NiSource Inc.

2025 CDP Corporate Questionnaire 2025

Word version

Important: this export excludes unanswered questions
This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.
Read full terms of disclosure

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11/19/2025, 09:03 pm

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C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

NiSource Inc. is an energy holding company under the Public Utility Holding Company Act of 2005 whose primary subsidiaries are fully regulated natural gas and electric utility companies, serving approximately 3.8 million customers in six states. NiSource is the successor to an Indiana corporation organized in 1987 under the name of NIPSCO Industries, Inc., which changed its name to NiSource Inc. on April 14, 1999. Our operations are divided into two primary reportable segments, the Columbia Operations and the NIPSCO Operations segments. Columbia Operations aggregates the results of the fully regulated and wholly owned subsidiaries of NiSource Gas Distribution Group, Inc. (a holding company that owns Columbia of Kentucky, Columbia of Maryland, Columbia of Ohio, Columbia of Pennsylvania, and Columbia of Virginia). Each Columbia distribution company is an operating segment which we aggregate to form the Columbia Operations reportable segment. NIPSCO Operations includes the results of NIPSCO Holdings I and its majority-owned subsidiaries, including NIPSCO, which has regulated gas and electric operations in northern Indiana. On September 18, 2025, NIPSCO entered into an agreement (the "Data Center Contract") with a wholly-owned subsidiary of a large publicly traded company (the "Customer"), under which NIPSCO will provide electricity to Customer's data centers. Under the Data Center Contract, which is subject to IURC approval, NIPSCO will provide electric service to the Customer pursuant to a capacity commitment beginning in 2027 and increasing annually to 2,400 MW by the end of 2032 and will construct up to 3,000 MW of dispatchable generation to provide such electric service. The Data Center Contract's initial term ends 15 years after the initial energization of Customer's initial data center. Starting January 1, 2027, Customer will regularly pay NIPSCO a fixed capacity charge and certain pass-through charges. The Customer's publicly traded, investment-grade parent company has guaranteed the Customer's payment obligations. These charges are

structured to provide us with a return of our invested capital over the fifteen-year initial term. In addition, the Data Center Contract contains provisions for adjustment of the charges designed to provide us with an unlevered internal rate of return on our invested capital over the initial term within a defined range, which we expect over the life of the Data Center Contract to result in an overall realized return greater than that of NIPSCO's current electric operations, driven by execution and financing. Our realized return may be impacted by factors such as construction costs, operating performance, financing costs and other variables. NIPSCO will also propose to the IURC a mechanism to pass savings back to retail customer for use of the existing system which is expected to begin in 2027. This report is made as of the date hereof and contains "forward-looking statements". The forward-looking statements are subject to risks and uncertainties. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in NiSource Inc.'s Securities and Exchange Commission (SEC) filings. Further, material risks and opportunities are located in NiSource Inc.'s SEC filings and no inclusion of risks and opportunities within this report are to be construed as different from what is currently in our SEC filings.
[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2024	*Select from:* ☑ Yes	*Select from:* ☑ No

[Fixed row]

(1.4.1) What is your organization's annual revenue for the reporting period?

5455100000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

65473P105

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

NI

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

549300D8GOWWH0SJB189

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No
[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply
☑ United States of America

(1.16) In which part of the electric utilities value chain does your organization operate?

Electric utilities value chain
☑ Distribution
☑ Electricity generation
☑ Transmission

Other divisions
☑ Battery storage
☑ Gas storage, transmission and distribution
☑ Smart grids/demand response

(1.16.1) For your electricity generation activities, provide details of your nameplate capacity and electricity generation specifics for each technology employed.

Coal - Hard

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx

Lignite

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Oil

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Gas

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx

Sustainable biomass

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Other biomass

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Waste (non-biomass)

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Nuclear

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Fossil-fuel plants fitted with carbon capture and storage

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Geothermal

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Hydropower

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx

Wind

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx

Solar

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx

Marine

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Other renewable

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ No

Other non-renewable

(1.16.1.1) Own or control operations which use this power generation source

Select from:

☑ Yes

(1.16.1.5) Comment

The information for this question is available in our 2024 EEI and AGA Quantitative Data, available at https://www.nisource.com/docs/librariesprovider2/sustainability-archives/2024/2024-eei-and-aga-quantitative-data.xlsx
[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

	Plastics mapping
	Select from: ☑ No, and we do not plan to within the next two years

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Guidance range

Medium-term

(2.1.1) From (years)

6

(2.1.3) To (years)

10

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Long-range plan

Long-term

(2.1.1) From (years)

11

(2.1.2) Is your long-term time horizon open ended?

Select from:
☑ No

(2.1.3) To (years)

20

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Scenario planning
[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☑ Yes	*Select from:* ☑ Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☑ Yes	*Select from:* ☑ Both risks and opportunities	*Select from:* ☑ Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.13) Risk types and criteria considered

Acute physical

☑ Heavy precipitation (rain, hail, snow/ice)

☑ Storm (including blizzards, dust, and sandstorms)

Chronic physical

☑ Increased severity of extreme weather events

Policy

☑ Changes to national legislation

Technology

☑ Transition to lower emissions technology and products

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.16) Further details of process

Our enterprise risk management process – overseen by our Risk Management Committee – facilitates the assessment of transitional and physical climate risk.

Row 2

(2.2.2.1) Environmental issue

Select all that apply

☑ Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.13) Risk types and criteria considered

Acute physical

☑ Drought

☑ Heavy precipitation (rain, hail, snow/ice)

Chronic physical

☑ Water stress

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.16) Further details of process

Water-related risks are identified throughout the year using data from internal monitoring of water quality and water levels. Meetings with internal staff provide an opportunity for risk to be shared and appropriate responses developed. In addition, a corporate Risk Management Committee meets regularly to assess and respond to risks that may impact the company. Risks are documented and managed at a team, operating company, business unit or corporate levels in accordance with our enterprise risk management (ERM) framework. Also, the Nominating and Governance Committee of the NiSource Board of Directors oversees programs, performance and risks relative to environmental and sustainability matters, including water-related issues. The Committee meets a minimum of four times annually. The charter for the Committee can be found on the NiSource website at https://investors.nisource.com/corporate-governance/.
[Add row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply
☑ Qualitative
☑ Quantitative

(2.4.6) Metrics considered in definition

Select all that apply
☑ Frequency of effect occurring
☑ Time horizon over which the effect occurs
☑ Likelihood of effect occurring

(2.4.7) Application of definition

Those material risks and opportunities that pose the greatest financial and strategic risk to our business are sub-categorized (business, operational and financial; industry; and legal risks and opportunities) and our responses to these are summarized in our annual report on Form 10-K, per SEC guidelines. For our risks we rate, review and manage against several dimensions: risk impact, risk likelihood, risk velocity and our management preparedness for that risk should it happen. We manage risk through a multi-faceted enterprise risk management process with oversight by the Risk Management Committee that requires regular communication, judgment and knowledge of specialized products and markets. Our senior management takes an active role in the risk management process and has developed policies and procedures that require specific administrative and business functions to assist in the identification, assessment and control of various risks. These may include, but are not limited to market, operational, financial, compliance and strategic risk types. In recognition of the increasingly varied and complex nature of the energy business, our risk management process, policies and procedures continue to evolve and are subject to ongoing review and modification.

Opportunities

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.6) Metrics considered in definition

Select all that apply

☑ Frequency of effect occurring

☑ Time horizon over which the effect occurs

☑ Likelihood of effect occurring

(2.4.7) Application of definition

Those material risks and opportunities that pose the greatest financial and strategic risk to our business are sub-categorized (business, operational and financial; industry; and legal risks and opportunities) and our responses to these are summarized in our annual report on Form 10-K, per SEC guidelines. For our risks we rate, review and manage against several dimensions: risk impact, risk likelihood, risk velocity and our management preparedness for that risk should it happen. We manage risk through a multi-faceted enterprise risk management process with oversight by the Risk Management Committee that requires regular communication, judgment and knowledge of specialized products and markets. Our senior management takes an active role in the risk management process and has developed policies and procedures that require specific administrative and business functions to assist in the identification, assessment and control of various risks. These may include, but are not limited to market, operational, financial, compliance and strategic risk types. In recognition of the increasingly varied and complex nature of the energy business, our risk management process, policies and procedures continue to evolve and are subject to ongoing review and modification.
[Add row]

(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

(2.5.1) Identification and classification of potential water pollutants

Select from:

☑ Yes, we identify and classify our potential water pollutants

(2.5.2) How potential water pollutants are identified and classified

Water pollutants are identified and classified using data from internal monitoring of water quality, as required by the U.S. Environmental Protection Agency and the Indiana Department of Environmental Management.
[Fixed row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☑ Yes, both in direct operations and upstream/downstream value chain

Water

(3.1.1) Environmental risks identified

Select from:

☑ Yes, both in direct operations and upstream/downstream value chain

Plastics

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

[Fixed row]

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.9) Organization-specific description of risk

See pages 13 and 17-30 of our 2024 Form 10-K, available at https://investors.nisource.com/financial-filings-and-reports/sec-filings/default.aspx, for a discussion of our risks, including physical and transition climate risks.

