas. Also, an LP Gas Storage	
6			Tank (30,000 gallons)	
7				
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44				
45	TOTAL			16,468

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Plant Held for Future Use (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	To provide additional options	12/31/1993		11,114
2	to Lynchburg and Bedford county.			
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44				
45	Total			11,114

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Construction Work in Progress-Gas (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Franchise/Consent (GPA 302.20)		
2	Misc Intangible Plant (GPA 303.00)		
3	Misc Intangible Plant (GPA 303.10)		
4	Misc Intangible Plant (GPA 303.20)		
5	Misc Intangible Plant (GPA 303.30)	3,211,640	417,513
6	LPG Structure (GPA 305.00)		
7	LPG Equipment (GPA 311.00)	4,315,506	561,016
8	Land-Other-Distribution (GPA 374.20)		
9	Ld Rts., CG & ML Ind M&R (GPA 374.30)		
10	Land Rts. Other Distribution (GPA 374.40)	5,944,492	772,784
11	Rights-of-Way (GPA 374.50)		
12	Other Structures - Exch. Gas (GPA 375.21)		
13	Other Structures - Regulation (GPA 375.40)	134,489	17,484
14	Other Structures - Distribution (GPA 375.70)	7,362	957
15	Other Structures - Impr. Lse. Pr (GPA 375.71)	4,360,810	
16	Main Lines (GPA 376.00)	48,305,686	6,279,739
17	Mains Replacement (GPA 376.25)	6,140,040	
18	M&R Equip-General-Reg (GPA 378.20)	9,300,802	1,209,104
19	M&R Equip-General-SAV (GPA 378.25)	67,850	
20	M&R Equip-City Gate (GPA 379.10)		
21	Service Lines (GPA 380.00)	601,274	78,166
22	CGV CSL Replacements (GPA 380.25)	(345,613)	(44,930)
23	Meters (GPA 381.00)	1,426	185
24	Meter Reading Devices (GPA 381.10)		
25	Customer AMR Devices (GPA 381.25)	13,212	1,718
26	Meter Installations (GPA 382.00)	(198,782)	(25,842)
27	House Regulators (GPA 383.00)	5,931	771
28	Ind. Meas. & Reg Equipment (GPA 385.00)	1,687,690	219,400
29	Other Equip. - Odorization (GPA 387.20)		
30	Other Equip- Telephone (GPA 387.41)		
31	Other Equip - Radio (GPA 387.42)		
32	Other Equip - Communication (GPA 387.44)		
33	Other Equip - Telemetry (GPA 387.45)	4,149,749	539,467
34	Office Equip., Misc (GPA 391.10)		
35	Office Equip., Info. Sys. (GPA 391.12)		—
36	CNG Equip. - Stationary (GPA 394.11)		
37	CNG Equip. - Portable (GPA 394.12)		
38	Tools & Other Equip. (GPA 394.30)		—
39	Power Oper. Equip - Gen Tool (GPA 396.00)		
40	Communication Equip. (GPA 397.00)		
41	Misc. Equip. - Gen Tools (GPA 398.00)	54,084	7,031
42			
43			
44			
45	TOTAL	87,757,648	10,034,563

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Non-Traditional Rate Treatment Afforded New Projects

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
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36				
Total				0

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

General Description of Construction Overhead Procedure

- | |
|---|
| <ol style="list-style-type: none"> 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects. |
|---|

Please refer to pages 218-B, 218-C and 218-D for Overhead discussion.

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	S				
(2)	Short-Term Interest				s	
(3)	Long-Term Debt	D			d	
(4)	Preferred Stock	P			p	
(5)	Common Equity	C			c	
(6)	Total Capitalization					
(7)	Average Construction Work In Progress Balance	W				

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds -
- Rate for Other Funds -

Not Applicable

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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General Description of Construction Overhead Procedures (continued)

Supervision and Engineering Overhead

Supervision and engineering overhead charges cover labor, transportation and travel of operating personnel related to the following construction activities:

1. Planning and designing gas facilities approved for construction.
2. Preparing and filing construction certificate applications.
3. Planning and preparing budget programs for anticipated construction programs.
4. Preparing and processing construction work orders, including making sketches.
5. Classifying work order charges where applicable, such as invoices, material transfers, time sheets, etc.
6. Preparing and processing work order completion reports.
7. Preparing flow maps related to projects approved for construction.
8. Miscellaneous clerical, typing & stenographic duties related to construction projects.
9. Supervision and management, direct & indirect, for all the above activities.

Supervision and Engineering Overhead is assigned both directly and indirectly to construction work orders. The directive is to charge directly to a construction work order when possible. When it was impractical or not feasible for supervision and engineering personnel performing the aforementioned functions to charge construction work orders directly, their labor and travel expenses were ratably apportioned to all active construction work orders. The portion each work order received is calculated by dividing the work order spend for the month into total spend for all work orders. Only personnel with a definite relation to construction activities per FERC USoA 4 Overhead Construction Costs had their cost applied in this manner and there is no variation in method based on type of construction.

Labor Overheads

The cost of vacation time and non-productive time (holidays, paid time for sickness and other paid time off) was allocated directly to each construction project by applying a factor to all productive labor (total payroll payments excluding payment for vacation, non-productive time, and special awards) dollars charged to the construction project. The factor is determined each month by dividing the total monthly cost of vacation and non-productive labor, respectively, into productive labor.

The cost of employee benefits and payroll taxes was allocated directly to each construction project by applying a factor to all "base labor" (raw labor plus increment for vacation and non-productive time) dollars charged to the construction project. The factor was determined by dividing the estimated annual cost of employee benefits and payroll taxes by the estimated annual cost of "base labor." Benefits and taxes included in this factor are as follows:

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General Description of Construction Overhead Procedures (continued)

Labor Overheads (continued)

1. Actual payments made to employees in connection with injury claims not covered by Workers' Compensation Insurance.
2. Workers' Compensation Insurance Premiums.
3. Employee Insurance Plans.
4. Contributions to Employee Thrift Plan.
5. Federal Old Age and Survivors Insurance Tax.
6. Federal Unemployment Insurance Tax.
7. State Unemployment Insurance Tax.
8. Retirement Income Plan.

General and Administrative Overheads

The purpose of capitalizing General and Administrative overheads is to charge labor and expenses to all applicable construction work orders for those personnel who work directly on Construction Work in Progress activities but where it would be impractical for them to record these expenses directly to each work order (i.e., employees who devote their time processing a large number of construction work orders and/or related construction activities). In addition, these costs would not have been incurred had the construction activity not been undertaken.

General and Administrative overhead charges include the labor and expenses of selected Shared Service Center personnel with a definite relation to construction activities in accordance with USoA 4 Overhead Construction Costs including but not limited to the activities listed below:

1. Processing construction work orders which do not close mechanically.
2. Preparing input for and verifying mechanized Construction Work in Progress reports.
3. Assigning property unit (retirement unit) numbers to construction work orders which are not assigned mechanically.
4. Preparing input for closing Construction Work in Progress preparatory to mechanical unitization and posting to the Asset Management records.
5. Reconciling the Project Cost Management System with the General Ledger.
6. Verifying mechanized construction audit schedules with the construction information contained in the General Ledger.
7. Providing required support to Information Systems personnel regarding mechanized construction work orders and the Project Cost Management System.
8. Reconciling monthly construction budget comparison reports (actual versus budget).
9. Ordering and procuring materials and supplies for specific construction projects.
10. Processing construction related invoices.
11. Miscellaneous clerical duties related to construction projects.
12. Supervision and management (direct and indirect) for all of the above activities.