Water

(3.1.1.9) Organization-specific description of risk

See pages 13 and 17-30 of our 2024 Form 10-K, available at https://investors.nisource.com/financial-filings-and-reports/sec-filings/default.aspx, for a discussion of our risks, including physical and transition climate risks.
[Add row]

(3.2) Within each river basin, how many facilities are exposed to substantive effects of water-related risks, and what percentage of your total number of facilities does this represent?

Row 1

(3.2.1) Country/Area & River basin

United States of America

☑ Other, please specify :Kankakee River

(3.2.2) Value chain stages where facilities at risk have been identified in this river basin

Select all that apply

☑ Direct operations

(3.2.3) Number of facilities within direct operations exposed to water-related risk in this river basin

1

(3.2.4) % of your organization's total facilities within direct operations exposed to water-related risk in this river basin

Select from:
☑ 1-25%

(3.2.8) % organization's annual electricity generation that could be affected by these facilities

Select from:
☑ 26-50%

(3.2.11) Please explain

Operation of the R.M. Schahfer Generating Station

Row 2

(3.2.1) Country/Area & River basin

United States of America
☑ Other, please specify :Wabash River

(3.2.2) Value chain stages where facilities at risk have been identified in this river basin

Select all that apply
☑ Direct operations

(3.2.3) Number of facilities within direct operations exposed to water-related risk in this river basin

1

(3.2.4) % of your organization’s total facilities within direct operations exposed to water-related risk in this river basin

Select from:
☑ 1-25%

(3.2.8) % organization’s annual electricity generation that could be affected by these facilities

Select from:
☑ 26-50%

(3.2.11) Please explain

Operation of Sugar Creek Generating Station

Row 3

(3.2.1) Country/Area & River basin

United States of America
☑ Other, please specify :Tippecanoe River

(3.2.2) Value chain stages where facilities at risk have been identified in this river basin

Select all that apply
☑ Direct operations

(3.2.3) Number of facilities within direct operations exposed to water-related risk in this river basin

2

(3.2.4) % of your organization’s total facilities within direct operations exposed to water-related risk in this river basin

Select from:

☑ 26-50%

(3.2.8) % organization’s annual electricity generation that could be affected by these facilities

Select from:

☑ Less than 1%

(3.2.11) Please explain

Operation of Norway and Oakdale Hydroelectric Plants

Row 4

(3.2.1) Country/Area & River basin

United States of America

☑ Other, please specify :Trail Creek and Lake Michigan

(3.2.2) Value chain stages where facilities at risk have been identified in this river basin

Select all that apply

☑ Direct operations

(3.2.3) Number of facilities within direct operations exposed to water-related risk in this river basin

1

(3.2.4) % of your organization’s total facilities within direct operations exposed to water-related risk in this river basin

Select from:

☑ 1-25%

(3.2.8) % organization’s annual electricity generation that could be affected by these facilities

Select from:
☑ 1-25%

(3.2.11) Please explain

Michigan City Generating Station
[Add row]

(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?

	Water-related regulatory violations
	Select from: ☑ No

[Fixed row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:
☑ No, and we do not anticipate being regulated in the next three years

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	*Select from:* ☑ Yes, we have identified opportunities, and some/all are being realized
Water	*Select from:* ☑ Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

	Organization specific description
Climate change	*See pages 10-18 of our 2024 Sustainability Report, available at https://www.nisource.com/company/sustainability/reports-and-policies*

[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☑ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☑ Executive directors or equivalent

☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☑ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The Nominating and Governance Committee (N&G) Committee ("the Committee") Charter contains authority and responsibilities of the Committee. The charter is available at https://investors.nisource.com/corporate-governance/. Within the charter, under Committee Authority and Responsibilities, item 3 states as follows: "The Committee, to the extent it deems necessary or appropriate and in furtherance of its purpose, shall... Identify individuals qualified to become members of the Board, consistent with the criteria approved by the Board, taking into account skills and experience that the Board as a whole should possess, including relevant business, academic, industry and financial expertise (including financial literacy), as well as racial, ethnic and gender diversity."
[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	*Select from:* ☑ Yes
Water	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ Yes

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Other policy applicable to the board, please specify :Board charter

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in every board meeting (standing agenda item)

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

☑ Other, please specify :Review and evaluate the Company's strategy, efforts, programs, policies, practices and performance with respect to environmental, social, sustainability and climate change matters.

(4.1.2.7) Please explain

See the NiSource Inc. Nominating and Governance Committee Charter, available at https://investors.nisource.com/corporate-governance/.

Water

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Other policy applicable to the board, please specify :Board charter

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Sporadic – agenda item as important matters arise

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

☑ Other, please specify :Review and evaluate the Company's strategy, efforts, programs, policies, practices and performance with respect to environmental, social, sustainability and climate change matters.

(4.1.2.7) Please explain

See the NiSource Inc. Nominating and Governance Committee Charter, available at https://investors.nisource.com/corporate-governance/.

Biodiversity

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Other policy applicable to the board, please specify :Board charter

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Sporadic – agenda item as important matters arise

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

☑ Other, please specify :Review and evaluate the Company's strategy, efforts, programs, policies, practices and performance with respect to environmental, social, sustainability and climate change matters.

(4.1.2.7) Please explain

See the NiSource Inc. Nominating and Governance Committee Charter, available at https://investors.nisource.com/corporate-governance/.
[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

	Board-level competency on this environmental issue
Climate change	*Select from:* ☑ Yes
Water	*Select from:* ☑ Yes

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	*Select from:* ☑ Yes
Water	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Other C-Suite Officer, please specify :Executive Vice President and Group President of Utilities

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Quarterly

(4.3.1.6) Please explain

Our Executive Vice President and Group President of Utilities reported to the CEO and reports out to the Nominating and Governance Committee at regularly scheduled meetings.

Water

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Other C-Suite Officer, please specify :Executive Vice President and Group President of Utilities

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Quarterly

(4.3.1.6) Please explain

Our Executive Vice President and Group President of Utilities reported to the CEO and reports out to the Nominating and Governance Committee at regularly scheduled meetings.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify :Nominating and Governance Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

Our Nominating and Governance Committee reviews and evaluates our strategy, efforts, programs, policies, practices and performance with respect to environmental, social, sustainability and climate change matters.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Risk committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :Our Risk Management Committee, which is made up of members of our executive leadership team, is responsible for oversight of our risk management process.

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Annually

(4.3.1.6) Please explain

Our Risk Management Committee, which is made up of members of our executive leadership team, is responsible for oversight of our risk management process. Enterprise Risk Management is at least an annual review, but the risks reported and discussed in the RMC Committee are brought to the Board and various committees more frequently than annually.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

Our CEO is ultimately responsible for the management of our executive leadership team.

Water

(4.3.1.1) Position of individual or committee with responsibility

Committee
☑ Risk committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities
☑ Assessing environmental dependencies, impacts, risks, and opportunities
☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities
☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:
☑ Other, please specify :Our Risk Management Committee, composed of members of our executive leadership team, is responsible for oversight of our risk management process.

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:
☑ As important matters arise

(4.3.1.6) Please explain

Our Risk Management Committee, which is made up of members of our executive leadership team, is responsible for oversight of our risk management process. Enterprise Risk Management is at least an annual review, but the risks reported and discussed in the RMC Committee are brought to the Board and various committees more frequently than annually.
[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ Yes

(4.5.3) Please explain

Please see our 2025 Proxy Statement (pages 34-48) for more details. https://d18rn0p25nwr6d.cloudfront.net/CIK-0001111711/4b40e024-4faf-47af-aeb1-c9d67cabd74a.pdf

Water

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ No, and we do not plan to introduce them in the next two years

[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Other senior-mid manager, please specify :Directors and above

(4.5.1.2) Incentives

Select all that apply

☑ Shares

(4.5.1.3) Performance metrics

Emission reduction

☑ Reduction in absolute emissions

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Long-Term Incentive Plan, or equivalent, only (e.g. contractual multi-year bonus)

(4.5.1.5) Further details of incentives

One component of our long-term incentive (LTI) is environmental impact, as measured by a greenhouse gas emission reduction goal for a three-year performance period.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

This keeps us on track to achieve our publicly announced GHG reduction targets.
[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☑ Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Please see our ESG-related policies, including our Biodiversity Commitment, Climate Change Policy, Environmental Policy, and Sustainability Policy, available at https://www.nisource.com/company/sustainability/reports-and-policies.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

Additional references/Descriptions

☑ Reference to timebound environmental milestones and targets

(4.6.1.7) Public availability

Select from:

☑ Publicly available

Row 2

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Water

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Please see our ESG-related policies, including our Biodiversity Commitment, Climate Change Policy, Environmental Policy, and Sustainability Policy, available at https://www.nisource.com/company/sustainability/reports-and-policies.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

Additional references/Descriptions

☑ Reference to timebound environmental milestones and targets

(4.6.1.7) Public availability

Select from:

☑ Publicly available

Row 3

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Biodiversity

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Please see our ESG-related policies, including our Biodiversity Commitment, Climate Change Policy, Environmental Policy, and Sustainability Policy, available at https://www.nisource.com/company/sustainability/reports-and-policies.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to avoidance of negative impacts on threatened and protected species

☑ Commitment to Net Positive Gain

☑ Commitment to No Net Loss

Additional references/Descriptions

☑ Description of biodiversity-related performance standards

(4.6.1.7) Public availability

Select from:

☑ Publicly available

[Add row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

	External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment
	Select all that apply ☑ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

[Fixed row]

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

	Type of indirect engagement	State the organization or position of individual
Row 1	*Select from:* ☑ Indirect engagement via a trade association	*Rich text input [must be under 500 characters]*

	Type of indirect engagement	State the organization or position of individual
Row 2	*Select from:* ☑ Indirect engagement via other intermediary organization or individual	*https://www.nisource.com/company/political-engagement*

[Add row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:
☑ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:
☑ In voluntary sustainability reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply
☑ Climate change
☑ Water
☑ Biodiversity

(4.12.1.4) Status of the publication

Select from:

☑ Complete

(4.12.1.5) Content elements

Select all that apply

☑ Strategy

☑ Governance

☑ Emission targets

☑ Emissions figures

☑ Risks & Opportunities

☑ Biodiversity indicators

(4.12.1.6) Page/section reference

NiSource 2024 Sustainability Report

(4.12.1.8) Comment

See the "NiSource 2024 Sustainability Report" published on our website https://www.nisource.com/company/sustainability/reports-and-policies. Additionally, reference our 2024 Form 10-K. https://d18rn0p25nwr6d.cloudfront.net/CIK-0001111711/5bd8355d-04f1-479e-8648-c728315ba0c7.pdf
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:
☑ Yes

(5.1.2) Frequency of analysis

Select from:
☑ Every three years or less frequently

Water

(5.1.1) Use of scenario analysis

Select from:
☑ Yes

(5.1.2) Frequency of analysis

Select from:
☑ Every three years or less frequently
[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization’s scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☑ Customized publicly available climate transition scenario, please specify :NIPSCO Integrated Resource Plan Scenario Analysis

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Business division

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Policy

☑ Market

☑ Technology

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.6°C - 1.9°C

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2040

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Our scenario analysis from the 2024 NIPSCO Integrated Resource Plan (IRP) included an Aggressive Environmental Regulation (AER) Scenario that represents a future in which environmental regulations are more stringent than anticipated in the Reference Case. More specifically, beyond the implementation of the EPA GHG Rule, the scenario contemplates a federal carbon tax or cap-and-trade framework that drives towards a net-zero emissions power sector and results in a significant price on carbon. In this AER scenario, NIPSCO has implemented a carbon price curve that limits warming to ~2°C by 2100, based on research by the Brookings Institution. This price curve represents a range of potential future environmental policy options that may impact the cost of emitting carbon, rather than an explicit carbon tax policy.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☑ IEA SDS

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Policy

☑ Market

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.6ºC - 1.9ºC

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2050

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Refer to page 15 of our 2024 ESG Report for further information.
[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☑ Risk and opportunities identification, assessment and management

☑ Strategy and financial planning

☑ Resilience of business model and strategy

☑ Capacity building

☑ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☑ Business division

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

Please see our 2024 NIPSCO Integrated Resource Plan for results on our climate-related scenario analysis. (https://www.nipsco.com/our-company/about-us/regulatory-information/irp)
[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:
☑ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply
☑ Products and services
☑ Upstream/downstream value chain
☑ Investment in R&D
☑ Operations
[Fixed row]

(5.5) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

(5.5.1) Investment in low-carbon R&D

Select from:
☑ Yes

(5.5.2) Comment

See information about our innovation partnerships on pages 30-31 of the "NiSource 2024 Sustainability Report", available at https://www.nisource.com/company/sustainability/reports-and-policies
[Fixed row]

(5.5.7) Provide details of your organization's investments in low-carbon R&D for your sector activities over the last three years.

Row 1

(5.5.7.1) Technology area

Select from:
☑ Other, please specify :Sustainable Fuels

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

See information about our innovation partnerships on pages 30-31 of the "NiSource 2024 Sustainability Report", available at https://www.nisource.com/company/sustainability/reports-and-policies
[Add row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Environmental externality priced
	Select from: ☑ Yes	*Select all that apply* ☑ Carbon

[Fixed row]

(5.10.1) Provide details of your organization’s internal price on carbon.

Row 1

(5.10.1.1) Type of pricing scheme

Select from:

☑ Shadow price

(5.10.1.2) Objectives for implementing internal price

Select all that apply

☑ Drive energy efficiency

☑ Drive low-carbon investment

☑ Identify and seize low-carbon opportunities

☑ Navigate regulations

☑ Stress test investments

(5.10.1.3) Factors considered when determining the price

Select all that apply

☑ Existing or pending legislation

(5.10.1.5) Scopes covered

Select all that apply

☑ Scope 1

(5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

83

(5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

155

(5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

☑ Capital expenditure

☑ Operations

[Add row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Customers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Investors and shareholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Other value chain stakeholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization’s purchasing process?

	Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process
Climate change	*Select from:* ☑ No, and we do not plan to introduce environmental requirements related to this environmental issue within the next two years

[Fixed row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

	Type of stakeholder	Type and details of engagement
Climate change	*Select from:* ☑ Customers	Education/Information sharing ☑ Educate and work with stakeholders on understanding and measuring exposure to environmental risks ☑ Share information on environmental initiatives, progress and achievements Innovation and collaboration ☑ Align your organization's goals to support customers' targets and ambitions ☑ Engage with stakeholders to advocate for policy or regulatory change

[Add row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

	Consolidation approach used
Climate change	*Select from:* ☑ Operational control
Water	*Select from:* ☑ Operational control
Plastics	*Select from:* ☑ Operational control
Biodiversity	*Select from:* ☑ Operational control

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:
☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply ☑ No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply ☑ No

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

☑ The Greenhouse Gas Protocol: Scope 2 Guidance

☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

☑ US EPA Mandatory Greenhouse Gas Reporting Rule

☑ US EPA Emissions & Generation Resource Integrated Database (eGRID)

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

☑ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

☑ We have no operations where we are able to access electricity supplier emission factors or residual emissions factors and are unable to report a Scope 2, market-based figure

(7.3.3) Comment

NiSource Scope 2 emissions are from electricity consumption at company facilities. NiSource calculates these indirect greenhouse gas emissions by obtaining annual electricity usage and applying an emission factor specific to the region where the electricity was consumed. NiSource obtains emission factors for each state of our operations from EPA's e-GRID database.
[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

☑ No

(7.5) Provide your base year and base year emissions.