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General Description of Construction Overhead Procedures (continued)

General and Administrative Overheads (continued)

A time study was performed on the job positions and personnel who were responsible for the above listed activities. The time study produced a capitalization rate that is applied to the time these people are unable to directly assign to a work order. The resulting capital overhead is applied to work orders as previously described in the Supervision and Engineering Overhead section.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	505,393,881	505,393,881	—	—
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	46,786,357	46,786,357		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—	—		
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—	—		
7	Other Clearing Accounts	—	—		
8	Other Clearing (Specify) (footnote details):	—	—		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	46,786,357	46,786,357	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	16,862,686	16,862,686		
13	Cost of Removal	3,281,271	3,281,271		
14	Salvage (Credit)	3,104	3,104		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	20,147,061	20,147,061	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	—			
17	Book Cost of Asset Retirement Costs	1,123,109	1,123,109		
18	Balance End of Year (Total of lines 1,10,15,16 and 18)	533,156,286	533,156,286	—	—
19	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
20	Productions-Manufactured Gas	4,054,490	4,054,490		
21	Production and Gathering-Natural Gas	—			
22	Products Extraction-Natural Gas	—			
23	Underground Gas Storage	—			
24	Other Storage Plant	—			
25	Base Load LNG Terminating and Processing Plant	—			
26	Leased to Others	(7,387)			(7,387)
27	Transmission	—			
28	Distribution	519,338,934	519,338,934		
29	General	734,076	734,076		
30	Capital Lease	9,036,173	9,036,173		
31	TOTAL (Total of lines 21 thru 29)	533,156,286	533,163,673	—	(7,387)

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					15,270,195	1,047,216		16,317,411
2	Gas Delivered to Storage					27,297,619	389,496		27,687,115
3	Gas Withdrawn from					21,546,636	485,442		22,032,078
4	Other Debits and Credits						2,047		2,047
5	Balance at End of Year					21,021,178	953,317		21,974,495
6	Dth					8,263,524	312,451		8,575,975
7	Amount Per Dth					2.5439	3.0511		2.5623

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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Not Applicable			
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40	Total		—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Not Applicable			—
2				—
3				—
4				—
5				—
6				—
7				—
8				—
9				—
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36				—
37				—
38				—
39				—
40	Total Cost of Account 123.1		TOTAL	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	Not Applicable	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
--	--	--	--	--	--	--	--

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	Not Applicable	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Other Post-Retirement Benefits	1,561,118	215,502	107 & 926	431,004		1,345,616
2	Environmental	—	9,573	923	9,573		—
3	Capital Leases	2,793,383	1,103,725	931	928,738		2,968,370
4	SAVE	1,725,094	7,985,380	Various	9,710,475		(1)
5	Income Tax	696,207	227,751	409	251,111		672,847
6	Residential Normalization Adjustment	1,061,280	30,649,305	480-495	31,710,585		—
7	COVID Costs	486,510	—	904-921	486,510		—
8	CARE Program	—	1,658,176	908	1,631,361		26,815
9	MAIN Program	271,205	1,395	495	14,898		257,702
10	Right of Way	38,954	50,548	254	4,117		85,385
11		—					
12		—					—
13		—					—
14		—					—
15		—					—
16		—					—
17		—					—
18		—					—
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35		—					—
36		—					—
37		—					—
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39		—					—
40	TOTAL	8,633,751	41,901,355		45,178,372	—	5,356,734

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Miscellaneous Deferred Debits (Account 186)

- Report below the details called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Maintenance and Jobbing WIP	2,306,971	1,886,804	107	2,896,893	1,296,882
2	Deferred Billings	54,282,685	5,081,869	253	660,234	58,704,320
3	Eligible Safety Activity Costs	332,617	—	Various	332,617	—
4		—	—			—
5		—				
6		—				
7		—				
8		—				
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33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39	Misc. Work in Progress	—				
40	TOTAL	56,922,273	6,968,673		3,889,744	60,001,202

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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—	—	—
3	Gas	54,815,225	10,398,312	8,693,295
4	Other (Defined) (footnote details)	—	—	—
5	Total (Total of lines 2 thru 4)	54,815,225	10,398,312	8,693,295
6	Other (Specify) (footnote details)	—		
7	TOTAL Account 190 (Total of lines 5 thru 6)	54,815,225	10,398,312	8,693,295
8	Classification of TOTAL			
9	Federal Income Tax	44,870,850	8,216,778	6,856,664
10	State Income Tax	9,944,376	2,181,534	1,836,631
11	Local Income Tax	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2	—	—		—		—	—
3	4,883	—	254	164,159	219	1,152,106	54,093,272
4	—	—		—		—	—
5	4,883	—		164,159		1,152,106	54,093,272
6							—
7	4,883	—		164,159		1,152,106	54,093,272
8							
9	4,883	—		162,477		1,152,106	44,495,482
10	—	—		1,682		—	9,597,791
11	—	—		—		—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock	1,450,000	50.00	
2				
3				
4				
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	1,306,106	65,305,300				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
		(b)		
1	Account 202- None			
2	Account 203- None			
3	Account 205- None			
4	Account 206- None			
5				
6	Account 207			
7	Premium in Excess of Par Value on 1976 20% Stock Dividend		12,000	240,255
8	Premium in Excess of Par Value on 1978 20% Stock Dividend		14,400	259,952
9	Premium in Excess of Par Value on 1979 20% Stock Dividend		17,280	325,940
10	Premium in Excess of Par Value on 1980 20% Stock Dividend		10,368	259,200
11	Premium in Excess of Par Value of Fractional Shares			
12	Sold in 1981 from 1980 Stock Dividend			1,015
13	Premium in Excess of Par Value on 1983 15% Stock Dividend		34,214	410,568
14	Premium in Excess of Par Value of Fractional Shares			
15	Sold in 1983 from 1983 Stock Dividend			536
16	Purchase and Retirement of 21,244 Shares of Stock			
17	In exchange for Lynco Development Corporation			(458,020)
18				
19	Premium on Capital Stock		13,750	24,063
20				
21	Miscellaneous Paid in Capital			
22	Transferred from Natural Gas Service Co. resulting			
23	from Merger			445,882
24	Premium on Capital Stock			75,061
25	Capital Surplus			99,650
26	Accounts Payable from Stockholders for 1,468 shares		1,468	(8,807)
27	at \$6.00 per Share Issuance of 49,800 Capital Stock		49,800	(299,000)
28				
29	Transactions resulting from P&H Gas Company Merger		140,000	(700,000)
30	Issuance of 140,000 shares at \$5.00 per share			926,200
31	Retirement of 92,620 shares at \$10.00 par value			
32				
33	Transactions resulting from Commonwealth Gas Dist. Corp.			(100,000)
34	being merged into Portsmouth Gas Company			
35				
36	Capitalized Retained Earnings			384,196
37				
38				
39				
40	Total		293,280	1,886,691

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
 - (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 - (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 - (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 - (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item	Amount
	(a)	(b)
1	Account 208	
2	Donations Received from Stockholders	
3	Special capital surplus, prior to October 1, 1946	112,000
4	Paid-in-Capital, prior to September 30, 1947	2,144,000
5	Total Account 208	2,256,000
6		
7	Account 209 - none	
8	Account 210 - none	
9		
10	Account 211	
11	Equity Infusion	115,000,000
12	Adjustment of respondent's cost of property & reserve for depreciation	
13	prior to October 1, 1946	(74,768)
14	Allocated parent company tax savings	4,768,954
15	Capital surplus transferred to capital stock	(1,098,970)
16	Total Account 211	118,595,216
17		
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40	TOTAL	120,851,216

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
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14		
TOTAL		—

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not Applicable	
17		
18		
19		
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TOTAL		—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Securities Issued or Assumed and Securities Refunded or Retired During the Year
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- | |
|--|
| <ol style="list-style-type: none"> 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired. 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked. |
|--|

1. Not Applicable

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Account 223 - Advances From Assoc Co			
2	NiSource Installment Promissory Note	*	*	650,000,000
3	* See Page 257-A			
4				
5	Account 224			
6	Advance from Associated Companies			
7	NiSource, Inc. Money Pool Borrowings			
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40	TOTAL			650,000,000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2		34,065,806			
3					
4					
5					
6					
7		3,303,393			
8					
9					
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39					
40		37,369,199			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
DATE OF ISSUE (a)	DATE OF MATURITY (b)	BALANCE BEGINNING OF YEAR (c)	PRINCIPAL ADVANCED DURING YEAR (d)	PRINCIPAL TRANSFERRED CURRENT MATURITIES (e)	BALANCE END OF YEAR (f)	INTEREST FOR YEAR		COMMISSION AUTHORITY	
						RATE (g)	AMOUNT (h)	FILE NUMBER (i)	DATE (j)
Account 223 - Installment Promissory Notes		\$	\$	\$	\$	%	\$		
2005	2025	38,275,000	—	38,275,000	—	5.920	2,054,812	PUE-2005-00089	11-28-05
2010	2030	30,000,000	—	—	30,000,000	5.890	1,767,000	PUE-2008-00107	12-17-10
2010	2035	30,000,000	—	—	30,000,000	6.075	1,822,500	PUE-2008-00107	12-17-10
2012	2042	70,000,000	—	—	70,000,000	5.260	3,682,000	PUE-2010-00096	11-28-12
2013	2043	8,000,000	—	—	8,000,000	6.290	503,200	PUE-2012-00126	12-18-13
2014	2044	33,000,000	—	—	33,000,000	4.430	1,461,900	PUE-2012-00126	12-18-14
2015	2045	39,000,000	—	—	39,000,000	4.607	1,796,730	PUE-2014-00109	11-30-15
2016	2046	30,000,000	—	—	30,000,000	4.364	1,309,200	PUE-2014-00109	12-30-16
2017	2047	20,000,000	—	—	20,000,000	4.161	832,220	PUE-2016-00129	06-30-17
2017	2047	25,000,000	—	—	25,000,000	4.112	1,028,075	PUE-2016-00129	09-29-17
2018	2048	15,000,000	—	—	15,000,000	4.591	688,620	PUE-2016-00129	09-28-18
2019	2049	55,000,000	—	—	55,000,000	4.287	2,357,850	PUR-2018-00178	03-29-19
2020	2050	35,000,000	—	—	35,000,000	2.905	1,016,890	PUR-2018-00178	12-31-20
2021	2051	40,000,000	—	—	40,000,000	3.278	1,311,080	PUR-2020-00257	09-30-21
2022	2052	30,000,000	—	—	30,000,000	5.081	1,524,240	PUR-2020-00257	06-30-22
2022	2052	50,000,000	—	—	50,000,000	5.839	2,919,550	PUR-2020-00257	09-30-22
2022	2052	15,000,000	—	—	15,000,000	5.650	847,470	PUR-2020-00257	12-30-22
2023	2053	15,000,000	—	—	15,000,000	6.262	939,270	PUR-2022-00186	9-29-23
2023	2053	25,000,000	—	—	25,000,000	5.434	1,358,575	PUR-2022-00186	12-29-23
2024	2054	20,000,000	—	—	20,000,000	5.912	1,182,480	PUR-2022-00186	06-28-24
2024	2054	35,000,000	—	—	35,000,000	5.376	1,881,670	PUR-2022-00186	09-30-24
2024	2054	30,000,000	—	—	30,000,000	5.919	1,780,475	PUR-2022-00186	12-31-24
TOTAL ACCOUNT 223		688,275,000	—	38,275,000	650,000,000		34,065,807		

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[NEXT PAGE 258]

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	Amortization Period
				Date From (d)	Date To (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10		—	—		
11					
12					
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14					
15					
16					
17					
18					
19		—	—		
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38					
39					
40		—	—		

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1		—		
2	—			—
3	—			
4	—			
5	—			
6	—			—
7	—			
8	—			
9	—			
10	—	—	—	—
11	—			
12	—			
13	—			
14	—			
15	—			
16	—			
17	—			
18	—			
19	—	—	—	—
20	—			
21	—			
22	—			
23	—			
24	—			
25	—			
26	—			
27	—			
28	—			
29	—			
30	—			
31	—			
32	—			
33	—			
34	—			
35	—			
36	—			
37	—			
38	—			
39	—			
40	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Not Applicable						
2						—	
3						—	
4						—	
5						—	
6						—	
7						—	
8						—	
9						—	
10						—	
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30						—	
31						—	
32						—	
33						—	
34						—	
35						—	
36						—	
37						—	
38						—	
39						—	
40						—	
						—	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes		
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>		
Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	59,637,621
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See Page 261a	8,541,024
6		
7		
8	TOTAL	8,541,024
9	Deductions Recorded on Books Not Deducted for Return	
10	See Page 261a	23,407,569
11		
12		
13	TOTAL	23,407,569
14	Income Recorded on Books Not Included in Return	
15	See Page 261a	—
16		
17		
18	TOTAL	—
19	Deductions on Return Not Charged Against Book Income	
20	See Page 261a	(59,280,190)
21		
22		
23		
24		
25		
26	TOTAL	(59,280,190)
27	Federal Tax Net Income	32,306,024
28	Show Computation of Tax:	
29	Separate Return Tax @ 21%	6,784,265
30		
31	Federal Income Taxes	6,784,265
32	Federal NOL Utilized	(343,950)
33	Charitable Contributions	—
34	Accrual To Return Adjustments	(2,121,565)
35	Net Taxes Charged	4,318,750

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (continued)

Taxable Income Not Reported on Books

Customer Advances	(4,683,950)
Contributions in Aid of Construction	7,762,993
Income Accrued on Regulatory Asset	3,586,274
Income Accrued on Regulatory Liability	1,875,707
Total	<u>8,541,024</u>

Deductions Recorded on Books Not Deducted for Return

Federal Income Tax	14,324,989
State Income Tax	6,667,526
Business Meals	332,545
Fines and Penalties	600,741
Lobbying Expenses	89,715
Employee Stock Purchase Plan	41,287
Parking	609
Stock Excess	(455,907)
SFAS 106 - Other Post Employment Benefits	(706,829)
SFAS 112 - Post Employment Benefits Accrual	(41,297)
Inventory Capitalization	1,479,005
Deferred Compensation	(1,367,377)
Sect. 463 - Vacation Accrual	298,054
Stock Compensation LTIP	(89,951)
Property Taxes	1,505,384
Sect. 263 - Legal Fee Accrual	140,000
Retirement Income Plan	(407,166)
Operating Leases	(116,862)
Right of use	119,779
Uncollectible Accounts	993,324
AFUDC Equity	—
Charitable Contributions	—
Total	<u>23,407,569</u>

Deductions on Return Not Charged Against Book Income

Repairs of Gas Pipeline - Current Year Deduction	(32,385,621)
Sec 263a Mixed Service Costs	(6,234,355)
Loss on Disposal of Assets	(2,885,401)
Environmental Costs	(322,483)
Tax / Book Depreciation, Net	(17,452,330)
Tax Depreciation - Bonus	—
Property Removal Costs	—
Section 461(h) - Supplier Refunds	—
Total	<u>(59,280,190)</u>