	Base year end	Base year emissions (metric tons CO2e)
Scope 1	*12/31/2005*	*19577098*
Scope 2 (location-based)	*12/31/2005*	*82575*
Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)	*12/31/2005*	*1236442*
Scope 3 category 11: Use of sold products	*12/31/2005*	*15159260*

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

	Gross global Scope 1 emissions (metric tons CO2e)	Methodological details
Reporting year	*5446186*	*CARBON DIOXIDE EQUIVALENT CALCULATED USING 100-YEAR TIME HORIZON GLOBAL WARMING POTENTIAL VALUES FROM THE IPCC FIFTH ASSESSMENT REPORT (AR5).*

[Fixed row]

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

	Gross global Scope 2, location-based emissions (metric tons CO2e)	Methodological details
Reporting year	*47142*	*CARBON DIOXIDE EQUIVALENT CALCULATED USING 100-YEAR TIME HORIZON GLOBAL WARMING POTENTIAL VALUES FROM THE IPCC FIFTH ASSESSMENT REPORT (AR5).*

[Fixed row]

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

3908816

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Supplier-specific method

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

This figure is for scope 3 emissions from our purchased power (1,078,057 tonnes CO2e), gas distribution (1,894,280 tonnes CO2e), and electric generation (936,479 tonnes CO2e) businesses. Our purchased power that we deliver to customers is supplied by MISO, the local operator of the electric transmission grid. We use emission factors from the US EPA's eGrid database for the MISO balancing authority to calculate these emissions. For gas distribution, these are emissions from natural gas production, gathering and boosting, processing, transmission and storage for gas that we supply to customers. For electric generation, these are emissions from fuel used for electric generation (coal production, rail transportation, natural gas production, gathering and boosting, processing, transmission and storage)

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

Business travel

(7.8.1) Evaluation status

Select from:
☑ Relevant, not yet calculated

Employee commuting

(7.8.1) Evaluation status

Select from:
☑ Relevant, not yet calculated

Upstream leased assets

(7.8.1) Evaluation status

Select from:
☑ Relevant, not yet calculated

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:
☑ Not evaluated

Processing of sold products

(7.8.1) Evaluation status

Select from:
☑ Not evaluated

Use of sold products

(7.8.1) Evaluation status

Select from:
☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

8694755

(7.8.3) Emissions calculation methodology

Select all that apply
☑ Methodology for direct use phase emissions, please specify :Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

We calculate emissions resulting from combustion of the natural gas that we own and deliver to our customers, based on EIA-176 reports.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

Our core business of electric and natural gas does not sell products that require end of life disposal.

Downstream leased assets

(7.8.1) Evaluation status

Select from:
☑ Not evaluated

Franchises

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

We do not have franchises within our business.

Investments

(7.8.1) Evaluation status

Select from:
☑ Not evaluated

Other (upstream)

(7.8.1) Evaluation status

Select from:
☑ Not evaluated

Other (downstream)

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:* ☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:
☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.1.4) Attach the statement

NiSource 2024 CDP Audit - Verification Statement.pdf

(7.9.1.6) Relevant standard

Select from:
☑ ISO14064-3
[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:
☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.2.5) Attach the statement

NiSource 2024 CDP Audit - Verification Statement.pdf

(7.9.2.7) Relevant standard

Select from:
☑ ISO14064-3
[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply
☑ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
☑ Scope 3: Use of sold products

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.3.5) Attach the statement

NiSource 2024 CDP Audit - Verification Statement.pdf

(7.9.3.7) Relevant standard

Select from:
☑ ISO14064-3
[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:
☑ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

26501

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

3.52

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

32231

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

0.67

(7.10.1.4) Please explain calculation

Decreased fossil fuel generation.
[Fixed row]

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:
☑ No

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:
☑ Yes

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:
☑ CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

4555655

(7.15.1.3) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:
☑ CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

855907

(7.15.1.3) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:
☑ N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

13939

(7.15.1.3) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:
☑ SF6

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

20684

(7.15.1.3) GWP Reference

Select from:

☑ IPCC Fifth Assessment Report (AR5 – 100 year)

[Add row]

(7.15.3) Break down your total gross global Scope 1 emissions from electric utilities value chain activities by greenhouse gas type.

Fugitives

(7.15.3.1) Gross Scope 1 CO2 emissions (metric tons CO2)

0

(7.15.3.2) Gross Scope 1 methane emissions (metric tons CH4)

0

(7.15.3.3) Gross Scope 1 SF6 emissions (metric tons SF6)

0.88

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

20684

Combustion (Electric utilities)

(7.15.3.1) Gross Scope 1 CO2 emissions (metric tons CO2)

4430280

(7.15.3.2) Gross Scope 1 methane emissions (metric tons CH4)

368

(7.15.3.3) Gross Scope 1 SF6 emissions (metric tons SF6)

0

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

4454406
[Fixed row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

	Scope 1 emissions (metric tons CO2e)	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
United States of America	*5446186*	*47142*	*0*

[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply
☑ By business division
☑ By activity

(7.17.1) Break down your total gross global Scope 1 emissions by business division.

	Business division	Scope 1 emissions (metric ton CO2e)
Row 1	*Electric Generation*	*4462325*
Row 2	*Electric Transmission and Distribution*	*29987*
Row 3	*Natural Gas Distribution*	*953874*

[Add row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

Row 1

(7.17.3.1) Activity

Gas Distribution - Fugitive

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

726743

Row 2

(7.17.3.1) Activity

Gas Distribution - Vented

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

91077.4

Row 3

(7.17.3.1) Activity

Gas Distribution - Combustion

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

64622

Row 4

(7.17.3.1) Activity

Underground Storage - Fugitive

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

22465

Row 5

(7.17.3.1) Activity

Underground Storage - Vented

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

5147

Row 6

(7.17.3.1) Activity

Underground Storage - Combustion

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

4255

Row 7

(7.17.3.1) Activity

LNG/LPG - Fugitive

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

1084

Row 8

(7.17.3.1) Activity

LNG/LPG - Vented

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

0

Row 9

(7.17.3.1) Activity

LNG/LPG - Combustion

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

309

Row 10

(7.17.3.1) Activity

Mobile

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

48270

Row 11

(7.17.3.1) Activity

Building Natural Gas

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

7124

Row 12

(7.17.3.1) Activity

Electric Generation

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

4454406

Row 13

(7.17.3.1) Activity

Electric Transmission & Distribution

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

20684
[Add row]

(7.19) Break down your organization’s total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Comment
Electric utility activities	*4492312*	*Electric generation and electric transmission & distribution*

[Fixed row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☑ By business division

☑ By activity

(7.20.1) Break down your total gross global Scope 2 emissions by business division.

	Business division	Scope 2, location-based (metric tons CO2e)
Row 2	*Electric Transmission and Distribution*	*5721*
Row 3	*Electric Generation*	*4162*
Row 4	*Natural Gas Distribution*	*12785*

[Add row]

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)
Row 1	*Building Electric Consumption*	*22668*
Row 2	*Line Loss from Electric Transmission & Distribution (Purchased Power only)*	*24474*

[Add row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

☑ Yes

(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Row 1

(7.23.1.1) Subsidiary name

Columbia Gas of Kentucky, Inc.

(7.23.1.2) Primary activity

Select from:

☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

☑ LEI number

(7.23.1.9) LEI number

5493005H4X3OHR6QOF09

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

48546.6

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

1039.8

Row 2

(7.23.1.1) Subsidiary name

Columbia Gas of Maryland, Inc.

(7.23.1.2) Primary activity

Select from:

☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

☑ LEI number

(7.23.1.9) LEI number

549300CD0EQSY8QRD850

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

11380.3

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

77.1

Row 3

(7.23.1.1) Subsidiary name

Columbia Gas of Ohio, Inc.

(7.23.1.2) Primary activity

Select from:
☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
☑ LEI number

(7.23.1.9) LEI number

549300LN7W7PNP4QKZ81

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

393781.5

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

4388.4

Row 4

(7.23.1.1) Subsidiary name

Columbia Gas of Pennsylvania, Inc.