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at	Balance at
					Beg. of Year Taxes Accrued (e)	Beg. of Year Prepaid Taxes (f)
1	Federal Taxes	Income	Federal	2024	8,525,002	—
2		Income	Federal	2025	—	—
3		Unemployment	Federal	2024	724	—
4		Unemployment	Federal	2025	—	—
5		Employment	Federal	2024	435,109	—
6		Employment	Federal	2025	—	—
7		Excise	Federal	2024	—	—
8				2025	—	—
9	Total Federal Taxes				8,960,835	—
10					—	—
11	State Taxes	Income	State	2022	1,258,512	—
12		Income	State	2023	3,573,758	—
13		Income	State	2024	2,772,266	—
14		Income	State	2025	—	—
15		Property	State	2024	6,787,225	—
16		Property	State	2025	—	—
17		Sales & Use	State	2024	(574,964)	—
18		Sales & Use	State	2025	—	—
19		Unemployment	State	2024	(422)	—
20		Unemployment	State	2025	—	—
21		Franchise	State	2025	—	—
22		Capital Stock	State	2025	—	—
23					—	—
24					—	—
25					—	—
26	Total State Taxes				13,816,375	—
27					—	—
28					—	—
29					—	—
30					—	—
31					—	—
32					—	—
33					—	—
34					—	—
35					—	—
36					—	—
37					—	—
38					—	—
39					—	—
	TOTAL				22,777,210	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)
1	(2,121,566)	7,012,038	—	(608,602)	
2	6,440,317	—	—	6,440,317	
3	—	724	—	—	
4	17,826	16,870	—	956	
5	—	435,109	—	—	
6	3,570,097	3,232,411	—	337,686	
7	—	—	—	—	
8					
9	7,906,674	10,697,152		6,170,357	
10					
11	—	—	—	1,258,512	
12	—	—	—	3,573,758	
13	(704,583)	—	—	2,067,683	
14	—	—	—	—	
15	—	6,534,175	—	253,050	
16	12,962,424	4,773,677	(149,190)	8,039,557	
17	—	(574,964)	—	—	
18	381,732	1,187,268	—	(805,536)	
19	422	—	—	—	
20	(247)	—	—	(247)	
21	—	—	—	—	
22	—	—	—	—	
23	—	—	—	—	
24	—	—	—	—	
25	—	—	—	—	
26	12,639,748	11,920,156		14,386,777	
27					
28					
29					
30					
31					
32					
33					
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36					
37					
38					
39					
Total	20,546,422	22,617,308	—	20,557,134	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)
1		(2,121,566)		—
2		5,638,620		801,697
3		—		—
4		10,074		—
5		—		—
6		2,069,694		—
7		—		—
8				
9		5,596,822		801,697
10				
11		(704,583)		
12		(389,301)		389,301
13		—		—
14		12,962,424		
15		—		
16		—		
17		422		
18		2,805		
19		—		
20				
21		—		
22				
23				
24				
25				
26		11,871,767		389,301
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
Total	—	17,468,589	—	1,190,998

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
--	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)	Adjustment to Ret. Earnings (Account 439)	Other	State/Local Income Tax Rate
	(p)	(q)	(r)	(s)	(t)
1				—	
2				—	
3				—	
4				7,752	
5				—	
6				1,500,403	
7				—	
8					
9				1,508,155	
10					
11					
12					
13					
14					
15				—	
16					
17					
18				381,732	
19					
20				(3,052)	
21					
22					
23					
24					
25					
26				378,680	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
Total	—	—	—	1,886,835	

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Taxes Accrued, Prepaid and Charged during Year (continued)			
Detail of Schedule 263b, Column (s)			
	Kind of Tax	Account Charged	Amount
Federal Taxes: Income	Total Pge 263b, Line 1	143	—
		107	7,018
		108	225
		143 & 146	177
		163 - 184	395
		183	142
		234	(205)
Federal Taxes: Unemployment (FUTA)	Total Page 263b, Line 4		7,752
		107	1,390,789
		108	26,519
		143 & 146	8,103
		163 - 184	85,786
		183	12,370
		186	101
		234	(23,265)
Federal Taxes: Unemployment (FICA)	Total Page 263b, Line 6		1,500,403
		174	—
Property Tax	Total Page 263b, Line 16		—
		234	(58,486)
		107	440,278
		241	(60)
Sales & Use Tax	Total Page 263b, Line 18		381,732
		107	(3,052)
		108	60
		143 & 146	265
		163 - 184	109
		183	38
		234	-472
State Taxes: Unemployment (SUTA)	Total Page 263b, Line 20		(3,052)
Total Taxes, Page 263b			1,886,835

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Accrued Vacation	3,862,105
2	Payroll Deductions & Misc Benefits	183,524
3	Exchange Gas	16,326,196
4	Unclaimed Accounts	1,343,324
5	Comprehensive Medical Plan	569,376
6	Rate Refunds	7,596,854
7	Customer AR Credit Balance	26,768,030
8	Environmental	790,000
9	Other Misc & Accrued Liabilities	258,699
10	Wages Payable	4,554,301
11	Profit Sharing	633,146
12	Gas Supply Costs	210,760
13		
14		
15		
16		
17		
18		
19		
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44		
45	Total	63,096,315

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Long-Term Environmental	4,208,774	Various	1,453,869	702,386	3,457,291
2	Deferred Revenue	55,563	Various	14,186	15,754	57,131
3		—				—
4		—				
5		—				
6		—				
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37		—				
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41		—				
42		—				
43		—				
44		—				
45	TOTAL	4,264,337		1,468,055	718,140	3,514,422

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	204,285,518	19,616,682	3,183,396
4	Other (Define) (footnote details)	—		
5	Total (Enter Total of lines 2 thru 4)	204,285,518	19,616,682	3,183,396
6	Other (Specify)	—		
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	204,285,518	19,616,682	3,183,396
8	Classification of TOTAL			
9	Federal Income Tax	161,826,832	12,951,559	3,182,410
10	State Income Tax	42,458,686	6,665,123	986
11	Local Income Tax	—		

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							—
3			254	1,778,078	182,254	331,479	222,165,403
4							
5	—	—		1,778,078		331,479	222,165,403
6							
7	—	—		1,778,078		331,479	222,165,403
8							
9				1,778,078		329,718	173,044,341
10						1,761	49,121,062
11							

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	—		
3	Gas	1,320,726	346,372	1,813,717
4	Other (Define) (footnote details)	—		
5	TOTAL Electric (Total of lines 2 thru 4)	1,320,726	346,372	1,813,717
6	Other (Specify)	—		
7	TOTAL (Acct 283) (Total of lines 5 thru 6)	1,320,726	346,372	1,813,717
8	Classification of TOTAL			
9	Federal Income Tax	1,073,004	387,353	1,515,258
10	State Income Tax	247,723	86,465	425,904
11	Local Income Tax	—		

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							—
3			219	445,572	219	20,793	278,160
4				—			—
5	—	—		445,572		20,793	278,160
6							—
7	—	—		445,572		20,793	278,160
8							
9				346,556		20,793	270,862
10				99,016		—	7,300
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Other Regulatory Liabilities (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Regulatory Effect of FASB96-109	24,129		720			23,409
2	Uncollectible Gas Cost	45,036				72,089	117,125
3	CVA Care Program	990,288				214,068	1,204,356
4	SAVE Program	—				952,409	952,409
5	Earnings Passback	175,288				637,140	812,428
6	Tax Reform Excess Deferred Liability	62,441,423		1,469,959			60,971,464
7		—					—
8		—					—
9		—					—
10		—					—
11		—					—
12		—					—
13		—					—
14		—					—
15		—					—
16		—					—
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38		—					—
39		—					—
40		—					—
41		—					—
42		—					—
43	TOTAL	63,676,164		1,470,679	—	1,875,706	64,081,191

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[NEXT PAGE 300]

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales		—		—
2	481 Commercial and Industrial Sales		—		—
3	482 Other Sales to Public Authorities		—		—
4	483 Sales for Resale		—		—
5	484 Interdepartmental Sales		—		—
6	485 Intracompany Transfers		—		—
7	487 Forfeited Discounts		—		—
8	488 Miscellaneous Service Revenues		—		—
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	489.4 Revenues from Storing Gas of Others		—		—
13	490 Sales of Prod. Ext. from Natural Gas		—		—
14	491 Revenues from Natural Gas Proc. by Others		—		—
15	492 Incidental Gasoline and Oil Sales		—		—
16	493 Rent from Gas Property		—		—
17	494 Interdepartmental Rents		—		—
18	495 Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	496 Less Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	304,716,739	239,335,672	304,716,739	239,335,672	15,860,757	13,918,864
2	99,068,321	74,252,588	99,068,321	74,252,588	10,134,760	8,971,056
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7	1,448,579	1,070,308	1,448,579	1,070,308		
8	423,810	375,240	423,810	375,240		
9		—		—		—
10	480,816	873,707	480,816	873,707	49,998	45,001
11	82,127,428	75,318,229	82,127,428	75,318,229	153,142,690	153,870,637
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16	349,261	293,100	349,261	293,100		
17		—		—		—
18	9,391,905	22,638,662	9,391,905	22,638,662		
19	498,006,859	414,157,506	498,006,859	414,157,506		
20		—		—		—
21	498,006,859	414,157,506	498,006,859	414,157,506		