(7.23.1.2) Primary activity

Select from:
☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
☑ LEI number

(7.23.1.9) LEI number

5493008D54P60USX9V89

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

160353

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

981

Row 5

(7.23.1.1) Subsidiary name

Columbia Gas of Virginia, Inc.

(7.23.1.2) Primary activity

Select from:
☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
☑ LEI number

(7.23.1.9) LEI number

5493004WWKECDGTRLX29

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

70558.3

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

578.1

Row 6

(7.23.1.1) Subsidiary name

Northern Indiana Public Service Company LLC

(7.23.1.2) Primary activity

Select from:
☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
☑ LEI number

(7.23.1.9) LEI number

R0EVHK05K3F85LVM4R52

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

4758798.1

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

36961.1

(7.23.1.15) Comment

Includes both gas and electric operations

Row 7

(7.23.1.1) Subsidiary name

NiSource Corporate Services Company

(7.23.1.2) Primary activity

Select from:

☑ Gas utilities

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

☑ LEI number

(7.23.1.9) LEI number

549300TEWJHJUKYTXR78

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

2768.2

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

3116.9
[Add row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:
☑ More than 25% but less than or equal to 30%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ No
Consumption of purchased or acquired steam	*Select from:* ☑ No
Consumption of purchased or acquired cooling	*Select from:*

	Indicate whether your organization undertook this energy-related activity in the reporting year
	☑ No
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

18177535

(7.30.1.4) Total (renewable + non-renewable) MWh

18177535.00

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

40361

(7.30.1.4) Total (renewable + non-renewable) MWh

40361.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.4) Total (renewable + non-renewable) MWh

0.00

Total energy consumption

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

18194251

(7.30.1.4) Total (renewable + non-renewable) MWh

18194251.00
[Fixed row]

(7.30.6) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	*Select from:* ☑ Yes
Consumption of fuel for the generation of heat	*Select from:* ☑ Yes
Consumption of fuel for the generation of steam	*Select from:* ☑ No
Consumption of fuel for the generation of cooling	*Select from:* ☑ No
Consumption of fuel for co-generation or tri-generation	*Select from:* ☑ No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

Other biomass

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

Coal

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

9024961

(7.30.7.3) MWh fuel consumed for self-generation of electricity

9024961

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

Oil

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

Gas

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

8901526

(7.30.7.3) MWh fuel consumed for self-generation of electricity

8509737

(7.30.7.4) MWh fuel consumed for self-generation of heat

419580

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.2) Total fuel MWh consumed by the organization

228378

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

223256

(7.30.7.8) Comment

Jet fuel, motor gasoline, propane, diesel

Total fuel

(7.30.7.2) Total fuel MWh consumed by the organization

18154866

(7.30.7.3) MWh fuel consumed for self-generation of electricity

17543699

(7.30.7.4) MWh fuel consumed for self-generation of heat

620167
[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

9992532

(7.30.9.2) Generation that is consumed by the organization (MWh)

734385

(7.30.9.3) Gross generation from renewable sources (MWh)

2526085

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0
[Fixed row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

40361

(7.30.16.2) Consumption of self-generated electricity (MWh)

734385

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

774746.00
[Fixed row]

(7.33) Does your electric utility organization have a transmission and distribution business?

Select from:
☑ Yes

(7.33.1) Disclose the following information about your transmission and distribution business.

Row 1

(7.33.1.1) Country/area/region

Select from:
☑ United States of America

(7.33.1.2) Voltage level

Select from:
☑ Transmission (high voltage)

(7.33.1.4) Annual energy losses (% of annual load)

2.3

(7.33.1.5) Scope where emissions from energy losses are accounted for

Select from:
☑ Scope 2 (location-based)

(7.33.1.6) Emissions from energy losses (metric tons CO2e)

24474

(7.33.1.7) Length of network (km)

4706

Row 3

(7.33.1.1) Country/area/region

Select from:
☑ United States of America

(7.33.1.2) Voltage level

Select from:
☑ Distribution (low voltage)

(7.33.1.5) Scope where emissions from energy losses are accounted for

Select from:
☑ Scope 1

(7.33.1.7) Length of network (km)

16942

(7.33.1.10) Comment

The emissions associated with the distribution losses from our NIPSCO-owned distribution network are already included in our Scope 1 emissions total and are not separately reported.
[Add row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.001

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

5493328

(7.45.3) Metric denominator

Select from:
☑ unit total revenue

(7.45.4) Metric denominator: Unit total

5455100000

(7.45.5) Scope 2 figure used

Select from:
☑ Location-based

(7.45.6) % change from previous year

0

(7.45.7) Direction of change

Select from:
☑ No change

(7.45.8) Reasons for change

Select all that apply
☑ Other, please specify :No significant changes YoY

(7.45.9) Please explain

No significant changes year over year
[Add row]

(7.46) For your electric utility activities, provide a breakdown of your Scope 1 emissions and emissions intensity relating to your total power plant capacity and generation during the reporting year by source.

Coal – hard

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

2837112.28

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net

Gas

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

1600998.31

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net

Hydropower

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

0

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net

(7.46.3) Scope 1 emissions intensity (Gross generation)

0.00

(7.46.4) Scope 1 emissions intensity (Net generation)

0.00

Wind

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

0

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net

(7.46.3) Scope 1 emissions intensity (Gross generation)

0.00

(7.46.4) Scope 1 emissions intensity (Net generation)

0.00

Solar

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

0

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net

(7.46.3) Scope 1 emissions intensity (Gross generation)

0.00

(7.46.4) Scope 1 emissions intensity (Net generation)

0.00

Total

(7.46.1) Absolute scope 1 emissions (metric tons CO2e)

4438110.59

(7.46.2) Emissions intensity based on gross or net electricity generation

Select from:
☑ Net
[Fixed row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply
☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

0.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

0.000

Row 2

(7.53.1.1) Target reference number

Select from:
☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:
☑ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.53.1.5) Date target was set

12/31/2018

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Sulphur hexafluoride (SF6)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

(7.53.1.11) End date of base year

12/31/2005

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

19577098

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

19577098.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100.0

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100.0

(7.53.1.54) End date of target

12/31/2025

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

9788549.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

5446186

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

5446186.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

144.36

(7.53.1.82) Explain target coverage and identify any exclusions

Our Abs1 target is at least a 50% reduction in Scope 1 GHGs from all NiSource companies and activities by 2025 (from 2005 levels).

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:
☑ No
[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply
☑ Net-zero targets

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:
☑ NZ1

(7.54.3.2) Date target was set

11/07/2022

(7.54.3.3) Target Coverage

Select from:
☑ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☑ Abs1

(7.54.3.5) End date of target for achieving net zero

12/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.54.3.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Sulphur hexafluoride (SF6)

(7.54.3.10) Explain target coverage and identify any exclusions

In November 2022, we announced a goal of net zero greenhouse gas emissions by 2040, covering both Scope 1 and Scope 2 GHG emissions ("Net Zero Goal"). Our Net Zero Goal builds on greenhouse gas emission reductions achieved to-date. We plan to achieve our Net Zero Goal primarily through the continuation and enhancement of existing programs, such as retiring and replacing coal-fired electric generation with low- or zero-emission electric generation, ongoing pipe replacement and modernization programs, and deployment of advanced leak-detection technologies. In addition, we plan to advance other low- or zero-emission energy resources and technologies, which may include hydrogen, renewable natural gas, long-duration storage, and/or deployment of carbon capture and utilization technologies, if and when these become technologically and economically feasible. Carbon offsets and renewable energy credits may also be used to support achievement of our Net Zero Goal. As of the end of 2023, we had reduced Scope 1 GHG emissions by approximately 72% from 2005 levels. Our greenhouse gas

emissions projections, including achieving a Net Zero Goal, are subject to various assumptions that involve risks and uncertainties, and did not include any assumptions related to data center development and associated load growth. We remain committed to our Net Zero Goal, however, certain of our interim goals may evolve as we assess and respond to business opportunities such as data centers. Achievement of our Net Zero Goal by 2040 will require supportive regulatory and legislative policies, favorable stakeholder environments and advancement of technologies that are not currently economically or technologically feasible to deploy at scale, as well as execution of our business plan. Otherwise, our actual results or ability to achieve our Net Zero Goal, including by 2040, may differ materially.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☑ Yes

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

We plan to achieve our Net Zero Goal primarily through continuation and enhancement of existing programs, such as retiring and replacing coal-fired electric generation with low- or zero-emission electric generation, ongoing pipe replacement and modernization programs, and deployment of advanced leak-detection technologies. In addition, we plan to advance other low- or zero-emission energy resources and technologies, such as hydrogen, renewable natural gas, and/or deployment of carbon capture and utilization technologies, if and when these become technologically and economically feasible. Carbon offsets and renewable energy credits may also be used to support achievement of our Net Zero Goal.
[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

☑ Yes

(7.58) Describe your organization’s efforts to reduce methane emissions from your activities.

NiSource is engaged in a multi-year effort to replace existing natural gas distribution pipes with advanced plastic pipe and protected steel. This will improve the safety and reliability of our gas distribution system and reduce methane emissions associated with leaks. We have targeted a 50% reduction in fugitive methane emissions from main and service lines by 2025, from 2005 levels, through ongoing pipe replacement and modernization programs, and deployment of advanced leak-detection technologies.

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☑ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 2

(7.74.1.1) Level of aggregation

Select from:
☑ Product or service

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:
☑ Other, please specify :Center for Resource Solutions (CRS) serves as the Secretariat and program administrator for the Green-e® programs and is responsible for the implementation of the Green-e® Renewable Energy Standard for Canada and the United States

(7.74.1.4) Description of product(s) or service(s)

NIPSCO's Green Power is a voluntary program that allows customers to designate a portion or all of their monthly electric usage to come from power generated by renewable energy sources, such as wind power. Customers choose to have a portion of their monthly electric usage attributed to power generated by renewable energy (e.g., wind power). NIPSCO buys renewable energy certificates (RECs) on their behalf. The incremental cost is less than $2 per month for the average home (based on a monthly electric use of 1,000 kWh) to receive 100% of its electricity from renewable sources. This added cost is passed along to participating customers without any additional markup or financial return for NIPSCO. Non-participating customers are not responsible for additional charges associated with making this program available. Residential customers may designate 25, 50 or 100 percent of their monthly electric usage to be attributed to power generated by renewable energy sources. Commercial and industrial customers have the added flexibility to designate 5 or 10 percent of their monthly usage.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:
☑ No

Row 3

(7.74.1.1) Level of aggregation

Select from:

☑ Product or service

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☑ Other, please specify :Renewable natural gas and carbon offsets program governed by gas service tariff riders

(7.74.1.4) Description of product(s) or service(s)

Green Path is a voluntary program that allows customers to designate 25, 50 or 100 percent of monthly natural gas usage to be supplemented by a combination of renewable natural gas sources and carbon offsets to allow customers to effectively offset the carbon emissions of natural gas usage.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☑ Yes

[Add row]

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

☑ No

C9. Environmental performance - Water security

(9.1) Are there any exclusions from your disclosure of water-related data?

Select from:
☑ Yes

(9.1.1) Provide details on these exclusions.

Row 1

(9.1.1.1) Exclusion

Select from:
☑ Business activities

(9.1.1.2) Description of exclusion

Only water-related data for NIPSCO electric generating stations are reported in this disclosure.

(9.1.1.3) Reason for exclusion

Select from:
☑ Other, please specify

(9.1.1.8) Please explain

Water security is not a significant risk or opportunity for NiSource facilities other than the NIPSCO electric generating stations.
[Add row]

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%

(9.2.2) Frequency of measurement

Select from:
☑ Daily

(9.2.3) Method of measurement

Instrumentation and estimated

(9.2.4) Please explain

Indiana Department of Natural Resources requires monitoring and reporting of significant withdrawal data.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%

(9.2.2) Frequency of measurement

Select from:
☑ Daily

(9.2.3) Method of measurement

Instrumentation and estimated

(9.2.4) Please explain

Water withdrawals, including groundwater, are tracked at all generating stations.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

Select from:

☑ 26-50

(9.2.4) Please explain

In order to provide the water quality for our operations, general water quality of the raw water sources is monitored and evaluated prior to additional in-house water treatment. In addition, where groundwater is used as a potable source water, the water quality is monitored in accordance with requirements from the U.S. Environmental Protection Agency as well as the Indiana Department of Environmental Management and the Department of Health.

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Daily

(9.2.4) Please explain

Discharge water volume is a required datum reported in the Clean Water Act required Discharge Monitoring Report (DMR) submitted to the Indiana Department of Environmental Management for compliance with the National Pollution Discharge Elimination System (NPDES) program

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Daily

(9.2.4) Please explain

DMRs are facility specific.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Daily

(9.2.4) Please explain

DMRs are facility specific, which utilize a single treatment approach.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Daily

(9.2.4) Please explain

All NIPSCO generating units' discharged water quality is tested in accordance with the parameters identified in the applicable NPDES permit, in accordance with the Clean Water Act, and reported through the NPDES programs DMR process.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

Select from:

☑ 1-25

(9.2.4) Please explain

Nitrates are sampled at Schahfer Generating Station only.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.4) Please explain

Discharge water temperature is a required datum reported in the Clean Water Act required Discharge Monitoring Report (DMR) submitted to the Indiana Department of Environmental Management for compliance with the National Pollution Discharge Elimination System (NPDES) program.

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%

(9.2.4) Please explain

Estimated based on the mathematical difference between the total withdrawal and discharge volumes. Engineering estimates are applied to account for loss from evaporation in the application of cooling tower technology.

Water recycled/reused

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%

(9.2.3) Method of measurement

The provision of fully-functioning, safely managed WASH services to all workers

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%
[Fixed row]

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters/year)

32090

(9.2.2.2) Comparison with previous reporting year

Select from:
☑ Lower

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:
☑ Much lower

(9.2.2.5) Primary reason for forecast

Select from:
☑ Facility closure

(9.2.2.6) Please explain

As we continue to retire coal plants, we will reduce our water use.

Total discharges

(9.2.2.1) Volume (megaliters/year)

23200

(9.2.2.2) Comparison with previous reporting year

Select from:

☑ Lower

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:

☑ Much lower

(9.2.2.5) Primary reason for forecast

Select from:

☑ Facility closure

(9.2.2.6) Please explain

As we continue to retire coal plants, we will reduce our water use.

Total consumption

(9.2.2.1) Volume (megaliters/year)

8890

(9.2.2.2) Comparison with previous reporting year

Select from:

☑ Lower

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:

☑ Much lower

(9.2.2.5) Primary reason for forecast

Select from:

☑ Facility closure

(9.2.2.6) Please explain

As we continue to retire coal plants, we will reduce our water use.
[Fixed row]

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

(9.2.4.1) Withdrawals are from areas with water stress

Select from:

☑ Yes

(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

27599

(9.2.4.3) Comparison with previous reporting year

Select from:

☑ Lower

(9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.4.5) Five-year forecast

Select from:

☑ Much lower

(9.2.4.6) Primary reason for forecast

Select from:

☑ Facility closure

(9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress

86.00

(9.2.4.8) Identification tool

Select all that apply

☑ WRI Aqueduct

(9.2.4.9) Please explain

All of our water withdrawal and consumption in High Baseline Stress areas occurred at two coal-fired units at our R.M. Schahfer Generating Station (scheduled to retire by the end of 2025) and one coal-fired unit at our Michigan City Generating Station (scheduled to retire by the end of 2028). NIPSCO is continuing to evaluate the development of federal and state executive orders, or other regulatory actions, with respect to its generation transition plans. Absent a directive to remain open,

NIPSCO remain on track to retire R.M. Schahfer's remaining two coal units by the end of 2025. NIPSCO is taking steps to be prepared to respond to any executive order or regulatory action to the contrary.
[Fixed row]

(9.2.7) Provide total water withdrawal data by source.

Fresh surface water, including rainwater, water from wetlands, rivers, and lakes

(9.2.7.1) Relevance

Select from:
☑ Relevant

(9.2.7.2) Volume (megaliters/year)

26740

(9.2.7.3) Comparison with previous reporting year

Select from:
☑ Lower

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

(9.2.7.5) Please explain

Decrease due to reduced coal-fired electric generation.