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
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17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
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13		—		—		—
14		—		—		—
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18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Residential		—		—
2	Commercial		—		—
3	Industrial		—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
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14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	Grand Total	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	—	—	—	—	—	—
2	—	—	—	—	—	—
3	—	—	—	—	—	—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
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17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Other Gas Revenues (Account 495)		
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.		
Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Off-System Sales	3,449,674
13	Unbilled Revenues	7,829,790
14	Initiation Fee	707,873
15	Revenue Normalization Adjustment	(969,808)
16	CVA SAVE Program	(2,268,976)
17	GTS Banking Penalties	112,965
18	MAIN Program	435,223
19	Other	95,164
20		
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40	Total	9,391,905

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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2025	Year/Period of Report End of <u>2025/Q4</u>
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	137,034	568,787
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	115,994	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	115,994	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	115,994	—

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Gas Operation and Maintenance Expenses (continued)			
Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
1	1. Production Expense		
2	A. Manufactured Gas Production		
3	Liquified Petroleum Gas-Air		
4	Operation		
5	717 Liquified Petroleum Gas Expense	30,807	45,171
6	723 Fuel for Liquified Petroleum Gas Process	—	—
7	728 LIquified Petroleum Gas	6,354	194,214
8	736 Rents	—	—
9	Total Operation	37,161	239,385
10	Maintenance		
11	741 Structures and Improvements	7,155	12,813
12	742 Production Equipment	92,718	316,589
13	Total Manufactured Gas Production Expense	99,873	329,402
14		137,034	568,787
15			

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	21,546,636	28,187,016
87	(Less) 808.2 Gas Delivered to Storage-Credit	27,297,619	19,773,827
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations-Credit	433,464	297,260
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	433,464	297,260
95	813 Other Gas Supply Expenses	—	—
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	192,910,001	130,700,088
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	193,163,029	131,268,875
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	—	—
102	815 Maps and Records	—	—
103	816 Wells Expenses	—	—
104	817 Lines Expense	—	—
105	818 Compressor Station Expenses	—	—
106	819 Compressor Station Fuel and Power	—	—
107	820 Measuring and Regulating Station Expenses	—	—
108	821 Purification Expenses	—	—
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	—	—
112	825 Storage Well Royalties	—	—
113	826 Rents	—	—
114	TOTAL Operation (Total of lines of 101 thru 113)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	—	—
117	831 Maintenance of Structures and Improvements	—	—
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	—	—
121	835 Maintenance of Measuring and Regulating Station Equipment	—	—
122	836 Maintenance of Purification Equipment	—	—
123	837 Maintenance of Other Equipment	—	—
124	TOTAL Maintenance (Total of lines 116 thru 123)	—	—
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	—	—
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	—	—
129	841 Operation Labor and Expenses	—	—
130	842 Rents	—	—
131	842.1 Fuel	—	—
132	842.2 Power	—	—
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	—	—
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	—	—
138	843.3 Maintenance of Gas Holders	—	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	—	—
141	843.6 Maintenance of Vaporizing Equipment	—	—
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	—	—
145	TOTAL Maintenance (Total of lines 136 thru 144)	—	—
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	3,241,783	2,885,139
205	871 Distribution Load Dispatching	177,885	124,203
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	16,820,112	16,390,467
209	875 Measuring and Regulating Station Expenses-General	941,743	755,388
210	876 Measuring and Regulating Station Expenses-Industrial	172,537	161,354
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	2,005,154	2,143,825
213	879 Customer Installations Expenses	5,905,948	4,930,309
214	880 Other Expenses	3,684,978	3,458,462
215	881 Rents	25,349	25,199
216	TOTAL Operation (Total of lines 204 thru 215)	32,975,489	30,874,346
217	Maintenance		
218	885 Maintenance Supervision and Engineering	356,222	83,394
219	886 Maintenance of Structures and Improvements	252,896	98,987
220	887 Maintenance of Mains	5,711,676	6,352,001
221	888 Maintenance of Compressor Station Equipment		—
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,118,464	1,148,159
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	63,192	161,275
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		—
225	892 Maintenance of Services	2,137,513	2,466,162
226	893 Maintenance of Meters and House Regulators	1,248,352	1,619,541
227	894 Maintenance of Other Equipment	914,876	1,118,789
228	TOTAL Maintenance (Total of lines 218 thru 227)	11,803,191	13,048,308
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	44,778,680	43,922,654
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		—
233	902 Meter Reading Expenses	535,933	567,217
234	903 Customer Records and Collection Expenses	5,068,542	4,823,092

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	3,448,231	1,740,952
236	905 Miscellaneous Customer Accounts Expenses	2,049	2,111
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	9,054,755	7,133,372
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	1,650,310	1,065,318
242	909 Informational and Instructional Expenses	332,834	332,970
243	910 Miscellaneous Customer Service and Informational Expenses	1,079,330	1,233,241
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	3,062,474	2,631,529
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	1,616	2,812
249	913 Advertising Expenses	21,127	3,874
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	22,743	6,686
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	23,098,555	23,662,720
255	921 Office Supplies and Expenses	3,991,972	4,502,424
256	(Less) 922 Administrative Expenses Transferred-Credit		—
257	923 Outside Services Employed	15,285,270	15,333,392
258	924 Property Insurance	162,385	178,695
259	925 Injuries and Damages	2,347,624	2,414,894
260	926 Employee Pensions and Benefits	12,019,129	10,767,009
261	927 Franchise Requirements		—
262	928 Regulatory Commission Expenses	106,359	801,120
263	(Less) 929 Duplicate Charges-Credit		—
264	930.1General Advertising Expenses	20,033	121,809
265	930.2Miscellaneous General Expenses	701,289	607,516
266	931 Rents	3,040,095	3,161,567
267	TOTAL Operation (Total of lines 254 thru 266)	60,772,711	61,551,146
268	Maintenance		
269	932 Maintenance of General Plant	3,998,404	3,947,050
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	64,771,115	65,498,196
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	314,852,796	250,461,312

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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6		107	8,591	53,650
7		184	8,676	54,181
8		717	212	1,324
9		874	27,101	169,242
10		875	4,670	29,161
11		880	9,201	57,460
12		886	176	1,096
13		893	35	219
14		921	1,255	7,838
15		935	9,495	59,294
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24				
25	Total		69,412	433,465

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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Not Applicable			
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25	Total		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2026	End of 2025/Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Not Applicable	
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25	TOTAL	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	318,383
2	Experimental and general research expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	382,906
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25	TOTAL	701,289

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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	228,171			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant				
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	46,557,327			
10	General Plant	859			
11	Common plant-gas				
12	Total	46,786,357	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,524,425	6,414,117	7,938,542	Intangible plant
2			228,171	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant
6			—	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9	—	597,587	47,154,914	Distribution plant
10	852,684		853,543	General Plant
11			—	Common plant-gas
12	2,377,109	7,011,704	56,175,170	Total