Brackish surface water/Seawater

(9.2.7.1) Relevance

Select from:
☑ Not relevant

Groundwater – renewable

(9.2.7.1) Relevance

Select from:
☑ Relevant

(9.2.7.2) Volume (megaliters/year)

5350

(9.2.7.3) Comparison with previous reporting year

Select from:
☑ Higher

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:
☑ Other, please specify :Need to withdrawal more from groundwater, as opposed to surface water

(9.2.7.5) Please explain

Needed to withdrawal from groundwater more to compensate for decreased surface waste withdrawal.

Groundwater – non-renewable

(9.2.7.1) Relevance

Select from:
☑ Not relevant

Produced/Entrained water

(9.2.7.1) Relevance

Select from:
☑ Not relevant

Third party sources

(9.2.7.1) Relevance

Select from:
☑ Not relevant
[Fixed row]

(9.2.8) Provide total water discharge data by destination.

Fresh surface water

(9.2.8.1) Relevance

Select from:
☑ Relevant

(9.2.8.2) Volume (megaliters/year)

23200

(9.2.8.3) Comparison with previous reporting year

Select from:
☑ Lower

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

(9.2.8.5) Please explain

Decrease in coal-fired electric generation.

Brackish surface water/seawater

(9.2.8.1) Relevance

Select from:
☑ Not relevant

Groundwater

(9.2.8.1) Relevance

Select from:
☑ Not relevant

Third-party destinations

(9.2.8.1) Relevance

Select from:
☑ Not relevant
[Fixed row]

(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.

Tertiary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☑ Relevant but volume unknown

Secondary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☑ Relevant but volume unknown

Primary treatment only

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☑ Relevant

(9.2.9.2) Volume (megaliters/year)

23200

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

☑ Lower

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

☑ 100%

(9.2.9.6) Please explain

100% of our electric generation process water discharge receives primary treatment.

Discharge to the natural environment without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:
☑ Not relevant

Discharge to a third party without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:
☑ Not relevant

Other

(9.2.9.1) Relevance of treatment level to discharge

Select from:
☑ Not relevant
[Fixed row]

(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?

Direct operations

(9.3.1) Identification of facilities in the value chain stage

Select from:

☑ Yes, we have assessed this value chain stage and identified facilities with water-related dependencies, impacts, risks, and opportunities

(9.3.2) Total number of facilities identified

5

(9.3.3) % of facilities in direct operations that this represents

Select from:

☑ 100%

(9.3.4) Please explain

These include two coal-fired electric generating stations that withdraw water from the Kankakee River and Trail Creek, one gas-fired electric generating station that withdraws water from the Wabash River, and two hydroelectric facilities located on the Tippecanoe River in Indiana.

Upstream value chain

(9.3.1) Identification of facilities in the value chain stage

Select from:

☑ No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, and are not planning to do so in the next 2 years

[Fixed row]

(9.3.1) For each facility referenced in 9.3, provide coordinates, water accounting data, and a comparison with the previous reporting year.

Row 2

(9.3.1.1) Facility reference number

Select from:

☑ Facility 2

(9.3.1.2) Facility name (optional)

Sugar Creek Generating Station

(9.3.1.3) Value chain stage

Select from:

☑ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☑ Impacts

☑ Risks

☑ Opportunities

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☑ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

United States of America

☑ Other, please specify :Wabash River

(9.3.1.8) Latitude

39.384038

(9.3.1.9) Longitude

-87.5125

(9.3.1.10) Located in area with water stress

Select from:

☑ No

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☑ Gas

(9.3.1.13) Total water withdrawals at this facility (megaliters)

4611

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☑ Higher

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

4611

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

1624

(9.3.1.22) Comparison of total discharges with previous reporting year

Select from:

☑ Higher

(9.3.1.23) Discharges to fresh surface water

1624

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

2987

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☑ Higher

Row 3

(9.3.1.1) Facility reference number

Select from:

☑ Facility 1

(9.3.1.2) Facility name (optional)

R.M. Schahfer Generating Station

(9.3.1.3) Value chain stage

Select from:

☑ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☑ Impacts

☑ Risks

☑ Opportunities

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☑ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

United States Virgin Islands
☑ Other, please specify :Kankakee River

(9.3.1.8) Latitude

41.247197

(9.3.1.9) Longitude

-87.024444

(9.3.1.10) Located in area with water stress

Select from:
☑ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:
☑ Coal - hard

(9.3.1.13) Total water withdrawals at this facility (megaliters)

14313

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:
☑ Lower

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

13571

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

742

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

9236

(9.3.1.22) Comparison of total discharges with previous reporting year

Select from:
☑ Lower

(9.3.1.23) Discharges to fresh surface water

9236

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

5076

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:
☑ Higher

Row 4

(9.3.1.1) Facility reference number

Select from:
☑ Facility 3

(9.3.1.2) Facility name (optional)

Michigan City Generating Station

(9.3.1.3) Value chain stage

Select from:
☑ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply
☑ Impacts

☑ Risks
☑ Opportunities

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:
☑ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

United States of America
☑ Other, please specify :Trail Creek and Lake Michigan

(9.3.1.8) Latitude

41.721767

(9.3.1.9) Longitude

-86.910006

(9.3.1.10) Located in area with water stress

Select from:
☑ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:
☑ Coal - hard

(9.3.1.13) Total water withdrawals at this facility (megaliters)

13169

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☑ Lower

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

13169

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

9865

(9.3.1.22) Comparison of total discharges with previous reporting year

Select from:

☑ Lower

(9.3.1.23) Discharges to fresh surface water

9865

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

3305

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:
☑ Lower
[Add row]

(9.3.2) For the facilities in your direct operations referenced in 9.3.1, what proportion of water accounting data has been third party verified?

Water withdrawals – total volumes

(9.3.2.1) % verified

Select from:
☑ 76-100

(9.3.2.2) Verification standard used

International Standard on Assurance Engagements (“ISAE”) 3000

Water withdrawals – volume by source

(9.3.2.1) % verified

Select from:
☑ 76-100

(9.3.2.2) Verification standard used

International Standard on Assurance Engagements (“ISAE”) 3000

Water withdrawals – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:
☑ Not verified

Water discharges – total volumes

(9.3.2.1) % verified

Select from:
☑ 76-100

(9.3.2.2) Verification standard used

International Standard on Assurance Engagements (“ISAE”) 3000

Water discharges – volume by destination

(9.3.2.1) % verified

Select from:
☑ 76-100

(9.3.2.2) Verification standard used

International Standard on Assurance Engagements ("ISAE") 3000

Water discharges – volume by final treatment level

(9.3.2.1) % verified

Select from:
☑ Not verified

Water discharges – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:
☑ Not verified

Water consumption – total volume

(9.3.2.1) % verified

Select from:
☑ 76-100

(9.3.2.2) Verification standard used

International Standard on Assurance Engagements (“ISAE”) 3000
[Fixed row]

(9.5) Provide a figure for your organization’s total water withdrawal efficiency.

(9.5.1) Revenue (currency)

5455100000

(9.5.2) Total water withdrawal efficiency

169993.77

(9.5.3) Anticipated forward trend

We anticipate an increase in total water withdrawal efficiency as we continue our retirement of our coal generation fleet which contributes to our water needs.
[Fixed row]

(9.7) Do you calculate water intensity for your electricity generation activities?

Select from:
☑ Yes

(9.7.1) Provide the following intensity information associated with your electricity generation activities.

Row 1

(9.7.1.1) Water intensity value (m3/denominator)

2.34

(9.7.1.2) Numerator: water aspect

Select from:
☑ Total water withdrawals

(9.7.1.3) Denominator

Select from:
☑ MWh

(9.7.1.4) Comparison with previous reporting year

Select from:
☑ Lower

(9.7.1.5) Please explain

The numerator in this intensity calculation is water withdrawal in cubic meters, and the denominator is gross generation in MWh.
[Add row]

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

	Products contain hazardous substances
	Select from: ☑ No

[Fixed row]

(9.14) Do you classify any of your current products and/or services as low water impact?

	Products and/or services classified as low water impact	Primary reason for not classifying any of your current products and/or services as low water impact
	Select from: ☑ No, and we do not plan to address this within the next two years	*Select from:* ☑ Important but not an immediate business priority

[Fixed row]

(9.15) Do you have any water-related targets?