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore (footnote details)	10,206	2.24
7	Onshore (footnote details)	2,019,590	2.33
8	General Plant (footnote details)	20,801	4.10
9			
10			
11			
12			
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14			
15	Total	2,050,597	2.35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426	
2	42610000 Donations	170,097
3	42630000 Penalties	600,741
4	4265x000 Other (see Footnotes for details)	424,574
5	Total Account 426	1,195,412
6		
7	Account 430	
8	43002000 Money Pool	3,303,393
9	43000000 Installment Promissory Notes	34,065,806
10	Total Account 430	37,369,199
11		
12	Account 431	
13	43100000 Other Interest Exp	(91,031)
14	43105100 Customer Deposits - 4.2%	171,875
15	43133000 Interest Expense - State and Local	138,533
16	43106000 Other - Various	38,051
17	Total Account 431	257,428
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	CVA 2025 Rate Case Expense	106,359		106,359	—
2					—
3					—
4					—
5					—
6					—
7					—
8					—
9					—
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16					—
17					—
18					—
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21					—
22					—
23					—
24					—
25	TOTAL	106,359	—	106,359	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Regulatory	928	106,359				
2							
3							
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25			106,359	—		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				—
4	Transmission				—
5	Distribution				—
6	Customer Accounts				—
7	Customer Service and Informational				—
8	Sales				—
9	Administrative and General				—
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				—
13	Transmission				—
14	Distribution				—
15	Administrative and General				—
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas	26,209	307	313	26,829
29	Production - Natural Gas(Including Exploration and Development)	—	—	—	—
30	Other Gas Supply	—	—	—	—
31	Storage, LNG Terminaling and Processing	—	—	—	—
32	Transmission	—	—	—	—
33	Distribution	16,181,361	189,418	193,315	16,564,094
34	Customer Accounts	840,826	9,843	10,045	860,714
35	Customer Service and Informational	—	—	—	—
36	Sales	—	—	—	—
37	Administrative and General	5,310,162	62,161	63,439	5,435,762
38	TOTAL Operation (Total of lines 28 thru 37)	22,358,558	261,729	267,112	22,887,399
39	Maintenance				
40	Production - Manufactured Gas	61,927	725	740	63,392
41	Production - Natural Gas(Including Exploration and Development)	—	—	—	—
42	Other Gas Supply	—	—	—	—
43	Storage, LNG Terminaling and Processing	—	—	—	—
44	Transmission	—	—	—	—
45	Distribution	5,432,407	63,592	64,900	5,560,899

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Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	—	—	—	—
47	TOTAL Maintenance (Total of lines 40 thru 46)	5,494,334	64,317	65,640	5,624,291
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	88,136	1,032	1,053	90,221
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	—	—	—	—
54	Transmission (Total of lines 32 and 44)	—	—	—	—
55	Distribution (Total of lines 33 and 45)	21,613,768	253,010	258,215	22,124,993
56	Customer Accounts (Total of line 34)	840,826	9,843	10,045	860,714
57	Customer Service and Informational (Total of line 35)	—	—	—	—
58	Sales (Total of line 36)	—	—	—	—
59	Administrative and General (Total of lines 37 and 46)	5,310,162	62,161	63,439	5,435,762
60	Total Operation and Maintenance (Total of lines 50 thru 59)	27,852,892	326,046	332,752	28,511,690
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	27,852,892	326,046	332,752	28,511,690
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				—
67	Gas Plant	21,272,632	249,016	254,140	21,775,788
68	Other				—
69	TOTAL Construction (Total of lines 66 thru 68)	21,272,632	249,016	254,140	21,775,788
70	Plant Removal (By Utility Departments)				
71	Electric Plant				—
72	Gas Plant	603,096	7,060	7,205	617,361
73	Other				—
74	TOTAL Plant Removal (Total of lines 71 thru 73)	603,096	7,060	7,205	617,361
75	Other Accounts (Specify) (footnote details)	456,884	—	—	456,884
76	TOTAL Other Accounts	456,884	—	—	456,884
77	TOTAL SALARIES AND WAGES	50,185,504	582,122	594,097	51,361,723

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of <u>2025/Q4</u>

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	See pages 357a - 357f	
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Charges for Outside Professional and Other Consultative Services			
Annual Payments Over \$250,000			
Payee Name	Type of Service & Basis	Account	Amount
BADGER DAYLIGHTING CORP PO Box 95000 Philadelphia, PA 19195	Excavation	107 108 183 874 887 889 892	564,199 40,374 18,472 148,524 167,212 7,383 2,961
		Total	949,124
BI-CON SERVICES INC. 10901 CLAY PIKE ROAD DERWENT, OH 43733	Pipeline Construction	107 183	1,513,264 5,870
		Total	1,519,134
BIDGELY, INC. 153 SECOND ST LOS ALTOS, CA 94022	Utility Consulting	182	337,020
		Total	337,020
BROWN SECURITY & LEO MANAGEMENT PO BOX 160 CARROLLTON, GA 30112	Traffic Control	107 108 878	942,477 910 1,799
		Total	945,187
C J HUGHES CONSTRUCTION CO., INC. PO Box 7305 Huntington, WV 25776-7305	Pipeline Construction	107 183 878 889	1,802,870 55,640 788 38,295
		Total	1,897,594
CAMPOS EPC LLC 1401 Blake Street (Ach) Denver, CO 80202	Utility and Engineering Consulting	107 183 870 885 887	484,121 2,525,737 171 171 96,565
		Total	3,106,765
COASTAL CONSULTANTS, P.C. 14049 Old Hampstead Court Chester, VA 23831	Utility and Engineering Consulting	107 108 183 874 887	1,130,083 4,483 1,758,505 1,540 1,000
		Total	2,895,611
COMMUNITY HOUSING PARTNERS 550 INDUSTRIAL DR NE CHRISTIANSBURG, VA 24073	Utility Consulting	182	370,194
		Total	370,194
CURLING W E INC 4125 Military Hwy Chesapeake, VA 23321-0000	Welding	107 108 183 874 878 887 892	3,520,154 4,899 473 108 1,520 16,927 10,533
		Total	3,554,614
DELOITTE & TOUCHE LLP 180 East Broad Street Columbus, OH 43215	Auditing Services	242 242 923	360,101 10,800 25,983
		Total	396,884

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Charges for Outside Professional and Other Consultative Services

Annual Payments Over \$250,000

<u>Payee Name</u>	<u>Type of Service & Basis</u>	<u>Account</u>	<u>Amount</u>
DINWIDDIE PAVING COMPANY	Paving	107	407,119
13521 COX ROAD		108	15,887
CHURCH ROAD, VA 23833		874	25,057
		887	133,699
		892	12,880
		Total	594,643
EN ENGINEERING, LLC	Utility and Engineering Consulting	107	975,491
PO Box 5618		183	686,467
Carol Stream, IL 60197-5618		870	14,404
		885	14,404
		Total	1,690,767
ENVIRONMENTAL RESOURCES MGT INC	Environmental Remediation	253	273,208
BOX NO 2701		Total	273,208
PHILADELPHIA, PA 19178-2701			
FORELL INNOVATION	Utility and Engineering Consulting	107	72,904
1178 Sarvey Mill Rd		874	1,578,312
Lucinda, PA 16235		889	49,770
		Total	1,700,986
GLOBAL INSPECTION SERVICES LLC	Utility and Engineering Consulting	107	4,543,037
PO BOX 312		183	17,702
CHIRENO, TX 75937		878	108
		892	4,168
		893	1,196
		Total	4,566,211
GRIDHAWK LLC	Line Location	107	131,830
7364 Meadow Oaks Drive		183	16,763
Dallas, TX 75230		874	2,305,318
		878	44,002
		879	38,502
		880	41,252
		893	2,840
		Total	2,580,507
HEATH CONSULTANTS INC	Pipeline Damage Services & Line Location	874	21,982
9030 Monroe Rd (Ach)		Total	510,785
Houston, TX 77061			532,767
HELIOS RISING, INC.	Utility and Engineering Consulting	107	444,595
1205 S. Mission Street (Ach)		Total	444,595
Mt. Pleasant, MI 48858			
HOWARD BROS INC	Excavation	107	2,018,789
21627 Tidewater Trail		108	42,963
Rappahannock Academy, VA 22538		874	16,728
		878	313
		887	92,192
		892	36,456
		893	522
		Total	2,207,964
HYDROMAX USA LLC	Line Locating Services	107	8,392
344 Inderrieden Rd		887	1,444,233
Chandler, IN 47610		892	1,529
		Total	1,454,154

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Charges for Outside Professional and Other Consultative Services			
Annual Payments Over \$250,000			
<u>Payee Name</u>	<u>Type of Service & Basis</u>	<u>Account</u>	<u>Amount</u>
INTEGRITY SOLUTIONS FIELD SERVICES 401 REPUBLIC AVE ALMA, MI 48801	Utility Consulting	107 183 Total	206,300 44,250 250,550
KERAMIDA INC 401 North College Avenue Indianapolis, IN 46202	Environmental Remediation	107 183 878 887 Total	421,636 8,558 216 5,237 435,647
KEYSTONE CONSULTANTS, INC 32 E Main Street Carnegie, PA 15106	Utility Consulting	107 183 887 894 Total	1,242,333 485,248 8,277 351 1,736,208
MASTEC NORTH AMERICA INC 700 Commerce Dr Ste 325 Woddbury, MN 55125	Pipeline Construction	107 879 892 893 Total	2,612,287 1,262 417,787 35,566 3,066,902
MCGUIREWOODS LLP 800 East Canal Street Richmond, VA 23219	Legal Services	107 183 928 Total	225,081 104,019 31,038 360,139
MCKINSEY & COMPANY INC, UNITED P.O. BOX 7247-7255 PHILADELPHIA, PA 19170-7255	Consulting Services	183 Total	260,000 260,000
MILLER PIPELINE, LLC 8850 Crawfordsville Rd Indianapolis, IL 46234	Pipeline Construction and Maintenance	107 108 183 184 874 875 878 879 887 889 892 Total	37,958,633 57,528 3,943 25,159 2,141 3,705 17,343 8,698 192,455 4,996 30,082 38,304,684
MR. PAVE, LLC 3021 Old Forest Rd Lynchburg, VA 24503	Paving Restoration	107 108 874 887 892 893 Total	6,872,674 581,629 8,867 65,091 19,725 550 7,548,536
MULCARE PIPELINE SOLUTIONS, INC 9 MARS CT BOONTON, NJ 07005	Pipeline Construction and Maintenance	107 874 875 894 Total	543,394 552 31,229 17,615 592,790
NPL CONSTRUCTION 19820 N 7TH AVE SUITE 120 PHOENIX, AZ 85027	Pipeline Construction and Maintenance	107 108 Total	6,283,921 1,840 6,285,761

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Charges for Outside Professional and Other Consultative Services			
Annual Payments Over \$250,000			
<u>Payee Name</u>	<u>Type of Service & Basis</u>	<u>Account</u>	<u>Amount</u>
PRIME NDT SERVICES, INC. 4345 INDEPENDENCE DR SCHNECKSVILLE, PA 18078	Pipeline Construction and Maintenance	107 108 887 Total	1,309,402 6,842 2,369 1,318,613
PRIMORIS PIPELINE INC 14455 PRIMORIS WAY HOUSTON, TX 77048	Pipeline Construction and Maintenance	107 Total	5,278,435 5,278,435
RESOURCE INNOVATIONS, INC. 400 N. MICHIGAN AVENUE CHICAGO, IL 60611	Utility Consulting	182 Total	259,932 259,932
RMS SERVICES LLC PO Box 1205 Midlothian, VA 23113	Pipeline Construction	107 875 880 887 889 Total	519,926 1,124 1,035 14,158 1,443 537,685
SOUTHEAST CONNECTIONS 2720 Dogwood Dr Se Conyers, GA 30013	Pipeline Construction and Maintenance	107 108 874 879 892 Total	5,659,334 17,806 1,981 5,634 722 5,685,477
SUBMAR LLC P.O. Box 4417 Houma, LA 70361-4417	Utility and Engineering Consulting	887 Total	299,273 299,273
TC ENERGY MARKETING INC. 700 LOUISIANA STREET, SUITE 700 HOUSTON, TX 77002	Utility Consulting	107 Total	1,282,887 1,282,887
TDW (US), INC. PO BOX 4458 HOUSTON, TX 77210-4458	Pipeline Construction and Maintenance	107 Total	421,421 421,421
TERESCHENKO & SON PAVING CO 855 El Camino Real Suite 309 Palo Alto, CA 94301	Paving	107 108 874 887 892 893 Total	551,509 60,705 5,286 49,528 45,518 3,692 716,238
THE DESOTO GROUP LLC 4705 S. APOpka-Vineland Road; Suite 130 Orlando, FL 32819	Pipeline Construction and Maintenance	107 108 878 887 892 893 Total	2,200,573 1,135 2,702 13,328 143,113 211,673 2,572,524
TRAFFIC MANAGEMENT INCORPORATED Dept. La 24606 Pasadena, CA 91185-4606	Traffic Control	107 108 874 880 887 892 Total	1,790,363 49,014 37,648 900 119,190 40,615 2,037,730

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Columbia Gas of Virginia, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2026	End of 2025/Q4

Charges for Outside Professional and Other Consultative Services

Annual Payments Over \$250,000

Payee Name	Type of Service & Basis	Account	Amount
TRAFFIGO, LLC. 3127 CARROLL AVENUE LYNCHBURG, VA 24501	Traffic Control	107	2,019,871
		108	20,360
		874	1,206
		878	245
		879	1,253
		880	1,541
		887	28,328
		892	8,613
		Total	2,081,417
TRC COMPANIES INC PO BOX 536282 PITTSBURGH, PA 15253-5904	Utility and Engineering Consulting	107	82,507
		108	5,203
		183	1,976,661
		Total	2,064,370
TRU-CHECK 500 Pike Park Dr Lawrenceville, GA 30046	Meter Installation	893	608,989
		Total	608,989
UTILIQUEST PO Box 932367 Atlanta, GA 31193	Line Location	107	100,411
		874	1,895,785
		878	40,164
		879	35,144
		880	37,654
		Total	2,109,157
WRIGHT, W D CONTRACTING INC 1200 Sharon Rd., Suite 1 Beaver, PA 15009	Traffic Control	107	752,527
		108	8,532
		183	2,008
		874	2,499
		878	447
		887	5,085
		892	1,688
Total	772,786		
WOOLPERT INC PO Box 714874 Cincinnati, OH 45271-4874	Utility and Engineering Consulting	870	245,260
		184	134,282
		Total	379,542
WSP USA INC. PO Box 732476 Dallas, TX 75373-2476	Utility and Engineering Consulting	183	266,841
		Total	266,841

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Transactions with Associated (Affiliated) Companies

- Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
- Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- Total under a description "Total", the total of all of the aforementioned services.
- Where amounts billed to or received from the associated (affiliated) companies are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Agrees to furnish at such times, and for such periods and in such manner, as the respondent may, from time to time desire, accounting and statistical, auditing, budget, cash management, communications and telecontrol, corporate, electronic data processing, employee relations, environmental affairs, financial services, insurance, office space, officers, operation and planning, public relations, tax, transportation and other services, the description of which is included in the service agreement.	NiSource Corporate Service, Co.	107	45,890,505
2		Columbus, OH 43215	807	472,345
3			870	1,425,246
4			874	329,915
5			875	35,135
6			876	31,357
7			878	169,721
8			879	169,153
9			880	56,041
10			887	116,073
11			889	40,390
12			890	31,360
13			892	12,935
14			893	6,969
15			894	3,870
16	Actual costs from the service corporation include a reasonable compensation for necessary capital procured through the issuance of capital stock.		903	3,693,620
17			908	—
18			910	616,767
19			912	—
20			913	—
21			923	13,431,206
22				
23			Total	66,532,608
24				
25				
26				
27				
28				
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34				
35				

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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Compressor Stations

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Compressor Type (b)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	153,784		153,784
3	February	127,701		127,701
4	March	149,687		149,687
5	April	1,332,804		1,332,804
6	May	1,504,542		1,504,542
7	June	1,465,703		1,465,703
8	July	1,427,589		1,427,589
9	August	1,279,502		1,279,502
10	September	1,090,646		1,090,646
11	October	868,684		868,684
12	November	570,321		570,321
13	December	162,958		162,958
14	TOTAL (Total of lines 2 thru 13)	10,133,921	—	10,133,921
15	Gas Withdrawn from Storage			
16	January	2,159,721		2,159,721
17	February	2,576,457		2,576,457
18	March	1,727,411		1,727,411
19	April	262,834		262,834
20	May	35,512		35,512
21	June	104		104
22	July	13,506		13,506
23	August	(1,167)		(1,167)
24	September	43,483		43,483
25	October	119,156		119,156
26	November	1,244,364		1,244,364
27	December	1,543,318		1,543,318
28	TOTAL (Total of lines 16 thru 27)	9,724,699	—	9,724,699

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Not Applicable		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			—
4	Other Firm Transportation			—
5	Interruptible Transportation			—
6				—
7	TOTAL	—	—	—
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			—
10	Other Firm Storage			—
11	Interruptible Storage			—
12				—
13	TOTAL	—	—	—
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			—
16	Reduction in Line Pack			—
17				—
18	TOTAL	—	—	—
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			—
23	Other Firm Transportation			—
24	Interruptible Transportation			—
25				—
26	TOTAL	—	—	—
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			—
29	Other Firm Storage			—
30	Interruptible Storage			—
31				—
32	TOTAL	—	—	—
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			—
35	Reduction in Line Pack			—
36				—
37	TOTAL	—	—	—

Name of Respondent Columbia Gas of Virginia, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Portsmouth, VA	LPG - Air Plant	10,000	10,187,792	No
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
Columbia Gas of Virginia, Inc.			

Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		28,855,300	8,953,527
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	49,998	333,995
6	Gas of Others Received for Distribution (Account 489.3)	301	153,142,690	37,285,255
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	(726,135)	(826,353)
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		9,724,699	2,906,838
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		191,046,552	48,653,262
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		26,366,564	8,905,305
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	49,998	333,995
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	153,142,690	37,285,255
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	(330,300)	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		10,133,921	1,601,963
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations		1,195,280	424,464
30	Total Deliveries (Total of lines 18 thru 29)		190,558,153	48,550,982
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		488,399	102,280
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		191,046,552	48,653,262

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System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of <u>2025/Q4</u>
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Footnote Data

Page: 102 **Line No.: 1** **Column: a**

Effective December 31, 2013, Columbia Energy Group was dissolved and NiSource Gas Distribution Group, Inc. was created. NiSource Gas Distribution Group, Inc. is a wholly owned subsidiary of NiSource Inc.

Page: 102 **Line No.: 2** **Column: a**

NiSource Gas Distribution Group, Inc. (the Group) was organized under the laws of Delaware on February 22, 2013, and is a registered holding company under the Public Utility Holding Company Act of 1935.

Page: 117a **Column: g**

Other cash flow hedges include derivative program for gas price volatility and price protection.

Page: 118 **Line No.: 10** **Column: c**

During 2025, dividends of \$0 were declared out of the earnings of the Company, payable to the sole stockholder.

Page: 118 **Line No.: 10** **Column: d**

During 2024, dividends of \$0 were declared out of the earnings of the Company, payable to the sole stockholder.

Page: 219 **Line No.: 16** **Column: b**

Other Debit or Credit Items

Inter-company meter transfers between 108 and 111	—
Capital Lease	1,123,109
Total	1,123,109

General

General	734,076
Capital Lease	9,036,173
Total	9,770,249

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2026	Year/Period of Report End of 2025/Q4
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Footnote Data

Page: 234-235	Line No.: 4	Column: b, c
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Accumulated Deferred			
	b	c through j	k
<u>Account Subdivisions</u>	Beginning Balance	Changes	Ending Balance
Vacation Accrual	1,144,195	76,718	1,220,913
Hedging	525	(477)	48
Off System Sales	1	245,151	245,152
Company Interest on Rate Refunds	—	—	—
Customer Advances for Construction	15,433,467	(1,205,649)	14,227,818
Capitalized Storage Costs	6	—	6
Federal NOL Carryforward	16,022,855	(399,994)	15,622,861
State NOL Carryforward	1,228,671	(53,075)	1,175,596
Accrued Legal Reserve	—	36,036	36,036
Deferred Compensation	1,636,637	(351,962)	1,284,675
Stock Comp LTIP	222,692	(23,154)	199,538
Other Post Employment Benefits	119,889	(42,372)	77,517
Gross-up on Regulatory Amounts	24,116	(720)	23,396
Environmental Costs	1,176,261	(83,006)	1,093,255
SAVE Program	—	—	—
ASC 740 Gross Up	16,072,422	(378,367)	15,694,055
Gas Uncollectible Charge	11,593	18,556	30,149
Uncollectible Accounts	112,290	255,681	367,971
Capitalized Inventory	1,024,126	380,696	1,404,822
Post Employee Benefits	29,216	(10,630)	18,586
R & D Credit Carryforward	145,062	—	145,062
Charitable Contributions	10,897	(4,883)	6,014
Operating Leases	400,304	(30,080)	370,224
Totals	54,815,225	(1,571,531)	53,243,694

Page: 274-275	Line No.: 4	Column: b, c
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Accumulated Deferred			
	b	c through j	k
<u>Account Subdivisions</u>	Beginning Balance	Changes	Ending Balance
Tax Depreciation	131,293,240	435,911	131,729,151
Gain/Loss on Retirements	—	—	—
Non-Conforming State Depreciation	18,860,399	356,991	19,217,390
Property Removal Costs	(683,970)	18,887	(665,083)
Capitalized Interest	(885,353)	(2,458,295)	(3,343,648)
Contributions-in-Aid	(8,833,718)	7,426,503	(1,407,215)
Builder Incentives	—	—	—
Deferred Tax on Non-Rate Base Items	179,202	(6,012)	173,190
Virginia Tax Basis- Property Adjustment	(853,952)	142,326	(711,626)
Repairs	65,209,668	11,963,574	77,173,242
Totals	204,285,516	17,879,885	222,165,401

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Footnote Data

Page: 276-277 **Line No.: 4** **Column: b, c through j, and k**

Accumulated Deferred Income Taxes -Other (Account 283)

<u>Account Subdivisions</u>	b Beginning Balance	c through j Changes	k Ending Balance
Payroll Taxes Cares Act	—	—	—
COVID Costs	190,831	(190,831)	—
Retirement Income Plan	937,254	(507,991)	429,263
Property Taxes	(1,747,031)	(387,485)	(2,134,516)
RNA Program	273,174	(408,227)	(135,053)
Care Program	(300,019)	(77,146)	(377,165)
Save Program	444,040	(444,040)	—
MF Global Hedging Losses	476	(476)	—
DIMP Deferral	85,616	(85,616)	—
Accum Provision	3,393	4,171	7,564
Property Taxes- PISCC	(257,629)	186,733	(70,896)
Fed Offset State NOL	258,021	(11,146)	246,875
Funds Held in Trust	172,913	104,805	277,718
Right of Use Asset	385,252	(30,830)	354,422
Reg Asset- Main	155,424	(89,091)	66,333
Deferred Depreciation	719,012	45,046	764,058
Totals	1,320,727	(1,892,124)	(571,397)

Page: 336 **Column: b**

Straight-line depreciation accruals are computed monthly by applying one-twelfth of the depreciation rate to the depreciable balance of the property at the beginning of each month. Depreciation rates cannot be fixed solely on the basis of statistical studies. While statistical studies based upon past experience have value in making judgments, management must also consider current or anticipated changes in operating conditions, gas supply, physical conditions, technological breakthroughs and short and long-range construction projects.

<u>Functional Classification</u>	a	b Depreciation Plant Base (Thousands)	c Applied Depreciation or Amortization Rates (percent)
Offshore: Liquefied Petroleum Gas - Air Plant		10,206	2.24 %
Onshore: Distribution Plant		2,019,590	2.33 %
General Plant		20,801	4.10 %

Page: 340 **Line No.: 5** **Column: b**

Other includes metered propane subsidy for TME and AR balance adjustments

Page: 354-355 **Line No.: 75** **Column: b**

<u>Other Accounts (Specify)</u>	
Preliminary Survey and Investigation	(35,549)
Vacation and Non-Productive Time Transferred	111,635
Accounts Receivable	278,479
Other Miscellaneous	102,319
Total	456,884

Page: 520 **Line No.: 29** **Column: c**

Off System Sales	1,127,950
Company Use Gas	46,157
Free Municipal and Other	21,173
Total	1,195,280

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