Select from:
☑ Yes

(9.15.1) Indicate whether you have targets relating to water pollution, water withdrawals, WASH, or other water-related categories.

	Target set in this category
Water pollution	*Select from:* ☑ No, and we do not plan to within the next two years
Water withdrawals	*Select from:* ☑ Yes
Water, Sanitation, and Hygiene (WASH) services	*Select from:* ☑ No, and we do not plan to within the next two years
Other	*Select from:*

	Target set in this category
	☑ Yes

[Fixed row]

(9.15.2) Provide details of your water-related targets and the progress made.

Row 2

(9.15.2.1) Target reference number

Select from:

☑ Target 1

(9.15.2.2) Target coverage

Select from:

☑ Business division

(9.15.2.3) Category of target & Quantitative metric

Water withdrawals

☑ Reduction in total water withdrawals

(9.15.2.4) Date target was set

12/31/2017

(9.15.2.5) End date of base year

12/31/2005

(9.15.2.6) Base year figure

119252000000

(9.15.2.7) End date of target year

12/31/2025

(9.15.2.8) Target year figure

11925200000

(9.15.2.9) Reporting year figure

8478000000

(9.15.2.10) Target status in reporting year

Select from:

☑ Achieved

(9.15.2.11) % of target achieved relative to base year

103

(9.15.2.13) Explain target coverage and identify any exclusions

Target covers our electric generating facilities.

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

Retirement of coal-fired electric generation. NIPSCO continues to execute on an electric generation transition consistent with the 2018 Plan and 2021 Plan and maintained in the 2024 Plan. The 2024 Plan outlines the path to retire the remaining two coal units at R.M. Schahfer by the end of 2025 and the remaining coal-fired generation at Michigan City by the end of 2028, to be replaced by lower-cost, reliable and cleaner options. NIPSCO is continuing to evaluate the development of

federal and state executive orders, or other regulatory actions, with respect to its generation transition plans. Absent a directive to remain open, NIPSCO remain on track to retire R.M. Schahfer's remaining two coal units by the end of 2025. NIPSCO is taking steps to be prepared to respond to any executive order or regulatory action to the contrary.

(9.15.2.16) Further details of target

Figures are in gallons.

Row 3

(9.15.2.1) Target reference number

Select from:

☑ Target 2

(9.15.2.2) Target coverage

Select from:

☑ Business division

(9.15.2.3) Category of target & Quantitative metric

Water withdrawals

☑ Reduction in total water withdrawals

(9.15.2.4) Date target was set

12/31/2017

(9.15.2.5) End date of base year

12/31/2005

(9.15.2.6) Base year figure

119252000000

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

1192520000

(9.15.2.9) Reporting year figure

8478000000

(9.15.2.10) Target status in reporting year

Select from:
☑ Underway

(9.15.2.11) % of target achieved relative to base year

94

(9.15.2.13) Explain target coverage and identify any exclusions

Target covers our electric generating facilities.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

Retirement of coal-fired electric generation. NIPSCO continues to execute on an electric generation transition consistent with the 2018 Plan and 2021 Plan and maintained in the 2024 Plan. The 2024 Plan outlines the path to retire the remaining two coal units at R.M. Schahfer by the end of 2025 and the remaining coal-fired generation at Michigan City by the end of 2028, to be replaced by lower-cost, reliable and cleaner options. NIPSCO is continuing to evaluate the development of federal and state executive orders, or other regulatory actions, with respect to its generation transition plans. Absent a directive to remain open, NIPSCO remain on track to retire R.M. Schahfer's remaining two coal units by the end of 2025. NIPSCO is taking steps to be prepared to respond to any executive order or regulatory action to the contrary.

(9.15.2.16) Further details of target

Figures are in gallons.

Row 4

(9.15.2.1) Target reference number

Select from:
☑ Target 3

(9.15.2.2) Target coverage

Select from:
☑ Business division

(9.15.2.3) Category of target & Quantitative metric

Water use efficiency
☑ Reduction in total water discharge

(9.15.2.4) Date target was set

12/31/2017

(9.15.2.5) End date of base year

12/31/2005

(9.15.2.6) Base year figure

110887000000

(9.15.2.7) End date of target year

12/31/2025

(9.15.2.8) Target year figure

11088700000

(9.15.2.9) Reporting year figure

5639000000

(9.15.2.10) Target status in reporting year

Select from:
☑ Achieved

(9.15.2.11) % of target achieved relative to base year

105

(9.15.2.13) Explain target coverage and identify any exclusions

Target covers our electric generating facilities.

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

Retirement of coal-fired electric generation. NIPSCO continues to execute on an electric generation transition consistent with the 2018 Plan and 2021 Plan and maintained in the 2024 Plan. The 2024 Plan outlines the path to retire the remaining two coal units at R.M. Schahfer by the end of 2025 and the remaining coal-fired generation at Michigan City by the end of 2028, to be replaced by lower-cost, reliable and cleaner options. NIPSCO is continuing to evaluate the development of federal and state executive orders, or other regulatory actions, with respect to its generation transition plans. Absent a directive to remain open, NIPSCO remain on track to retire R.M. Schahfer's remaining two coal units by the end of 2025. NIPSCO is taking steps to be prepared to respond to any executive order or regulatory action to the contrary.

(9.15.2.16) Further details of target

Figures are in gallons.

Row 5

(9.15.2.1) Target reference number

Select from:

☑ Target 4

(9.15.2.2) Target coverage

Select from:

☑ Business division

(9.15.2.3) Category of target & Quantitative metric

Water use efficiency

☑ Reduction in total water discharge

(9.15.2.4) Date target was set

12/31/2017

(9.15.2.5) End date of base year

12/31/2005

(9.15.2.6) Base year figure

110887000000.0

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

1108870000

(9.15.2.9) Reporting year figure

5639000000

(9.15.2.10) Target status in reporting year

Select from:
☑ Underway

(9.15.2.11) % of target achieved relative to base year

96

(9.15.2.13) Explain target coverage and identify any exclusions

Target covers our electric generating facilities.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

Retirement of coal-fired electric generation. NIPSCO continues to execute on an electric generation transition consistent with the 2018 Plan and 2021 Plan and maintained in the 2024 Plan. The 2024 Plan outlines the path to retire the remaining two coal units at R.M. Schahfer by the end of 2025 and the remaining coal-fired generation at Michigan City by the end of 2028, to be replaced by lower-cost, reliable and cleaner options. NIPSCO is continuing to evaluate the development of federal and state executive orders, or other regulatory actions, with respect to its generation transition plans. Absent a directive to remain open, NIPSCO remain on track to retire R.M. Schahfer's remaining two coal units by the end of 2025. NIPSCO is taking steps to be prepared to respond to any executive order or regulatory action to the contrary.

(9.15.2.16) Further details of target

Figures are in gallons.
[Add row]

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☑ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☑ Land/water protection

☑ Land/water management

☑ Education & awareness

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
	Select from: ☑ Yes, we use indicators	*Select all that apply* ☑ Other, please specify :See page 38 of the NiSource 2024 Sustainability Report, available at https://www.nisource.com/docs/librariesprovider2/nisource-documents/nisource-2024sustainabilityreport.pdf

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☑ Yes

(11.4.2) Comment

See page 40-41 of the NiSource 2024 Sustainability Report available at https://www.nisource.com/docs/librariesprovider2/nisource-documents/nisource-2024sustainabilityreport.pdf

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☑ Yes

(11.4.2) Comment

See page 40-41 of the NiSource 2024 Sustainability Report available at https://www.nisource.com/docs/librariesprovider2/nisource-documents/nisource-2024sustainabilityreport.pdf

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☑ Yes

(11.4.2) Comment

See page 40-41 of the NiSource 2024 Sustainability Report available at https://www.nisource.com/docs/librariesprovider2/nisource-documents/nisource-2024sustainabilityreport.pdf
[Fixed row]

(11.4.1) Provide details of your organization’s activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

See page 40-41 of the NiSource 2024 Sustainability Report available at https://www.nisource.com/docs/librariesprovider2/nisource-documents/nisource-2024sustainabilityreport.pdf
[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☑ No, and we do not plan to obtain third-party verification/assurance of other environmental information in our CDP response within the next two years

[Fixed row]

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.

Select from:
☑ No